

API NUMBER: 017 25644

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/24/2020

Expiration Date: 05/24/2022

Multi Unit

Oil &amp; Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 18 Township: 11N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 350 1450

Lease Name: WEDMAN

Well No: 1H-18-7

Well will be 350 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY III LLC

Telephone: 9189494680

OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729RHONDA LYN WEDMAN  
5000 WEST RENO  
EL RENO OK 73036

## Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI	351MISS	9500
2	MISSISSIPPI LIME	351MSSLM	9550

Spacing Orders: 660417  
139291

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001864  
202001863  
202001867  
202001868

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 20000

Ground Elevation: 1359

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 490

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

## Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37453

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 7	Township: 11N	Range: 6W	Meridian: IM	Total Length: 7775
County: CANADIAN				Measured Total Depth: 20000
Spot Location of End Point: C	W2	W2	W2	True Vertical Depth: 9550
Feet From: <b>NORTH</b>	1/4 Section Line: 2640			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 330			Lease, Unit, or Property Line: 165

## NOTES:

Category	Description
DEEP SURFACE CASING	[11/18/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[11/18/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202001863	<p>[11/24/2020 - G56] - (E.O.) 7 &amp; 18-11N-6W EST MULTIUNIT HORIZONTAL WELL X660417 MSSP 7-11N-6W*** X139291 MISS 18-11N-6W*** 33% 7-11N-6W 67% 18-11N-6W CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS 7-11N-6W, X139291 MSSLM 18-11N-6W; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 202001864	<p>[11/24/2020 - G56] - (E.O.) 7 &amp; 18-11N-6W X660417 MSSP 7-11N-6W*** X139291 MISS 18-11N-6W*** COMPL INT (7-11N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (18-11N-6W) NCT 330' FSL, NCT 0' FNL, NCT 660' FWL CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS 7-11N-6W, X139291 MSSLM 18-11N-6W; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 202001867	<p>[11/24/2020 - G56] - (E.O.) 7-11N-6W X660417 MSSP*** 2 WELLS CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 202001868	<p>[11/24/2020 - G56] - (E.O.) 18-11N-6W X139291 MISS*** 2 WELLS CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X139291 MSSLM; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
SPACING - 139291	<p>[11/24/2020 - G56] - (640) 18-11N-6W EXT OTHERS EST MSSLM</p>

