

API NUMBER: 085 21339

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/12/2022

Expiration Date: 07/12/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 7S Range: 2E County: LOVE

SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 261 239

Lease Name: TIMS Well No: 1-35H26X27X22X15 Well will be 239 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

ANN & EDD FISH
1115 FAIR AVE
GAINSVILLE TX 76240

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14500
2	WOODFORD	319WDFD	17463
3	SYLVAN	203SLVN	17668

Spacing Orders: 710463
710462

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202102810
202102811

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 29600

Ground Elevation: 788

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 820

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37276

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 15	Township: 7S	Range: 2E	Meridian: IM	Total Length: 8011
County: LOVE				Measured Total Depth: 29600
Spot Location of End Point: SW	SE	SE	NE	True Vertical Depth: 19000
Feet From: NORTH	1/4 Section Line: 2537		End Point Location from	
Feet From: EAST	1/4 Section Line: 550		Lease, Unit, or Property Line: 550	

NOTES:

Category	Description
DEEP SURFACE CASING	1/7/2022 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/7/2022 - GC2 - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	1/7/2022 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102810	[1/12/2022 - GB1] - (I.O.) 15 & 22-7S-2E EST MULTIUNIT HORIZONTAL WELL X710462 MSSP, WDFD, SLVN 15-7S-2E X710463 MSSP, WDFD, SLVN 22-7S-2E (MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 31.8% 15-7S-2E 68.2% 22-7S-2E XTO ENERGY INC REC 1/4/2022 (MYLES)
PENDING CD - 202102811	[1/12/2022 - GB1] - (I.O.) 15 & 22-7S-2E X710462 MSSP, WDFD, SLVN 15-7S-2E X710463 MSSP, WDFD, SLVN 22-7S-2E COMPL INT (22-7S-2E) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (15-7S-2E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 1/4/2022 (MYLES)
SPACING - 710462 (201905452)	1/7/2022 - GB1 - (640)(HOR) 15-7S-2E EST MSSP, WDFD, SLVN COMPL INT (MSSP) NLT 660' FB COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 710463 (201905453)	1/7/2022 - GB1 - (640)(HOR) 22-7S-2E EST MSSP, WDFD, SLVN COMPL INT (MSSP) NLT 660' FB COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

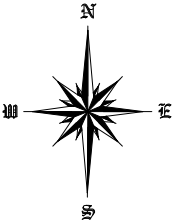
OPERATOR:



