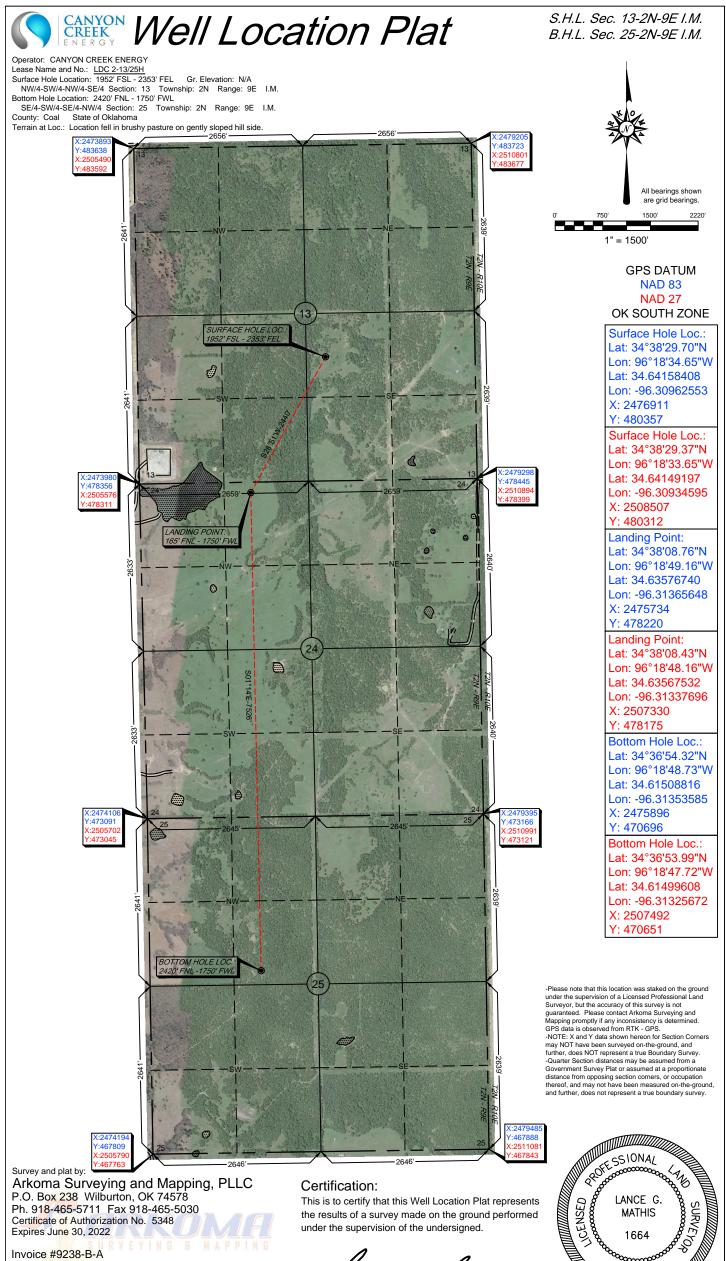
API NUMBER: 029 21404 A Multi Unit Oil & Gas					OKLAHOMA CORPORAT OIL & GAS CONSERV/ P.O. BOX 5 OKLAHOMA CITY, O (Rule 165:10				/ATION DIVISIO 52000 OK 73152-2000			Approval Date: Expiration Date:		10/2021 10/2023
Amend reason: OCC C	ORRECTION. AE	DD PIT.			<u>AN</u>	<u>/ENC</u>	) PER	MI	T TO DRIL	<u>L</u>				
WELL LOCATION:	Section:	13	Township:	2N	Range	: 9E	County: C	OAL	-					
SPOT LOCATION:	NW SW	NW	SE	FEET FF	ROM QUARTER	: FROM	SOUTH	FRO	M EAST					
				s	ECTION LINES	e.	1952		2353					
Lease Name:	LDC					Well No	#24/25-2H			Wellw	vill he 1952	feet from near	est unit	or lease boundary.
										iich ii				-
Operator Name:	CANYON CREE		SY ARKO		Т	elephone	91877949	49				OTC/OC	C Num	ber: 24379 0
CANYON CR	EEK ENERG	Y ARKO	OMA LL	С					MORRIS & LIND	A EDDI	NGS, TRUS	TEES OF T	HE EC	DDINGS FAMILY
2431 E 61ST	ST STE 400								REVOCABLE TR	RUST	·			
TULSA,	01 012 100		ОК	74136	1237				ROUTE 4, BOX	958				
TULSA,			UK	74150	-1237				COALGATE			OK 74	538	
												-		
Formation(s)	(Permit Vali	d for Lis	ted For	mations	Only):									
Name			Code	•		Depth								
1 WOODFOR	D		319W	/DFD		6775								
Spacing Orders:	662358				Loca	ation Exce	otion Orders	: N	lo Exceptions		Incr	eased Density C	Orders:	No Density Orders
Pending CD Numb Total Depth: 1	20210142 20210143 20210143	8 6 7 Ground Ele	evation: 7	716		-	terest owner	500			Depth to base of			No Special Orders
Fresh Wate	r Supply Well Drille	ed: No												
Surfac	e Water used to D	rill: No							F. Haul to Commercial	soil farming	g Sec. 14 -	Twn. 7N Rng. 9E	Cnty. 6	3 Order No: 653875
								ł	H. (Other)		REQUES		RNED T	PER OPERATOR O VENDOR,CUTTINGS
PIT 1 INFOR	MATION								Category	of Pit: C		TED PER DISTR		
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C									
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000							Pit Locat Pit Location Form	ion is: N						
	-		than 10ft l	holow base	of pit? V	,			Pit Location Form	ation: D	SOGG I			
-	top of ground wat mile of municipal v	-		DOIOW DASE	Joipite T									
	Wellhead Protec													
Pit <u>is not</u> l	ocated in a Hydrol			ea.										
PIT 2 INFOR	MATION								Category	of Pit: C	2			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C									
Type of Mud System: OIL BASED					Pit Location is: NON HSA									
Chlorides Max: 3	00000 Average: 2	00000							Pit Location Form	ation: B	BOGGY			
Is depth to	top of ground wat	er greater	than 10ft I	below base	e of pit? Y	·								
Within 1	mile of municipal v													
	Wellhead Protect		P N											
Pit is not I	ocated in a Hydrol													