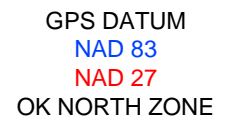
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 660417	[11/24/2020 - G56] - (640)(HOR) 7-11N-6W VAC 206553 MSSLM, OTHERS EST MISS, OTHERS COMPL INT NCT 660' FB
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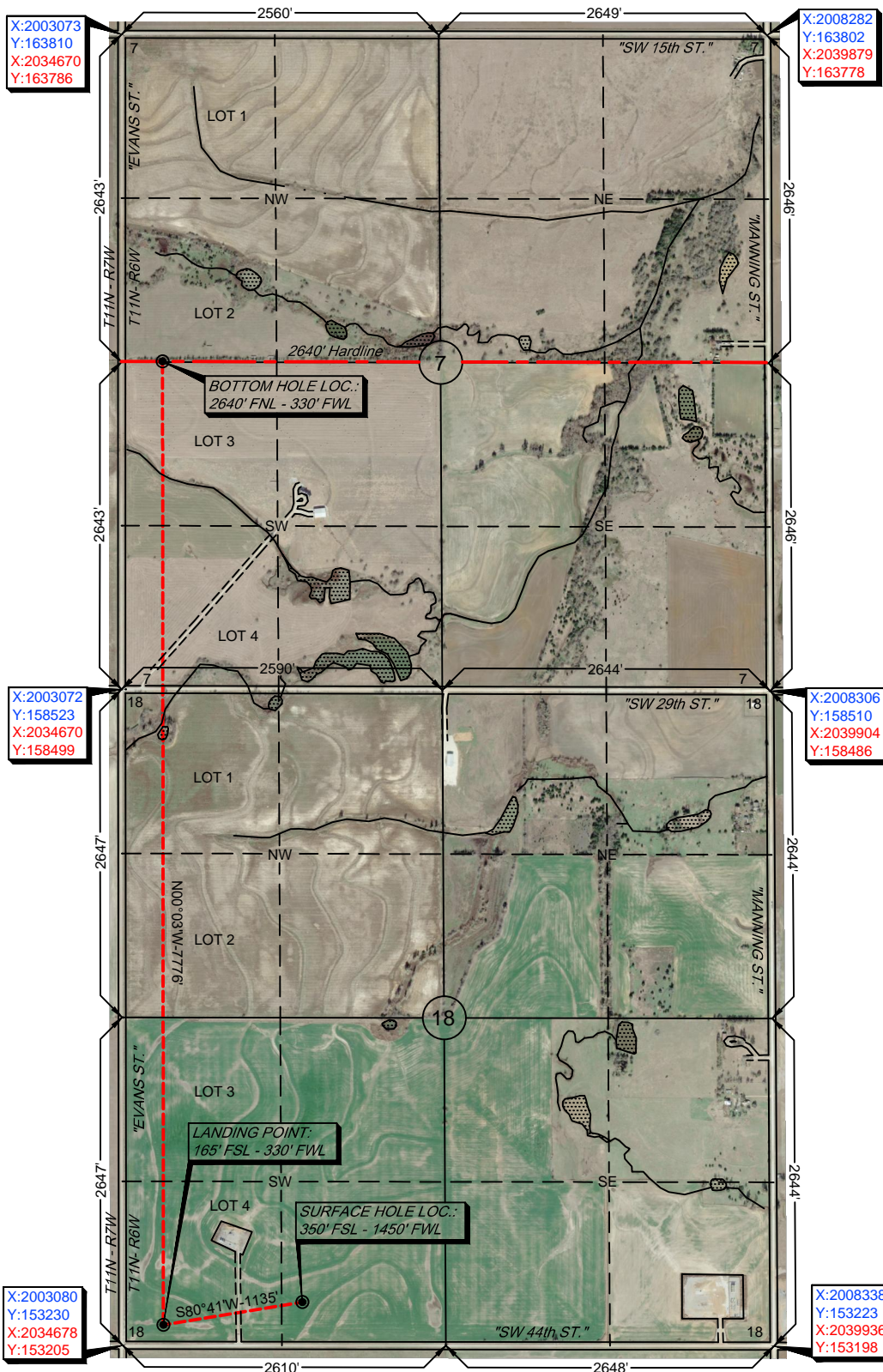
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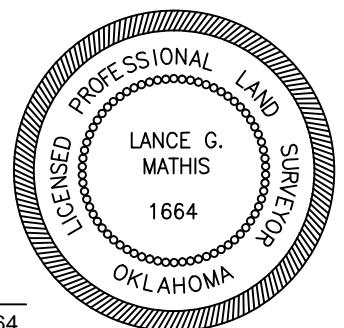
Operator: CITIZEN ENERGY, LLC  
Lease Name and No.: WEDMAN 1H-18-7  
Surface Hole Location: 350' FSL - 1450' FWL Gr. Elevation: 1359'  
NW/4-SW/4-SE/4-SW/4 Section: 18 Township: 11N Range: 6W I.M.  
Bottom Hole Location: 2640' FNL - 330' FWL  
SE/4-SW/4-SW/4-NW/4 Section: 7 Township: 11N Range: 6W I.M.  
County: Canadian State of Oklahoma  
Terrain at Loc.: Location fell in flat open wheat field, possible pipelines on South side of the proposed location between pad and fence.



