API NUMBER: 137 27645

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/12/2022
Expiration Date: 07/12/2023

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

WELL LOCATION: Section: 22 Township: 1S Range: 4W Coun	y: STEPHENS
SPOT LOCATION: SW NE SE NE FEET FROM QUARTER: FROM NOR	TH FROM EAST
SECTION LINES: 1675	550
Lease Name: VILLAGE Well No: 1-15-	10XHW Well will be 550 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052	349797; 4052349000; OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC	DAVID LEE NORTON
PO BOX 268870	294838 WEST LAKE ROAD
OKLAHOMA CITY, OK 73126-8870	DUNCAN OK 73533
	DONCAIN OR 75555
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 SYCAMORE 352SCMR 8085	
2 WOODFORD 319WDFD 8520	
Spacing Orders: 717421 Location Exception O 92200	ders: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: 202102206 Working interest of	wners' notified: *** Special Orders: No Special
202102208	
202102211	
202102210	
Total Depth: 18935 Ground Elevation: 985 Surface Casin	g: 1500 Depth to base of Treatable Water-Bearing FM: 250
Total Depth: 18935 Ground Elevation: 985 Surface Casin	g: 1500 Depth to base of Treatable Water-Bearing FM: 250  Deep surface casing has been approved
Total Depth: 18935 Ground Elevation: 985 Surface Casir  Under Federal Jurisdiction: No	<b>9</b>
	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:
Under Federal Jurisdiction: No	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER Pit Location Formation: GARBER  Category of Pit: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N  Pit <u>is</u> located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER  Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N  Pit <u>is</u> located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER  Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N  Pit <u>is</u> located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER  Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y	Deep surface casing has been approved  Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37951  H. (Other) SEE MEMO  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER  Pit Location Formation: GARBER  Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER

**MULTI UNIT HOLE 1** 

Section: 10 Township: 1S Range: 4W Meridian: IM Total Length: 10485

County: STEPHENS Measured Total Depth: 18395

Spot Location of End Point: N2 NE NE NE True Vertical Depth: 9000

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 330 Lease,Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[1/6/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[1/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK AND BLACK BEAR CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102206	[1/7/2022 - G56] - (640)(HOR) 10-1S-4W EXT 717422 WDFD COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL REC 12/13/2021 (P. PORTER)
PENDING CD - 202102208	[1/7/2022 - G56] - (640) 15-1S-4W EST OTHERS VAC 346658 WDFD, OTHERS EXT 717422 WDFD, OTHERS COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL
PENDING CD - 202102210	[1/7/2022 - G56] - (I.O.) 10 & 15-1S-4W EST MULTIUNIT HORIZONTAL WELL X92200 SCMR 10-1S-4W*** X202102206 WDFD 10-1S-4W X717421 SCMR E2 15-1S-4W X202102208 WDFD 15-1S-4W (SCMR IS ADJACENT CSS TO WDFD 10-1-4W, WDFD IS ADJACENT CSS TO SCMR 15-1S-4W) 50% 15-1S-4W 50% 10-1S-4W NO OP NAMED REC 12/13/2021 (P. PORTER)  *** WILL BE ADDED VIA AMENDED APPLICATION IF SCMR IS COMPLETED IN 10-1S-4W PER ATTORNEY FOR OPERATOR;
PENDING CD - 202102211	[1/7/2022 - G56] - (I.O.) 10 & 15-1S-4W  X92200 SCMR 10-1S-4W***  X202102206 WDFD 10-1S-4W  X717421 SCMR E2 15-1S-4W  X202102208 WDFD 15-1S-4W  COMPL INT (15-1S-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL  COMPL INT (10-1S-4W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL  NO OP NAMED  REC 12/13/2021 (P. PORTER)  *** WILL BE ADDED VIA AMENDED APPLICATION IF SCMR IS COMPLETED IN 10-1S-4W PER  ATTORNEY FOR OPERATOR;
SPACING - 717421	[1/6/2022 - G56] - (320)(HOR) E2 15-1S-4W VAC 402346 SCMR VAC 98305 SCMR EST SCMR POE TO BHL NCT 660' FB
SPACING - 92200	[1/7/2022 - G56] - (80) 10-1S-4W LD NW/SE EST SCMR

EXHIBIT: <u>A (1 of 10)</u> SHEET: 8.5×14 SHL: <u>22-1S-4W</u> BHL-1: 10-1S-4W



WELL PAD ID: 398B4DA3-E00A-BF64-91E6-CE4FFDD413CD

SH-1-ID: VBJMGQDJTE

### COVER SHEET

# <u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 22 Township 1S Range 4W I.M. SH-1: VILLAGE 1-15-10XHW

STEPHENS State OK

Operator \_\_\_\_\_CONTINENTAL\_RESOURCES, INC.

