API NUMBER: 073 00368 A

Section:

33

Township: 17N

Range: 5W

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/27/2022
Expiration Date:	03/27/2024

Straight Hole Oil & Gas

WELL LOCATION:

PERMIT TO RECOMPLETE

County: KINGFISHER

	C NW SW	FEET FROM QUARTER:	FROM SOUTH	FROM WEST				
		SECTION LINES:	1980	660				
Lease Name:	CASSIE	V	Well No: 1-33		Well will be	660 feet from	n nearest unit or	ease boundary.
Operator Name:	MARJO OPERATING MID-CONT	TINENT LLC Tel	ephone: 91858302	241; 9185830241		ОТ	C/OCC Number	: 23610 0
MARJO OPEI	RATING MID-CONTINENT	LLC		BOLLENBACH EN	ITERPRISE	SLP		
PO BOX 729				14736 NORTH CC	OUNCIL ROA	AD		
TULSA,	OK 74101-0729		OKLAHOMA CITY		ОК	73142		
Formation(s)	(Permit Valid for Listed Fo	ormations Only):						
Formation(s)	(Permit Valid for Listed Fo		epth					
()	Cod	de D	epth 440					
Name 1 COTTAGE G	Cod	de D	•	s: No Exceptions		Increased De	ensity Orders:	lo Density
Name 1 COTTAGE G	Coo SPROVE 405 No Spacing	de D SCGGV 5- Locatio	440	·	_		-	lo Density
Name 1 COTTAGE G Spacing Orders:	No Spacing Pers: No Pending	de D CCGGV 56 Location Wo	0440 Exception Orders	rs' notified: ***	Depth to	Sp	-	lo Special
Name 1 COTTAGE G Spacing Orders: Pending CD Number Total Depth: 66	No Spacing Pers: No Pending	de D CCGGV 56 Location Wo	on Exception Orders	rs' notified: ***		Sp b base of Treatable	ecial Orders: N	lo Special
Name 1 COTTAGE G Spacing Orders: Pending CD Number Total Depth: 6:	No Spacing Pers: No Pending 875 Ground Elevation:	de D CCGGV 56 Location Wo	on Exception Orders	rs' notified: *** 262 IP		Sp b base of Treatable	ecial Orders: N	lo Special

NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
SPACING	[9/26/2022 - G56] - FORMATION UNSPACED; 160-ACRE LEASE (SW4)				