

API NUMBER: 119 23952 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/12/2022  
Expiration Date: 03/12/2024

Straight Hole Oil & Gas

**PERMIT TO RE-ENTER**

WELL LOCATION: Section: 10 Township: 18N Range: 2E County: PAYNE

SPOT LOCATION: ☐ NE ☐ NE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1234 2445

Lease Name: CALDWELL Well No: 5-10 Well will be 82 feet from nearest unit or lease boundary.  
Operator Name: ROBERSON OIL COMPANY INC Telephone: 5803326170 OTC/OCC Number: 19500 0

ROBERSON OIL COMPANY INC  
PO BOX 8  
ADA, OK 74821-0008

JIM & NOLA CALDWELL  
1120 W 68TH STREET  
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 BARTLESVILLE	404BRVL	4400

Spacing Orders: 221474

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202202929

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4650 Ground Elevation: 1014

Surface Casing: 457 IP

Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

F. Haul to Commercial soil farming facility

Sec. 13 Twn. 19N Rng. 5E Cnty. 119 Order No: 561542

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 2022-002929	<p>[9/12/2022 - GC2] - (E.O.) SE4 SE4 10-18N-2E X221474 BRVL NCT 86' FNL, NCT 164' FEL ROBERSON OIL COMPANY, INC REC. 9/2/2022 (MOORE)</p>
SPACING - 221474	<p>[9/12/2022 - GC2] - (40) 10-18N-2E EST OTHERS EXT 109721/VAR/189321 BRVL EXT OTHER</p>