				LATITUDE	LATITUDE		EXISTING	DESIGN
POINT	WELL NAME	NORTHING	EASTING	LONGITUDE	LONGITUDE		ELEVATION	ELEVATION
SH-1	VILLAGE 1-15-10XHW	409813	2089296	34° 27′ 31.61″ -97° 35′ 57.38″	-97.599272	1675' FNL / 550' FEL (SW/4 NE/4 SE/4 NE/4 SEC 22)	985.06'	981.54'
LP-1	LANDING POINT	411540	2089512	34° 27′ 48.68″ -97° 35′ 54.71″	34.463523 -97.598531	50' FSL / 330' FEL (SE/4 SEC 15)		
3HL-1	BOTTOM HOLE LOCATION	422025	2089461	34° 29′ 32.41″ -97° 35′ 54.83″	34.492335 -97.598563	50' FNL / 330' FEL (NE/4 SEC 10)		
X-1	L C RUE #1	409812	2087531	34° 27′ 31.67″ -97° 36′ 18.45″	34.458799 -97.605125	22-1S-4W:   TD: 6509'   1662' FNL / 2314' FEL		
X-2	PRECISE #1	410472	2087529	34° 27′ 38.20″ -97° 36′ 18.44″	34.460612 -97.605123	22-1S-4W:   TD: 3576'   1002' FNL / 2315' FEL		
X-3	RUE #3	409152	2087533	34° 27' 25.15" -97° 36' 18.46"	34.456985 -97.605126	22-1S-4W:   TD: 3635'   2322' FNL / 2313' FEL		
X-4	NAPU (PRINCE B #1) #95	411121	2084880	34° 27′ 44.72″ -97° 36′ 50.06″	34.462423 -97.613905	22-1S-4W:   TD: 4764'   331' FNL / 330' FWL		
X-5	EBY #1	409473	2085217	34° 27' 28.40" -97° 36' 46.10"	34.457890 -97.612806	22-1S-4W:   TD: 3620'   1983' FNL / 660' FWL		
X-6	COLLEY #2	409901	2084885	34° 27′ 32.65″ -97° 36′ 50.05″	34.459071 -97.613902	22-1S-4W:   TD: 3589'   1551' FNL / 330' FWL		
X-7	ALDRIDGE #2	411135	2088187	34° 27′ 44.73″ -97° 36′ 10.56″	34.462426 -97.602932	22-1S-4W:   TD: 4900'   334' FNL / 1656' FEL		
x-8	JAMES HYND #1	411130	2086860	34° 27′ 44.73″ -97° 36′ 26.41″	34.462425 -97.607336	22-1S-4W:   TD: 3562'   340' FNL / 2310' FWL		
X-9	NAPU (PRINCE 1) #100	410467	2086203	34° 27′ 38.20″ -97° 36′ 34.29″	34.460612 -97.609524	22-1S-4W:   TD: 4750'   996' FNL / 1650' FWL		
X-10	NORTH ALMA PENN UNIT (PRINCE 2) #97	411130	2086860	34° 27′ 44.73″ -97° 36′ 26.41″	34.462425 -97.607336	22-1S-4W:   TD: 4780'   340' FNL / 2310' FWL		
X-11	EBY #3	411173	2084879	34° 27' 45.23" -97' 36' 50.06"	34.462564 -97.613905	22-1S-4W:   TD: 2931'   280' FNL / 330' FWL		
X-12	BARNES #2	409145	2085879	34° 27′ 25.14″ -97° 36′ 38.22″	34.456983 -97.610616	22-1S-4W:   TD: 3644'   ' FNL / 1320' FWL		
X-13	RUE #4	409815	2088191	34° 27′ 31.68″ -97° 36′ 10.57″	34.458799 -97.602935	22-1S-4W:   TD: 3580'   1664' FNL / 1654' FEL		
X-14	PRECISE #2	410470	2086863	34° 27′ 38.20″ -97° 36′ 26.41″	34.460612 -97.607335	22-1S-4W:   TD: 3535'   1000' FNL / 2310' FWL		
X-15	COLLEY #1	410461	2084883	34° 27′ 38.19″ -97° 36′ 50.05″	34.460610 -97.613903	22-1S-4W:   TD: 3590'   991' FNL / 330' FWL		
X-16	DARITY #1	409810	2086866	34° 27′ 31.67″ -97° 36′ 26.40″	34.458798 -97.607333	22-1S-4W:   TD: 3868'   1660' FNL / 2310' FWL		
X-17	BARNES #1	409150	2086869	34° 27' 25.14" -97° 36' 26.39"	34.456984 -97.607331	22-1S-4W:   TD: 4930'   2320' FNL / 2310' FWL		
X-18	ALDRIDGE(NO ALDMA PENN UN #99 #1	411132	2087527	34° 27′ 44.73″ -97° 36′ 18.44″	34.462426 -97.605122	22-1S-4W:   TD: 5088'   342' FNL / 2316' FEL		
X-19	DARITY #2	409807	2086206	34° 27′ 31.67″ -97° 36′ 34.28″	34.458797 -97.609523	22-1S-4W:   TD: 3570'   1657' FNL / 1650' FWL		
X-20	COUNTY LINE PENN(PRECISE) #P-4	410472	2087419	34° 27′ 38.20″ -97° 36′ 19.76″	34.460612 -97.605488	22-1S-4W:   TD: 4900'   1002' FNL / 2425' FEL		
X-21	SCOTT #1-22H	410641	2084882	34° 27′ 39.98″ -97° 36′ 50.05″	34.461104 -97.613904	22-1S-4W:   TD: 12915'   811' FNL / 330' FWL		
X-22	BAPTIST FOUNDATION #A-1	409155	2088193	34° 27' 25.15" -97° 36' 10.57"	34.456986 -97.602937	22-1S-4W:   TD: 8751'   2324' FNL / 1653' FEL		
X-23	C.L.P.S.U. #1	408980	2085715	34° 27′ 23.51″ -97° 36′ 40.18″	34.456530 -97.611162	22-1S-4W:   TD: 5000'   2480' FNL / 1155' FWL		
X-24	HONDO 0104 #22-27-1MXH	411394	2084842	34° 27′ 47.43″ -97° 36′ 50.49″	34.463174 -97.614025	22-1S-4W:   TD: 15415'   58' FNL / 294' FWL		
X-25	ALDRIDGE #1	415130	2089493	34° 28′ 24.20″ -97° 35′ 54.77″	34.473388 -97.598548	15-1S-4W:   TD: 6005'   1660' FNL / 337' FEL		
X-26	ALDRIDGE #1	413804	2088844	34' 28' 11.11" -97' 36' 02.58"	34.469754 -97.600717	15-1S-4W:   TD: 4735'   2320' FSL / 990' FEL		
X-27	CORNELIUS #1	416450	2089488	34° 28′ 37.25″ -97° 35′ 54.77″	34.477015 -97.598546	15-1S-4W:   TD: 6086'   340' FNL / 337' FEL		
X-28	NORTH ALMA PENN UNIT #52	416424	2086181	34° 28′ 37.13″ -97° 36′ 34.27″	34.476980 -97.609518	15-1S-4W:   TD: 5495'   341' FNL / 1650' FWL		
X-29	NAPU (PRESSGROVE MILLER #3) #58	415743	2084864	34° 28′ 30.44″ -97° 36′ 50.04″	34.475122 -97.613899	15-1S-4W:   TD: 5450'   1012' FNL / 330' FWL		
X-30	N.A.P.U.(PRESSGROVE -MILLER#4) #51	416408	2085522	34° 28′ 37.00″ -97° 36′ 42.15″	34.476944 -97.611708	15-1S-4W:   TD: 5483'   352' FNL / 990' FWL		