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1		
Section: 25 Township: 2N	Range: 9E Meridian:	IM Total Length: 7551
County: CO	AL.	Measured Total Depth: 16322
Spot Location of End Point: SE	SW SE NW	True Vertical Depth: 7000
Feet From: NOI	TH 1/4 Section Line: 2420	End Point Location from
Feet From: WE	<b>ST</b> 1/4 Section Line: 1750	Lease,Unit, or Property Line: 1750

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101427	[8/10/2021 - GB6] - (E.O.) 24 & 25 -2N-9E EST MULTIUNIT HORIZONTAL WELL X662358 WDFD, OTHERS 24, 25 -2N-9E (OTHERS ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 67% 24-2N-9E 33% 25-2N-9E NO OPER. NAMED REC. 08/09/2021 (MOORE)
PENDING CD - 202101428	[8/10/2021 - GB6] - (E.O.) 24 & 25 -2N-9E X662358 WDFD, OTHERS 24, 25 -2N-9E COMPL. INT. (24-2N-9E) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (25-2N-9E) NCT 0' FNL, NCT 2640' FSL, NCT 1320' FWL NO OPER. NAMED REC. 08/09/2021 (MOORE)
PENDING CD - 202101436	[8/10/2021 - GB6] - (I.H.) 24-2N-9E X662358 WDFD 4 WELLS NO OPER. NAMED HEARING SCHEDULED 08/16/2021
PENDING CD - 202101437	[8/10/2021 - GB6] - (I.H.) 25-2N-9E X662358 WDFD 4 WELLS NO OPER. NAMED HEARING SCHEDULED 08/16/2021
SPACING - 662358	[8/10/2021 - GB6] - (640)(HOR) 24, 25 -2N-9E EST WDFD, OTHERS COMPL. INT. (OTHERS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 109035 OTHER)



