API NUMBER: 051 24454 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/23/2018
Expiration Date: 02/23/2019

24373 0

Horizontal Hole Oil & Gas

Amend reason: CORRECT SHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	27	Twp:	6N	Rge:	6W	County	: GRA	.DY			
SPOT LOCATION:	NE	NE	N'	W	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
							SECTION LINES:		201		1130	

Lease Name: ADAMS 27-34 Well No: 3XH Well will be 201 feet from nearest unit or lease boundary.

Operator RED WOLF OPERATING LLC Telephone: 4054641920 OTC/OCC Number: Name:

RED WOLF OPERATING LLC

801 West Covell Rd

EDMOND, OK 73003-2179

ADAMS ALFALFA FARMS, INC

C/O DALE ADAMS

1222 COUNTY RD 1420

NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	WOODFORD	14294	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	666457	Location Exception Orders:	692632		Increased Density Orders:
	669414				·
	692651				

Pending CD Numbers: Special Orders:

Total Depth: 25000 Ground Elevation: 1043 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 500

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35140

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 34 Twp 6N Rge 6W County **GRADY** Spot Location of End Point: SW SE SE SW Feet From: SOUTH 1/4 Section Line: 150 WEST Feet From: 1/4 Section Line: 2280

Depth of Deviation: 13822 Radius of Turn: 573 Direction: 170

Total Length: 10277

Measured Total Depth: 25000

True Vertical Depth: 14990

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 8/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 692632

(201800163)

12/9/2019 - G56 - (I.O.) 27 & 34-6N-6W

X666457 WDFD 27-6N-6W X669414 WDFD 34-6N-6W

SHL(27-6N-6W) NCT 200' FNL, NCT 1130' FWL

COMPL. INT. (27-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 930' FWL COMPL. INT. (34-6N-6W) NCT 0' FNL, NCT 150' FSL, NCT 930' FWL

NO OP. NAMED 3/11/2019

MEMO

8/20/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER),

PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 666457 12/9/2019 - G56 - (640)(HOR) 27-6N-6W

EST WDFD, OTHERS

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 669414 12/9/2019 - G56 - (640)(HOR) 34-6N-6W

EST WDFD, OTHERS

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

SPACING - 692651 (201805824) 12/9/2019 - G56 - (I.O.) 27 & 34-6N-6W EST MULTIUNIT HORIZONTAL WELL

X666457 WDFD 27-6N-6W

X669414 WDFD 34-6N-6W 50% 27-6N-6W

50% 34-6N-6W NO OP NAMED 3/11/2019