Certificate of Authorization No. 7318



Prepared By:
PSLS
14612 Hertz Quail Springs
Pkwy.
Oklahoma City, OK 73134

R E	REVISIONS						
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
00	12-21-21	**-**-21	HDG	ISSUED FOR APPROVAL			
01	01-04-22	01-04-22	HDG	REV'D WELL NAME/LP	REV'D ALL SHEETS		

EXHIBIT: <u>A (5 of 10)</u> SHEET: 8.5×14 SHL: <u>22-1S-4W</u> BHL-1: 10-1S-4W



WELL PAD ID: 398B4DA3-E00A-BF64-91E6-CE4FFDD413CD

SH-1-ID: VBJMGQDJTE

## COVER SHEET CONTINUED...

# <u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 22 Township 1S Range 4W I.M. SH-1: VILLAGE 1-15-10XHW

STEPHENS State OK

Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-1	VILLAGE 1-15-10XHW	409771	2120891	34' 27' 31.31" -97' 35' 56.28"	34.458696 -97.598966	1675' FNL / 550' FEL (SW/4 NE/4 SE/4 NE/4 SEC 22)	985.06'	981.54
LP-1	LANDING POINT	411497	2121107	34' 27' 48.38" -97' 35' 53.61"	34.463439 -97.598225	50' FSL / 330' FEL (SE/4 SEC 15)		
BHL-1	BOTTOM HOLE LOCATION	421983	2121056	34' 29' 32.11" -97' 35' 53.72"	34.492252 -97.598257	50' FNL / 330' FEL (NE/4 SEC 10)		
X-1	L C RUE #1	409770	2119126	34° 27′ 31.37″ -97° 36′ 17.35″	34.458714 -97.604819	22-1S-4W:   TD: 6509'   1662' FNL / 2314' FEL		
X-2	PRECISE #1	410430	2119124	34° 27′ 37.90″ -97° 36′ 17.34″	34.460528 -97.604817	22-1S-4W:   TD: 3576'   1002' FNL / 2315' FEL		
X-3	RUE #3	409110	2119129	34° 27′ 24.84″ -97° 36′ 17.35″	34.456900 -97.604820	22-1S-4W:   TD: 3635'   2322' FNL / 2313' FEL		
X-4	NAPU (PRINCE B #1) #95	411079	2116475	34° 27′ 44.42″ -97° 36′ 48.96″	34.462339 -97.613599	22-1S-4W:   TD: 4764'   331' FNL / 330' FWL		
X-5	EBY #1	409430	2116812	34° 27′ 28.10″ -97° 36′ 45.00″	34.457805 -97.612500	22-1S-4W:   TD: 3620'   1983' FNL / 660' FWL		
X-6	COLLEY #2	409859	2116480	34° 27′ 32.35″ -97° 36° 48.94″	34.458986 -97.613596	22-1S-4W:   TD: 3589'   1551' FNL / 330' FWL		
X-7	ALDRIDGE #2	411093	2119782	34° 27′ 44.43″ -97° 36° 09.45″	34.462342 -97.602626	22-1S-4W:   TD: 4900'   334' FNL / 1656' FEL		
X-8	JAMES HYND #1	411087	2118455	34° 27′ 44.43″ -97° 36′ 25.31″	34.462341 -97.607030	22-1S-4W:   TD: 3562'   340' FNL / 2310' FWL		
X-9	NAPU (PRINCE 1) #100	410425	2117798	34° 27′ 37.90″ -97° 36′ 33.19″	34.460528 -97.609218	22-1S-4W:   TD: 4750'   996' FNL / 1650' FWL		
X-10	NORTH ALMA PENN UNIT (PRINCE 2) #97	411087	2118455	34° 27′ 44.43″ -97° 36′ 25.31″	34.462341 -97.607030	22-1S-4W:   TD: 4780'   340' FNL / 2310' FWL		
X-11	EBY #3	411130	2116474	34° 27′ 44.93″ -97° 36′ 48.96″	34.462480 -97.613599	22-1S-4W:   TD: 2931'   280' FNL / 330' FWL		
X-12	BARNES #2	409103	2117474	34° 27′ 24.84″ -97° 36′ 37.11″	34.456899 -97.610309	22-1S-4W:   TD: 3644'   ' FNL / 1320' FWL		
X-13	RUE #4	409773	2119786	34° 27′ 31.37" -97° 36′ 09.47"	34.458715 -97.602629	22-1S-4W:   TD: 3580'   1664' FNL / 1654' FEL		