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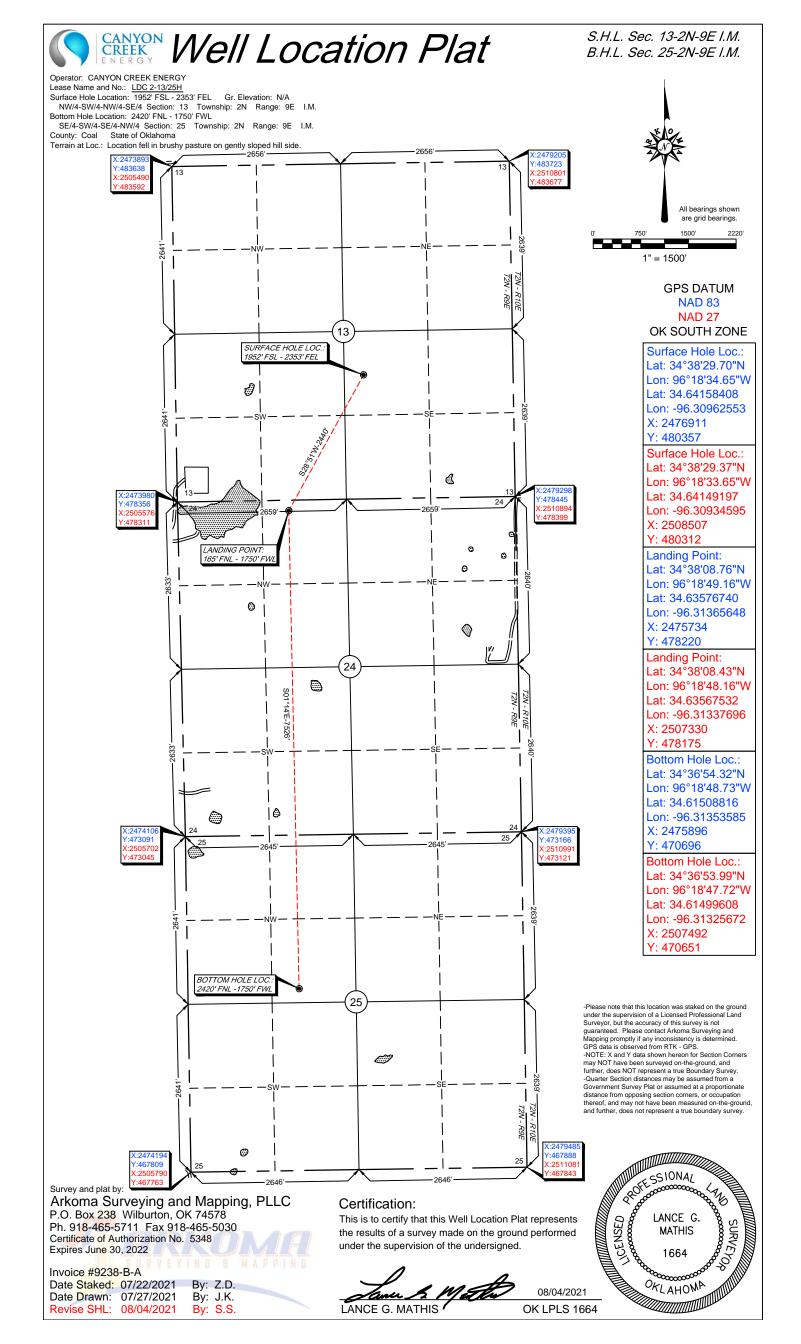
<u>Laner</u>

