

API NUMBER: 133 25385

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/19/2022

Expiration Date: 03/19/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 7N Range: 6E County: SEMINOLE

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 303 933

Lease Name: BURTON Well No: 1-6 Well will be 303 feet from nearest unit or lease boundary.

Operator Name: REACH OIL AND GAS COMPANY INC Telephone: 4052545779 OTC/OCC Number: 24558 0

REACH OIL AND GAS COMPANY INC

OKLAHOMA CITY, OK 73118-1100

GWIN & GWIN

709 NW 54TH ST

OKLAHOMA CITY OK 73118

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 WEWOKA	404WWOK	2252	6 HUNTON	269HNTN	4233
2 CALVIN	404CLVN	2746	7 VIOLA	202VIOL	4388
3 SENORA	404SNOR	3189	8 SIMPSON DOLOMITE	202SMPSD	4472
4 EARLSBORO	404ERLB	3352	9 1ST WILCOX	202WLCX1	4514
5 BARTLESVILLE	404BRVL	3450	10 2ND WILCOX	202WLCX2	4622

Spacing Orders: 727702

Location Exception Orders: 727911

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4625

Ground Elevation: 908

Surface Casing: 990

Depth to base of Treatable Water-Bearing FM: 930

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: VANOSS

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 727911	<p>[9/19/2022 - GC2] - (F.O.) N2 NW4 6-7N-6E X727702 WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 303' FNL, 933' FEL NO OP NAMED 8/26/2022</p>
SPACING - 727702	<p>[9/19/2022 - GC2] - (40)(80) N2 NW4 AND NW4 NE4 6-7N-6E LD VAC 586562/727411 (40) WWOK, SNOR, ERLB, BRVL NE4 NW4 VAC 586562/727411 (80) HNTN, VIOL, SMPSD, WLCX1, WLCX2 NE4 NW4 AND NW4 NE4 EST (80) WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 N2 NW4 EST (40) OTHERS</p>