Bottom Hole Loc.:  
Lat: 35°26'33.49"N  
Lon: 97°52'57.03"W  
Lat: 35.44263527  
Lon: -97.88250787  
X: 2035000  
Y: 161145



 11/20/2020  
LANCE G. MATHIS OK LPLS 1664



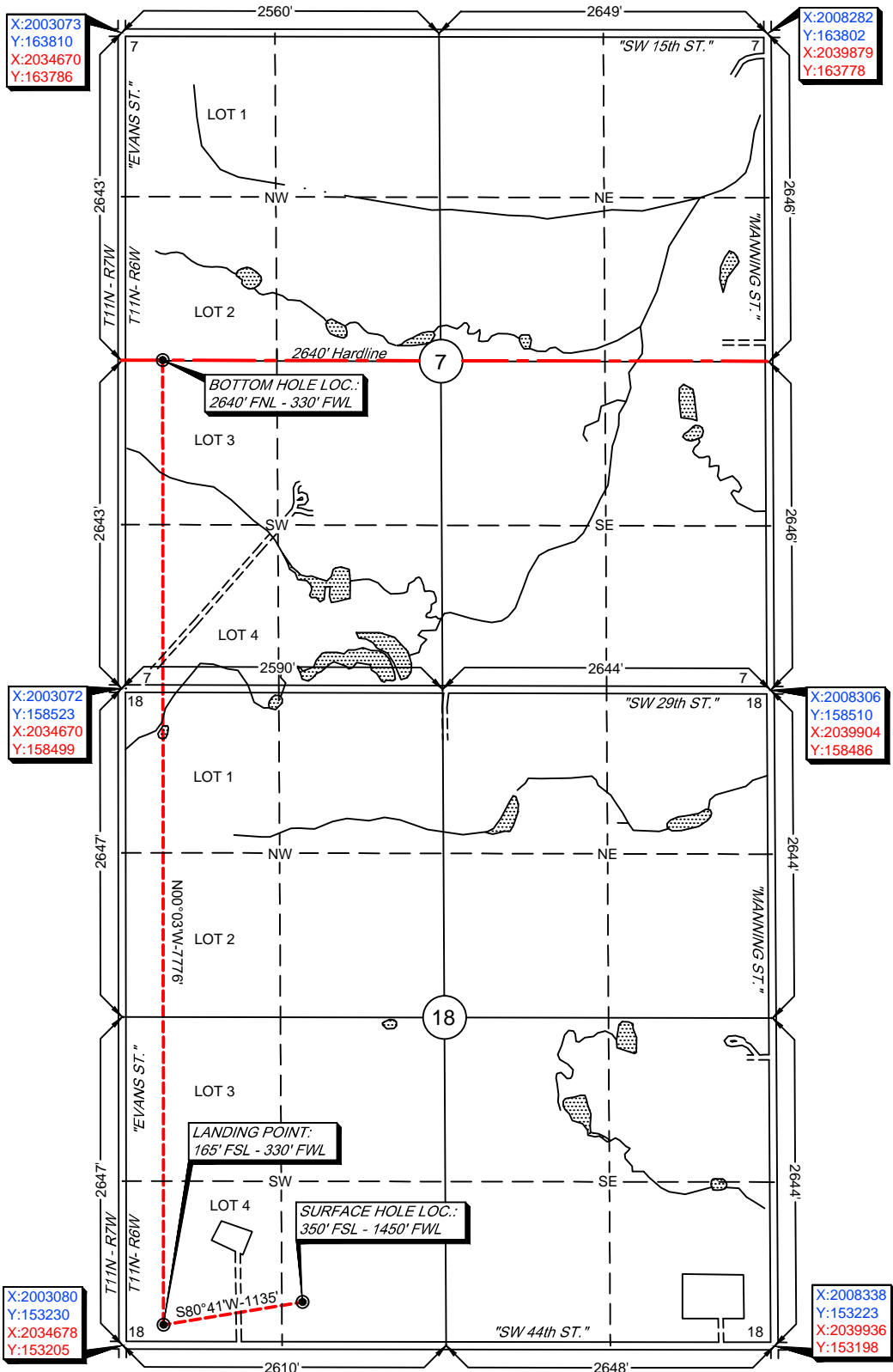
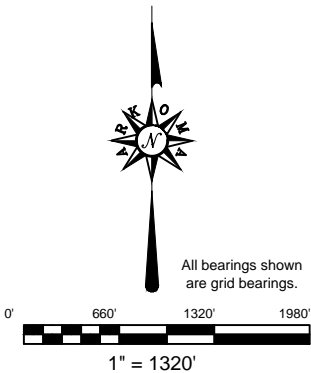




# Well Location Plat

S.H.L. Sec. 18-11N-6W I.M.  
B.H.L. Sec. 7-11N-6W I.M.