X-14	PRECISE #2	410427	2118458	34° 27′ 37.90″ -97° 36′ 25.30″	34.460527 -97.607029	22-1S-4W:   TD: 3535'   1000' FNL / 2310' FWL		
X-15	COLLEY #1	410419	2116478	34° 27′ 37.89" -97° 36′ 48.95"	34.460525 -97.613597	22-1S-4W:   TD: 3590'   991' FNL / 330' FWL		
X-16	DARITY #1	409767	2118461	34' 27' 31.37" -97' 36' 25.30"	34.458714 -97.607027	22-1S-4W:   TD: 3868'   1660' FNL / 2310' FWL		
X-17	BARNES #1	409107	2118464	34° 27′ 24.84" -97° 36′ 25.29"	34.456900 -97.607025	22-1S-4W:   TD: 4930'   2320' FNL / 2310' FWL		
X-18	ALDRIDGE(NO ALDMA PENN UN #99 #1	411090	2119122	34° 27° 44.43″ -97° 36° 17.34″	34.462341 -97.604816	22-1S-4W:   TD: 5088'   342' FNL / 2316' FEL		
X-19	DARITY #2	409765	2117801	34' 27' 31.37" -97' 36' 33.18"	34.458713 -97.609216	22-1S-4W:   TD: 3570'   1657' FNL / 1650' FwL		
X-20	COUNTY LINE PENN(PRECISE) #P-4	410430	2119014	34° 27′ 37.90″ -97° 36′ 18.66″	34.460528 -97.605182	22-1S-4W:   TD: 4900'   1002' FNL / 2425' FEL		
X-21	SCOTT #1-22H	410599	2116477	34° 27′ 39.67″ -97° 36′ 48.95″	34.461020 -97.613598	22-1S-4W:   TD: 12915'   811' FNL / 330' FWL		
X-22	BAPTIST FOUNDATION #A-1	409113	2119789	34° 27' 24.84" -97' 36' 09.47"	34.456901 -97.602631	22-1S-4W:   TD: 8751'   2324' FNL / 1653' FEL		
X-23	C.L.P.S.U. #1	408937	2117310	34° 27' 23.20" -97' 36' 39.08"	34.456445 -97.610856	22-1S-4W:   TD: 5000'   2480' FNL / 1155' FWL		
X-24	HONDO 0104 #22-27-1MXH	411352	2116437	34° 27′ 47.12″ -97° 36′ 49.39″	34.463089 -97.613719	22-1S-4W:   TD: 15415'   58' FNL / 294' FWL		
X-25	ALDRIDGE #1	415087	2121088	34° 28′ 23.89" -97° 35′ 53.67"	34.473304 -97.598242	15-1S-4W:   TD: 6005'   1660' FNL / 337' FEL		
X-26	ALDRIDGE #1	413762	2120439	34° 28′ 10.81″ -97° 36′ 01.48″	34.469670 -97.600411	15-1S-4W:   TD: 4735'   2320' FSL / 990' FEL		
X-27	CORNELIUS #1	416407	2121083	34° 28′ 36.95″ -97° 35′ 53.66″	34.476931 -97.598240	15-1S-4W:   TD: 6086'   340' FNL / 337' FEL		
X-28	NORTH ALMA PENN UNIT #52	416382	2117777	34' 28' 36.83" -97' 36' 33.16"	34.476896 -97.609212	15-1S-4W:   TD: 5495'   341' FNL / 1650' FWL		
X-29	NAPU (PRESSGROVE MILLER #3) #58	415700	2116459	34° 28′ 30.14″ -97° 36′ 48.93″	34.475038 -97.613593	15-1S-4W:   TD: 5450'   1012' FNL / 330' FWL		
X-30	N.A.P.U.(PRESSGROVE -MILLER#4) #51	416366	2117117	34° 28′ 36.70″ -97° 36′ 41.05″	34.476860 -97.611402	15-1S-4W:   TD: 5483'   352' FNL / 990' FWL		
X-31	NAPU (ALDRIDGE-PRESSGROVE #1) #69	414396	2117123	34° 28′ 17.21″ -97° 36′ 41.06″	34.471448 -97.611405	15-1S-4W:   TD: 5500'   2321' FNL / 990' FWL		
X-32	NORTH ALMA PENN UNIT (ALDRIDGE 2) #65	415056	2117121	34° 28′ 23.74″ -97° 36′ 41.05″	34.473262 -97.611404	15-1S-4W:   TD: 4818'   1661' FNL / 990' FWL		
X-33	NAPU (CARNES #4) #89	411762	2119070	34° 27' 51.08" -97' 36' 17.93"	34.464188 -97.604980	15-1S-4W:   TD: 4900'   330' FSL / 2366' FEL		

### PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318 **Continental** 

CONTINENTAL RESOURCES,INC (OPERATOR)

EXHIBIT: A (9 of 10)

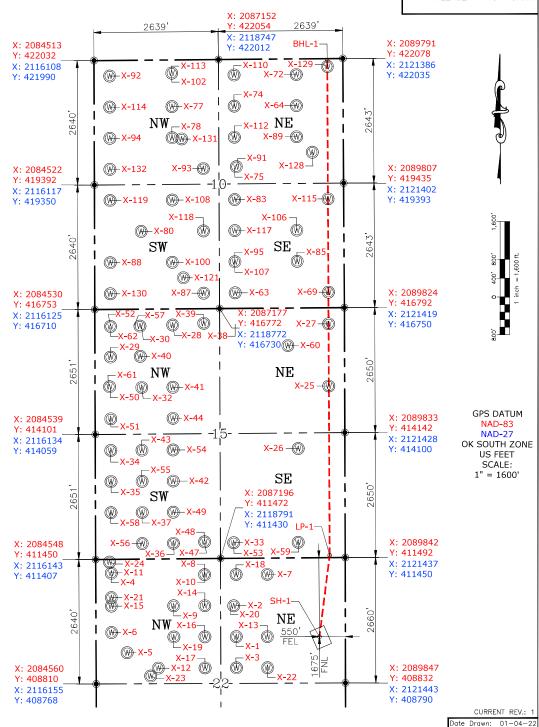
SHEET: 8.5x14

SHL: 22-1S-4W

BHL-1: 10-1S-4W

 $\frac{\text{STEPHENS}}{1675' \text{ FNL}-550' \text{ FEL}} \frac{\text{Section}}{\text{Section}} \frac{22}{\text{Township}} \frac{\text{1S}}{\text{Range}} \frac{\text{4W}}{\text{I.M.}} \text{I.M.}$ 

WELL: VILLAGE 1-15-10XHW



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

#### CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahomo PLS No.1860 DATE

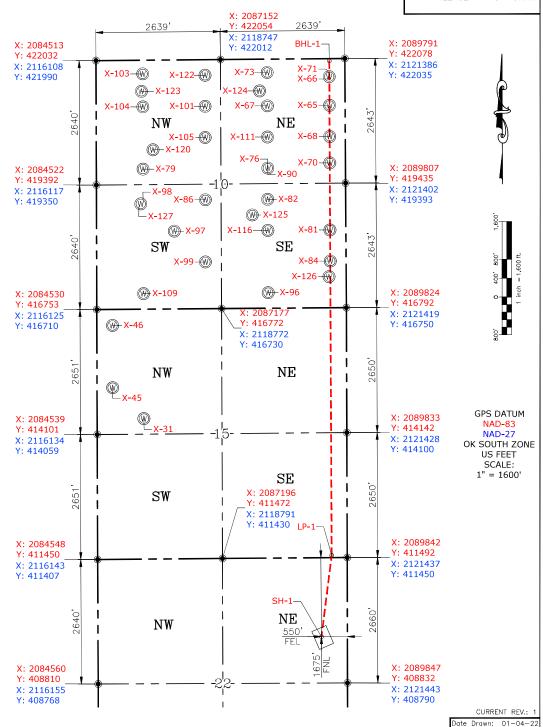
### PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318 **Continental** 

CONTINENTAL RESOURCES,INC (OPERATOR)

| STEPHENS | County Oklahoma | 1675' | FNL-550' | FEL | Section | 22 | Township | 15 | Range | 4W | I.M.

WELL: VILLAGE 1-15-10XHW



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

#### **CERTIFICATE:**

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Fred A. Selensky NRV 1860

Oklahoma PLS No.1860 DATE

EXHIBIT: \_\_\_\_\_B

SHEET: 8.5x11

SHL: <u>22-1S-4W</u> BHL-1: <u>10-1S-4W</u>

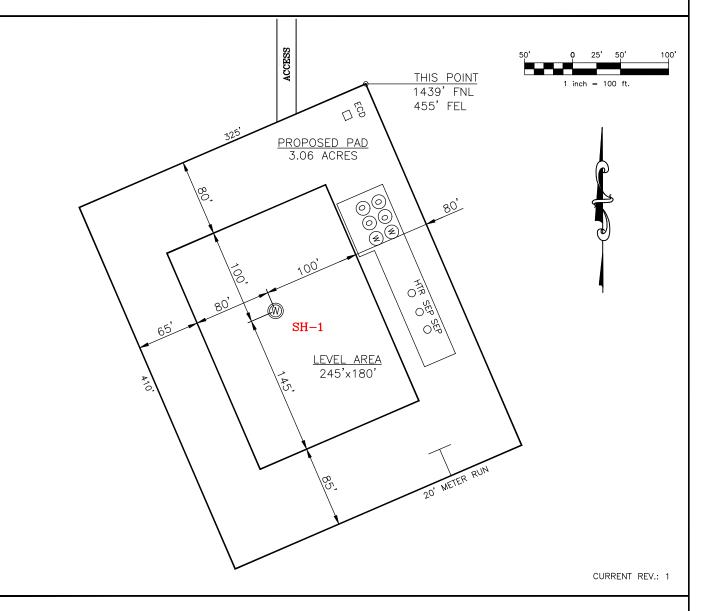
### PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES,INC (OPERATOR)

