API NUMBER: 053 22479 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/19/2022	
Expiration Date:	03/19/2024	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section: 04	Township:	28N	Range:	7W	County:	GRAN	Γ						
SPOT LOCATION: V	W2 NE	NE SE	FEET FI	FROM QUARTER:	FROM	SOUTH	FROM	WEST						
			5	SECTION LINES:		2310		2110						
Lease Name: H	HORNING			,	Well No:	1-4			Well will be	330	feet from	nearest unit	or lease b	oundary.
Operator Name: G	GILLILAND OIL &	. GAS INC		Te	lephone:	4058537	116				отс	OCC Num	ber: 1	0818 0
GILLILAND OIL	_ & GAS INC						] [	OUIS HORNING						
HENNESSEY,		OK	73742	2-0305			<sub>F</sub>	RT 1 BOX 105						
							v	VAKITA			OK	73771		
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Name	`	Code	LVD		•									
Name 1 CLEVELAND	CHAT	Code 405CI	LVD ISSCT	£ 4	350									
Name  1 CLEVELAND 2 MISSISSIPPI CI	CHAT AND	<b>Code</b> 405CI 401M	LVD ISSCT	4 4 4	350 670 730	otion Order	s: N	o Exceptions		Inc	creased Der	nsity Orders:	No D	ensity
Name  1 CLEVELAND 2 MISSISSIPPI CI 3 CHEROKEE SA	CHAT AND	Code 405CI 401M 404CI	LVD ISSCT	4 4 4 Locati	350 670 730 on Excep	otion Order		· · · · · · · · · · · · · · · · · · ·		Inc		nsity Orders:	No D	ensity
Name  1 CLEVELAND 2 MISSISSIPPI CI 3 CHEROKEE SA  Spacing Orders: 310	CHAT AND 1025 :: No Pend	Code 405CI 401M 404CI	LVD ISSCT HRKS	Locati	350 670 730 on Excep		ers' noti	· · · · · · · · · · · · · · · · · · ·	Depth		Spe		33373	
Name  1 CLEVELAND 2 MISSISSIPPI CI 3 CHEROKEE SA  Spacing Orders: 310  Pending CD Numbers: Total Depth: 4838	CHAT AND 1025 :: No Pend	Code 405CI 401M 404CI	LVD ISSCT HRKS	Locati	350 670 730 on Excep	erest owne	336	ified: ***		to base o	Spe of Treatable	cial Orders:	33373	
Name  1 CLEVELAND 2 MISSISSIPPI CI 3 CHEROKEE SA  Spacing Orders: 310  Pending CD Numbers: Total Depth: 4838  Under Fed	CHAT AND 1025 S: No Penc	Code 405CI 401MI 404CI  ding ound Elevation: 1	LVD ISSCT HRKS	Locati	350 670 730 on Excep	erest owne	336	fied: ***		to base o	Spe of Treatable	cial Orders:	33373	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/19/2022 - G56] - CLVD, MSSCT UNSPACED; 80-ACRE LEASE (N2 SE4)
SPACING - 31025	[9/19/2022 - G56] - (40) 4-28N-7W EST CHRKS