

API NUMBER: 121 24262 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/16/2022

Expiration Date: 03/16/2024

Horizontal Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 26 Township: 7N Range: 12E County: PITTSBURG

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2475 2310

Lease Name: ERKIN Well No: 1H-26 Well will be 165 feet from nearest unit or lease boundary.

Operator Name: TILFORD PINSON EXPLORATION LLC Telephone: 4053487201 OTC/OCC Number: 19944 0

TILFORD PINSON EXPLORATION LLC  
841 S KELLY AVE STE 130  
EDMOND, OK 73003-5278

THOMAS AND CLEOLA MCDOUGAL  
805 NW KIOWA APT 1  
MCALESTER OK 74501

Formation(s) (Permit Valid for Listed Formations Only):

| Name      | Code    | Depth |
|-----------|---------|-------|
| 1 SAVANNA | 404SVNN | 1450  |

Spacing Orders: 150412

Location Exception Orders: 563833

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4092 Ground Elevation: 719

Surface Casing: 304 IP

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**HORIZONTAL HOLE 1**

Section: 26 Township: 7N Range: 12E Meridian: IM Total Length: 1819  
County: PITTSBURG Measured Total Depth: 4092  
Spot Location of End Point: NE NE SW NW True Vertical Depth: 2449  
Feet From: NORTH 1/4 Section Line: 1569 End Point Location from  
Feet From: WEST 1/4 Section Line: 1153 Lease, Unit, or Property Line: 1153

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category             | Description  |
|----------------------|--|
| HYDRAULIC FRACTURING | <p>[8/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| SPACING - 150412     | 9/16/2022 - G56 - (640) 26-7N-12E<br>EXT 131873 SVNN, OTHERS   |
| SPACING - 563833     | <p>[9/16/2022 - G56] - (F.O.) 26-7N-12E<br/>X150412 SVNN<br/>SHL 165' FNL, 2310' FWL<br/>TILFORD PINSON EXPLOR, LLC<br/>12/24/2008</p>   |