 $\frac{\text{STEPHENS}}{1675\text{'} \text{ FNL} - 550\text{'} \text{ FEL}} \frac{\text{Section}}{\text{Section}} \frac{22}{\text{Township}} \frac{1\text{S}}{\text{Range}} \frac{4\text{W}}{\text{I.M.}} \text{I.M.}$ 



SH-1: VILLAGE 1-15-10XHW

DATUM: NAD-83

NORTHING: 409813

**EASTING**: 2089296

LAT: N34°27'31.61"

LONG: W97°35'57.38"

LAT: 34.458781°

LONG: -97.599272°

STATE PLANE COORDINATES

(US FEET): SOUTH

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy

Operator: CONTINENTAL RESOURCES, INC.

Lease Name: \_\_\_

Topography & Vegetation: Pasture

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: No

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: Leaving Ratliff City, head west on SH-7 for 6.05 miles & turn right on N-3020 Rd. Head north for 1.09 miles to E-1761 Rd.

Head east for 0.93 miles to the proposed access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Well SH-1: VILLAGE 1-15-10XHW

Certificate of Authorization No. 7318

Prepared By:

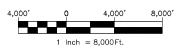


PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 EXHIBIT: \_\_\_\_\_C

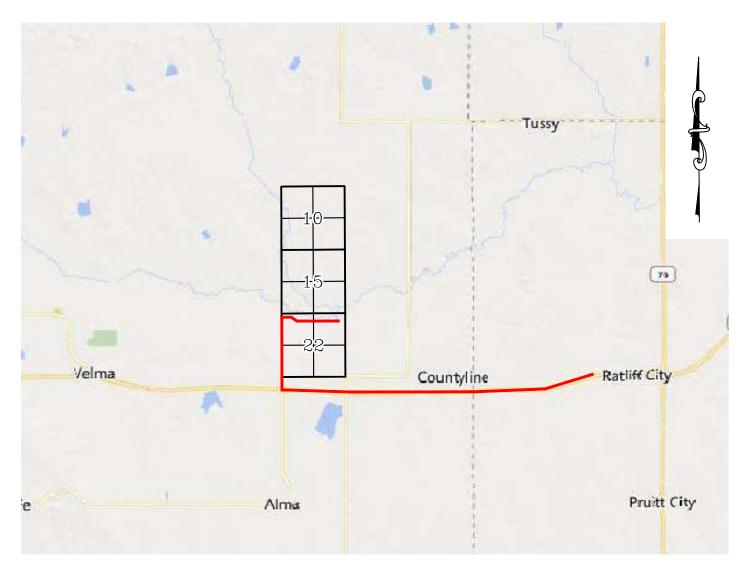
SHEET: 8.5x11 22-1S-4W

SHL: <u>22-1S-4W</u> BHL-1: <u>10-1S-4W</u>





## VICINITY MAP



LEAVING RATLIFF CITY, HEAD WEST ON SH-7 FOR 6.05 MILES & TURN RIGHT ON N-3020 RD. HEAD NORTH FOR 1.09 MILES TO E-1761 RD. HEAD EAST FOR 0.93 MILES TO THE PROPOSED ACCESS ROAD.

## CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

Section	$\frac{22}{}$ Township $\frac{15}{}$	Range .	4W I.M.	Well SH-1:_	VILLAGE 1-15-10XHW
	STEPHENS	_			

Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

Certificate of Authorization No. 7318

Well SH-1: VILLAGE 1-15-10XHW

EXHIBIT: \_\_\_\_\_D

SHEET:  $\frac{8.5 \times 11}{22 - 1S - 4W}$ 

BHL-1: 10-1S-4W



### FACING NORTH



## FACING SOUTH



CURRENT REV.: 1

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	01-04-22	SHEET:	1 OF 2

Well SH-1: VILLAGE 1-15-10XHW

EXHIBIT: \_\_\_\_E

SHEET: 8.5x11

SHL: 22-1S-4W BHL-1: 10-1S-4W



### FACING EAST



## FACING WEST



CURRENT REV.: 1

Prepared By:



## TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	01-04-22	SHFFT:	2 OF 2

EXHIBIT: \_\_\_\_F

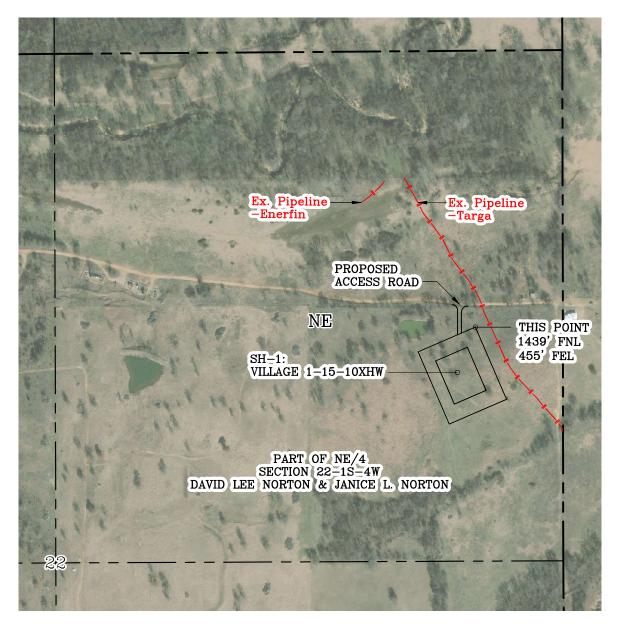
 SHEET:
  $8.5 \times 11$  

 SHL:
 22-1S-4W 

 BHL-1:
 10-1S-4W 



PROPOSED ACCESS ROAD = 154' | 12.67 RODS (TOTAL)



Section 22 Township 15 Range 4W I.M.

County STEPHENS State OK

Operator CONTINENTAL RESOURCES, INC.



CURRENT REV.: 1

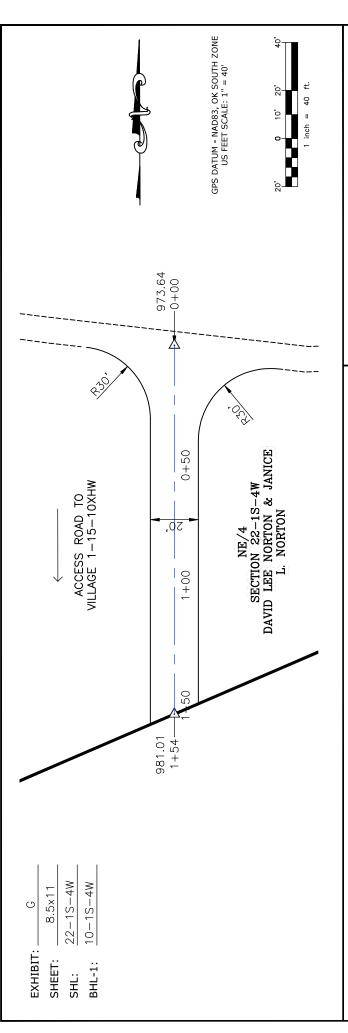
Prepared



AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	01-04-22	SHEET:	1 OF 4

GPS DATUM - NAD83, OK SOUTH ZONE US FEET SCALE: 1" = 500'

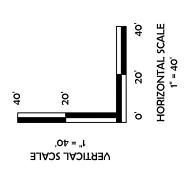


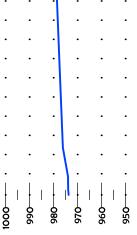
THIS PROPOSED LEASE ROAD PLAT DOES NOT REPRESENT | A TRUE BOUNDARY SURVEY.

THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

Well SH-1:\_\_VILLAGE 1-15-10XHW\_\_\_

PROPOSED ACCESS ROAD = 154' | 12.67 RODS (TOTAL)





-1000 - 990 - 970 - 960 - 950

	<i>ੋ</i> ਦ੍ਹ
	13°
	□
	$\sim 72^{\circ}$
	$\mathbf{g}_{\mathbf{a}}$
	<b>→</b> ⊃
Li	
	<b>=</b> s
	20
	Ο α
	_

PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

Prepared By:

P.O Box 26900	Oklahoma City	Oklahoma, 73126	(T) 1-800-256-8955	(F) 405-234-9253
	,	ntal		

LEASE ROAD PLAN & PROFILE
---------------------------------

	DRAWN BY:	HDG	SCALE:	AS NOTED
)	CHECKED BY:	MJL	JOB No.:	 
	APPROVED BY:		DWG. NO.:	P&P
	DATE ISSUED:	01-04-22	SHEET:	2 OF 4