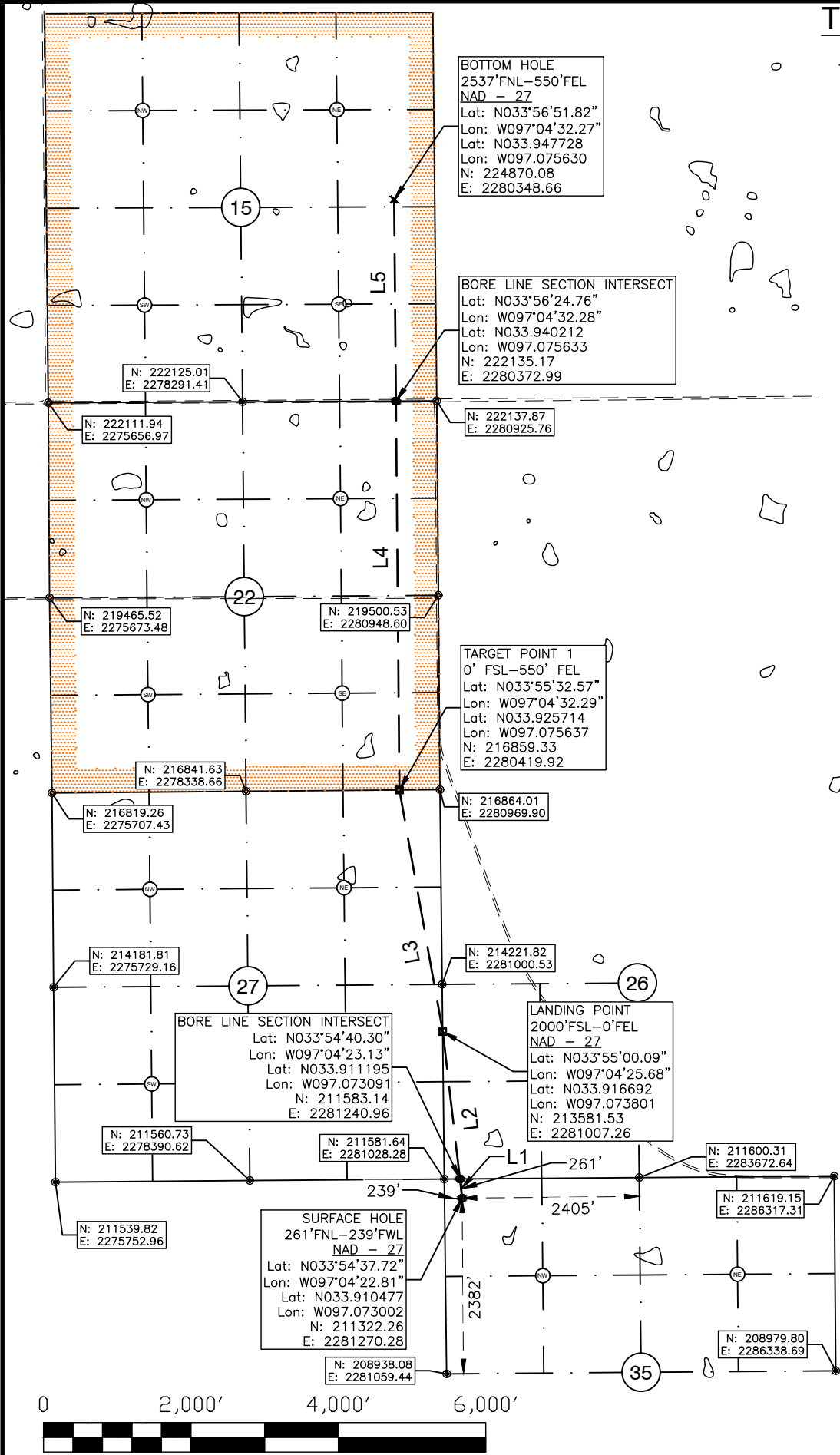
LEGEND:

- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED TARGET 1 (T1)
- PROPOSED BOTTOM HOLE (PBHL)
- BORE LINE SECTION LINE INTERSECT
- EXISTING WELL BORE
- PROPOSED WELL BORE
- SUBJECT WELL BORE

DRILLING UNIT



Line Table		
Line #	Azimuth	Length
L1	353.587614	262.52
L2	353.329846	2012.01
L3	349.841132	3330.01
L4	359.490320	5276.05
L5	359.490320	2735.02



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.

Surface Hole Location: 261' From North Line Section 35
239' From West Line Section 35

Latitude: N33.910477° (NAD 27)
Longitude: W97.073002° (NAD 27)
Latitude: N33.910579° (NAD 83)
Longitude: W97.073291° (NAD 83)

Ground Elev: 787.62

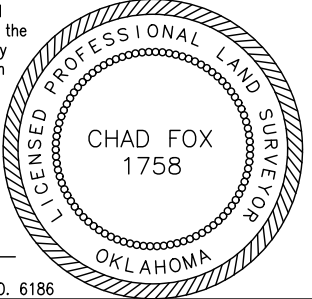
Landing Point Location: 2000' From South Line Section 27
0' From East Line Section 27
Target Point 1
Bottom Hole Location: 2537' From North Line Section 15
550' From East Line Section 15
Drilling Unit: Section 15, and 22, T7S, R2E

Operator: XTO Energy, Inc.
Best Accessibility to Location: From North

Distance & Direction from Hwy Jct or Town:
From the Intersection of State Hwy 32 and Loves Valley Rd. then South on Loves Valley Rd. 1.8mi. to Access Rd. Well Location to the Southwest.

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

Chad Fox
CHAD FOX P.L.S. NO. 1758
EX. DATE: 31JAN22 C.O.A. NO. 6186



CDF AND ASSOCIATES, LLC.

208 Dewey Ave. Poteau, OK 74953 (918) 649-3303
Certificate of Authorization No. 6186

JOB NO:	XTO/WP21/TIMS 1-35H26X27X22X15	DRAWN BY:	LD
DATE:	07/JAN/22	REV:	B SCALE: 1" = 2,000' Sht 1