Operator: CITIZEN ENERGY, LLC  
Lease Name and No.: WEDMAN 1H-18-7  
Surface Hole Location: 350' FSL - 1450' FWL Gr. Elevation: 1359'  
NW/4-SW/4-SE/4-SW/4 Section: 18 Township: 11N Range: 6W I.M.  
Bottom Hole Location: 2640' FNL - 330' FWL  
SE/4-SW/4-SW/4-NW/4 Section: 7 Township: 11N Range: 6W I.M.  
County: Canadian State of Oklahoma  
Terrain at Loc.: Location fell in flat open wheat field, possible pipelines on South side of the proposed location between pad and fence.



GPS DATUM  
NAD 83  
NAD 27  
OK NORTH ZONE

Surface Hole Loc.:  
Lat: 35°25'18.59"N  
Lon: 97°52'44.69"W  
Lat: 35.42183039  
Lon: -97.87908094  
X: 2004530  
Y: 153578

Surface Hole Loc.:  
Lat: 35°25'18.39"N  
Lon: 97°52'43.52"W  
Lat: 35.42177409  
Lon: -97.87875683  
X: 2036127  
Y: 153553

Landing Point:  
Lat: 35°25'16.79"N  
Lon: 97°52'58.22"W  
Lat: 35.42132984  
Lon: -97.88283959  
X: 2003410  
Y: 153394

Landing Point:  
Lat: 35°25'16.58"N  
Lon: 97°52'57.06"W  
Lat: 35.42127356  
Lon: -97.88251539  
X: 2035007  
Y: 153370

Bottom Hole Loc.:  
Lat: 35°26'33.69"N  
Lon: 97°52'58.20"W  
Lat: 35.44269083  
Lon: -97.88283227  
X: 2003403  
Y: 161170

Bottom Hole Loc.:  
Lat: 35°26'33.49"N  
Lon: 97°52'57.03"W  
Lat: 35.44263527  
Lon: -97.88250787  
X: 2035000  
Y: 161145

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.  
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.  
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2022

Invoice #9171-A  
Date Staked: 11/11/2020 By: H.S.  
Date Drawn: 11/13/2020 By: S.S.  
Revise BHL: 11/20/2020 By: R.M.

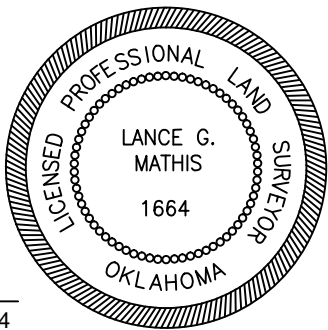
## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

11/20/2020

OK LPLS 1664





# Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WEDMAN 1H-18-7

Surface Hole Location: 350' FSL - 1450' FWL

Landing Point: 165' FSL - 330' FWL

Section: 18 Township: 11N Range: 6W I.M.

