API NUMBER:	151	24606	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/27/2022 Expiration Date: 03/27/2024

PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 29N Range: 17W County:	WOODS		
	FROM WEST		
SECTION LINES: 340	2232		
Lease Name: KAMAS 30-29-17 Well No: 2H	Well will be 340 feet from nearest unit or lease boundary.		
Operator Name: BCE-MACH LLC Telephone: 4052528	100 OTC/OCC Number: 24174 0		
BCE-MACH LLC DARLIEN KAMAS, TRUSTEE OF THE DARLIEN KAMAS FAMIL TRUST DATED DECEMBER 3, 2019			
14201 WIRELESS WAY STE 300	PO BOX 175		
OKLAHOMA CITY, OK 73134-2512	FREEDOM OK 73842		
Formation(s) (Permit Valid for Listed Formations Only):	-		
Name Code Depth			
1 MISSISSIPPIAN 359MSSP 5584			
Spacing Orders: 597614 Location Exception Order	s: No Exceptions Increased Density Orders: No Density		
Pending CD Numbers: 20223763 Working interest owner	ers' notified: *** Special Orders: No Special		
20223764			
Total Depth: 10956 Ground Elevation: 2048 Surface Casing:	760 Depth to base of Treatable Water-Bearing FM: 510		
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38585		
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM = STEEL PITS (REQUIRED - YELLOWSTONE CREEK)		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER		
Chlorides Max: 8000 Average: 5000	Pit Location Formation: OGALLALA		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
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HORIZONTAL HOLE 1			
Section: 30 Township: 29N Range: 17W Meridian: IM	Total Length: 4503		
County: WOODS	Measured Total Depth: 10956		
Spot Location of End Point: NE NW NE NW	True Vertical Depth: 5606		
Feet From: NORTH 1/4 Section Line: 165	End Point Location from		
Feet From: WEST 1/4 Section Line: 1660	Lease, Unit, or Property Line: 165		

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 20223763	[9/27/2022 - G56] - 30-29N-17W X597614 MSSP 1 WELL NO OP NAMED REC 8/17/2022 (NORRIS)
PENDING CD - 20223764	[9/27/2022 - G56] - (I.O.) 30-29N-17W X597614 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL NO OP NAMED REC 8/17/2022 (NORRIS)
SPACING - 597614	[9/27/2022 - G56] - (640) 30-29N-17W EXT OTHERS EST OTHERS VAC 396081 MSSP, OTHERS EXT 128698 MSSP, OTHERS