API NUMBER: 051 24453 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/23/2018
Expiration Date: 02/23/2019

Horizontal Hole Oil & Gas

Amend reason: CORRECT SHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	27	Twp:	6N	Rge:	6W	County	: GRA	DY			
SPOT LOCATION:	NE	NE	N'	W	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
							SECTION LINES:		199		1070	

Lease Name: ADAMS 27-34 Well No: 6MXH Well will be 199 feet from nearest unit or lease boundary.

Operator RED WOLF OPERATING LLC Telephone: 4054641920 OTC/OCC Number: 24373 0

RED WOLF OPERATING LLC

801 West Covell Rd

EDMOND, OK 73003-2179

ADAMS ALFALFA FARMS, INC C/O DALE ADAMS

1222 COUNTY ROAD 1420

NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	D	epth
1	MISSISSIPPIAN	14258	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	666457 669414	Location Exception Orders:	693177		Increased Density Orders:	702298 702299
						102200

Pending CD Numbers: Special Orders:

Total Depth: 25000 Ground Elevation: 1043 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 500

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35142
Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Rge 6W Sec 34 Twp 6N County **GRADY** SW Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 650

Depth of Deviation: 13822 Radius of Turn: 573 Direction: 188

Total Length: 10277

Measured Total Depth: 25000 True Vertical Depth: 14970 End Point Location from Lease. Unit, or Property Line: 150

Notes:

Category Description

8/20/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF **DEEP SURFACE CASING**

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 702298 (201805830) 12/9/2019 - G56 - 27-6N-6W

X666457 MSSP

1 WELL

RED WOLF NATURAL RESOURCES

9/17/2019

INCREASED DENSITY - 702299 (201805831) 12/9/2019 - G56 - 34-6N-6W

X669414 MSSP

1 WELL

RED WOLF NATURAL RESOURCES

9/17/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24453 ADAMS 27-34 6MXH

LOCATION EXCEPTION - 693177 12/9/2019 - G56 - (I.O.) 27 & 34-6N-6W

(201805829) X666457 MSSP 27-6N-6W X669414 MSSP 34-6N-6W

SHL (27-6N-6W) NCT 200' FNL, NCT 1070' FWL

COMPL. INT. (27-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (34-6N-6W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP NAMED 3/20/2019

MEMO 8/20/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER),

PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 666457 12/9/2019 - G56 - (640)(HOR) 27-6N-6W

EST MSSP, OTHERS

POE TO BHL (MSSP) NLT 660' FB

SPACING - 669414 12/9/2019 - G56 - (640)(HOR) 34-6N-6W

EST MSSP, OTHERS

POE TO BHL (MSSP) NLT 660' FB

SPACING - 692653 (201805828) 12/9/2019 - G56 - (I.O.) 27 & 34-6N-6W

EST MULTIUNIT HORIZONTAL WELL

X666457 MSSP 27-6N-6W X669414 MSSP 34-6N-6W

50% 27-6N-6W 50% 34-6N-6W NO OP NAMED 3/11/2019

08/29/19

OK LPLS 1664

Corrected Footage Call: 08/06/19

Added Perfs: 08/29/19 By: R.S.

By: R.S.

LANCE G. MATHIS