Bottom Hole Location: 2640' FNL - 330' FWL

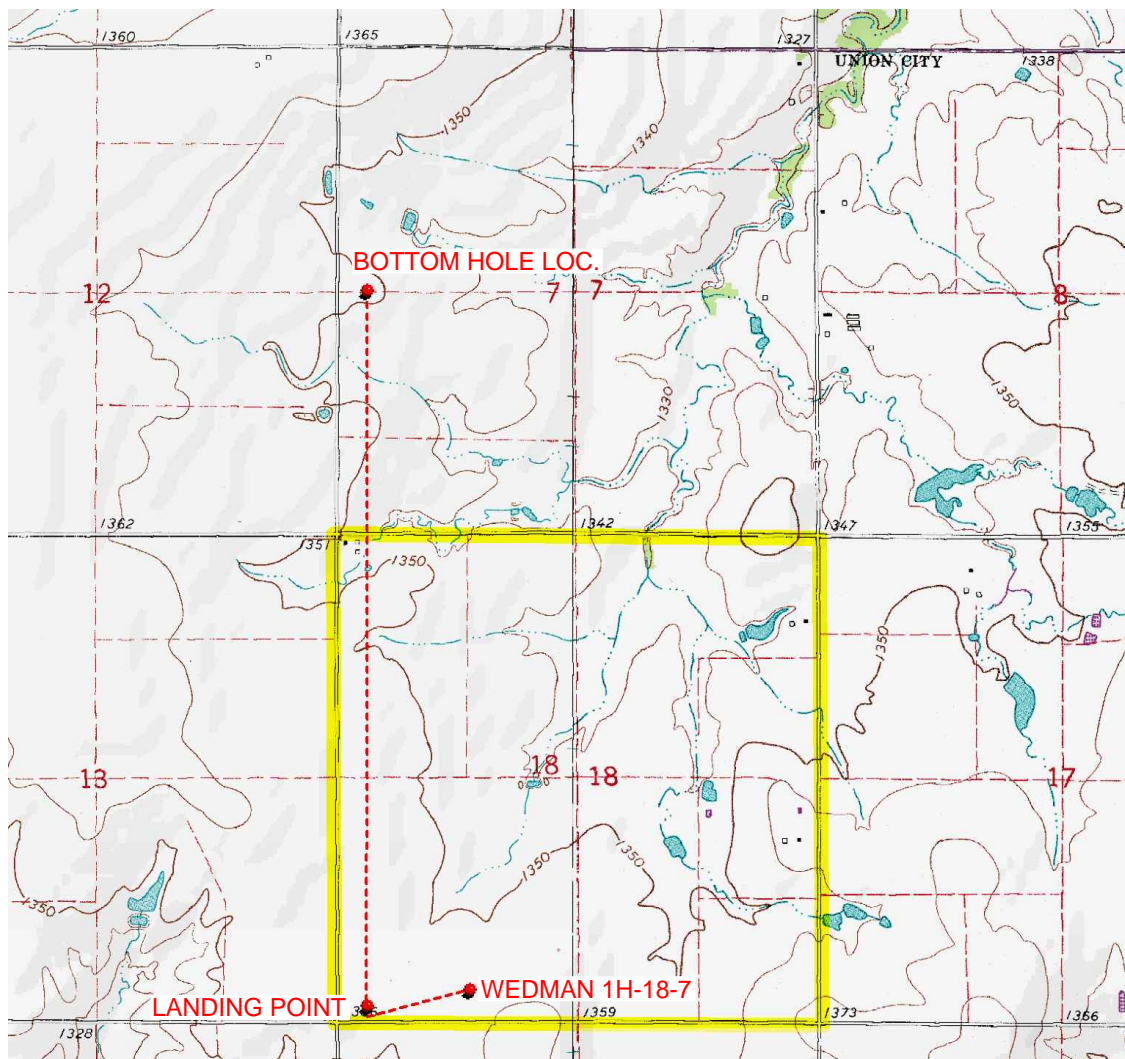
Section: 7 Township: 11N Range: 6W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1359'



Scale 1" = 2000'  
Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 11/13/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

# County Highway Vicinity Map

Job #: 9171-A

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WEDMAN 1H-18-7

Accessibility: From the South

Directions: From the junction of State Highway 152 & "Evans St."  
East of the town of Union City, OK. Go 2 miles North on "Evans St."  
to "SW 44th St." and then go 0.25 mile East on "SW 44th St."  
to the Southwest Quarter of Section 18-11N-6W on the North Side  
of the Road.



1 inch = 0.5 mile

provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2020