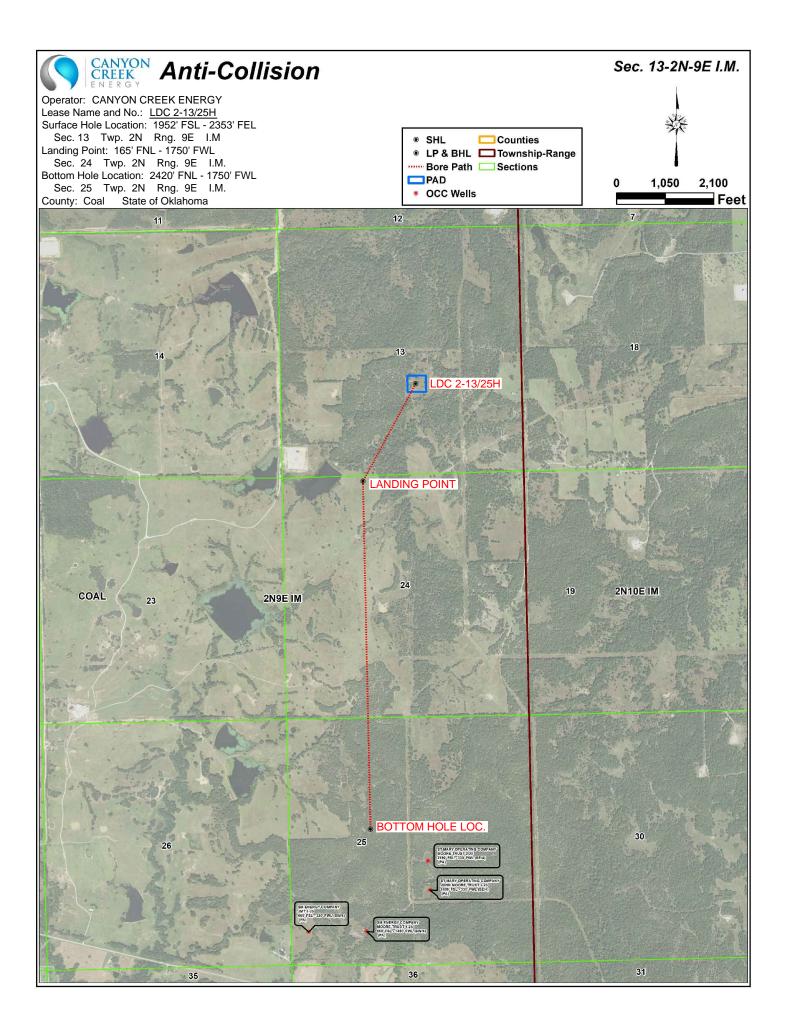
LANCE G. MATHIS

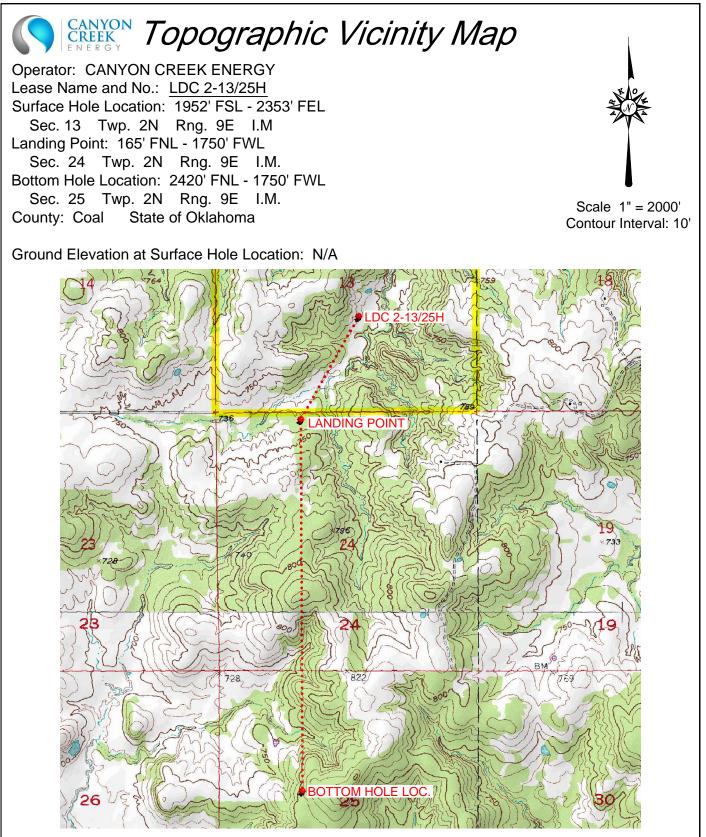
08/04/2021

Date Staked: 07/22/2021 Date Drawn: 07/27/2021 Revise SHL: 08/04/2021 By: Z.D. By: J.K. S.S Bv:

SURVEYOR & TLAHOMA OK LPLS 1664







## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 07/22/2021

