API NUMBER: 059 22479 В **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	09/16/2022	
Expiration Date:	03/16/2024	

Oil & Gas Straight Hole

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	32	Township:	26N	Rang	e: 25W	County: H	HARI	PER							
SPOT LOCATION:	С	NW	NW	FEE	T FROM QUARTE	R: FROM	NORTH	FRO	M WEST							
					SECTION LINE	S:	660		660							
Lease Name:	A. G. JOHNSO	ON				Well No	: 4-32			Well w	II be	660	feet fron	nearest ur	nit or leas	e boundary.
Operator Name:	MONTEREY P	RODUCT	TON COMP	'ANY LL	_C	Telephone	: 31845569	76					ОТ	C/OCC Nu	mber:	24612 0
MONTEREY F	PRODUCTIO	ON CO	MPANY I	LLC					JERRY NINE							
15045 S ELW	OOD AVE	STE 10	0						PO BOX 1253							
GLENPOOL,			OK	7403	33-4033				WOODWARD				OK	73802		
								L								
Formation(s) Name 1 HOOVER	(Permit Val	lid for L	isted For Code)	ns Only):	Depth 4227										
	32959		400⊓	OVK	Lo		ption Orders		728118			In	creased De	nsity Orders	; 7281	17
						alion Exce	plion Orders	٠.	720110				creased De	risity Orders	. 7201	
Pending CD Numbe	ers: No Pe	ending	 			Working in	terest owner	rs' no	otified: ***				Sp	ecial Orders	: No	Special
Total Depth: 82	200	Ground I	Elevation: 2	2162	;	Surface	Casing:	994	4 IP		epth to	base	of Treatable	e Water-Bea	ring FM:	330
Under Federal Jurisdiction: No						[Approved Method for	disposal o	l of Drilling Fluids:							
Fresh Water	Supply Well Dril	lled: No														
· ·	Water used to I	Orill: No						L								
Surface																
Surface																
Surface																

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 728117	[9/16/2022 - G56] - 32-26N-25W X32959 HOVR 1 WELL MONTEREY PROD, LLC 9/2/2022
LOCATION EXCEPTION - 728118	[9/16/2022 - G56] - (F.O.) 32-26N-25W X32959 HOVR SHL 660' FNL, 660' FWL MONTEREY PROD, LLC 9/2/2022
SPACING - 32959	[9/16/2022 - G56] - (640) 32-26N-25W EXT 31266 HOVR