CURRENT REV.: 1

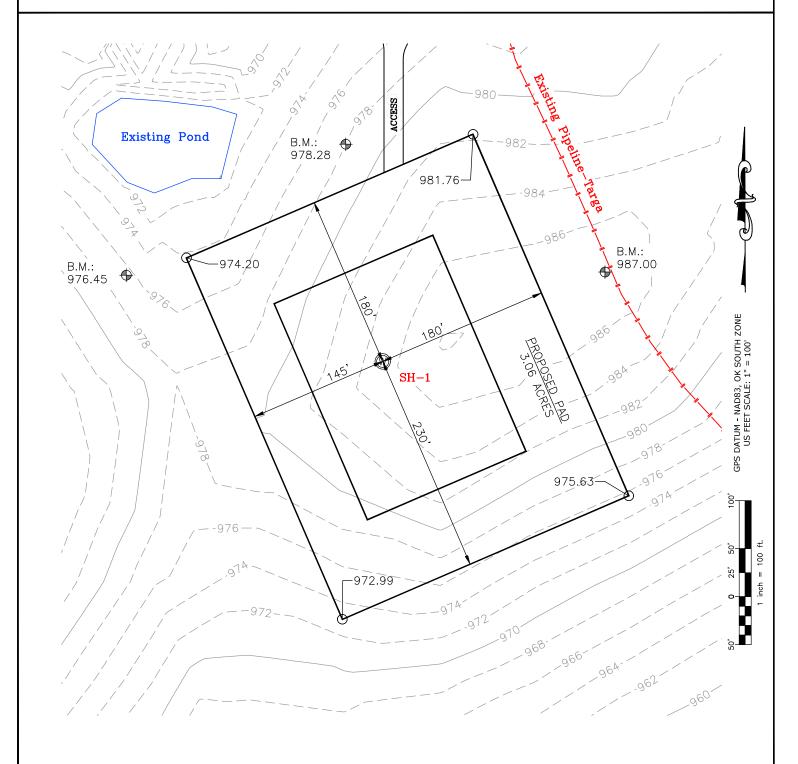
EXHIBIT: \_\_\_\_\_H

SHEET: 8.5x11

SHL: <u>22-1S-4W</u> BHL-1: <u>10-1S-4W</u>



Well SH-1: VILLAGE 1-15-10XHW



CURRENT REV.: 1

Prepared By:



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 EXISTING GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	01-04-22	SHEET:	3 OF 4

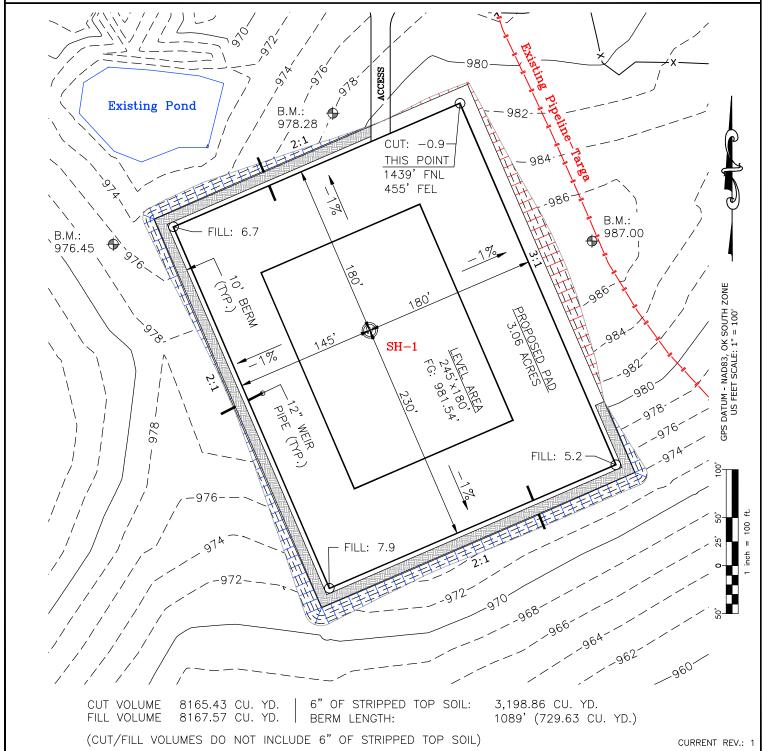
EXHIBIT: \_\_\_\_

SHEET: 8.5×11

SHL:  $\frac{22-1S-4W}{10-1S-4W}$ 



### TOTAL PROPOSED DISTURBED AREA: 3.97 ACRES



Prepared



PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	01-04-22	SHEET:	4 OF 4

Well SH-1: VILLAGE 1-15-10XHW

## EXHIBIT "A"

TABLE OF QUANTITIES

DISTURBED AREA = 3.97 ACRES ACCESS ROAD =  $\pm 154$ '

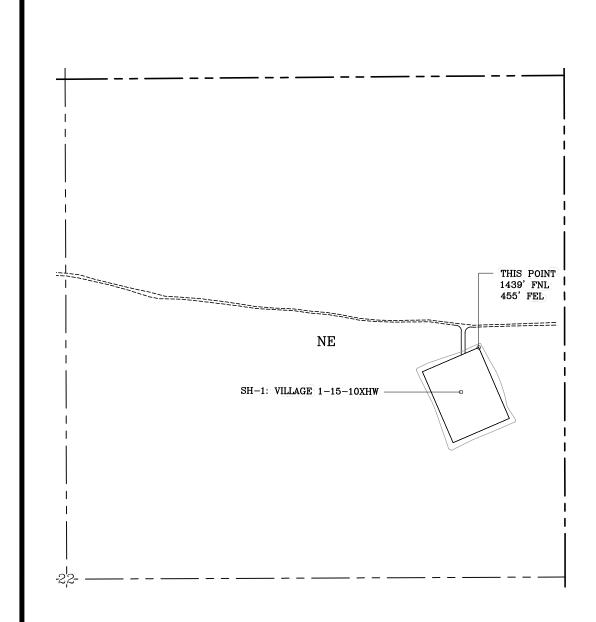
LOCATED ON THE LANDS OF:

DAVID LEE NORTON & JANICE L.

NORTON

PART OF NE/4 SEC 22-1S-4W STEPHENS COUNTY, OKLAHOMA





### **GENERAL NOTES:**

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

