

API NUMBER: 129 21527 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/19/2022

Expiration Date: 03/19/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 36 Township: 12N Range: 24W County: ROGER MILLS

SPOT LOCATION: SW NE SW NE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 920 720

Lease Name: CARR

Well No: 1-36

Well will be 1720 feet from nearest unit or lease boundary.

Operator Name: JMA ENERGY COMPANY LLC

Telephone: 4059474322

OTC/OCC Number: 20475 0

JMA ENERGY COMPANY LLC

1021 NW GRAND BLVD

OKLAHOMA CITY, OK 73118-6039

JOHN L. CARR

1921-14TH. ST.

WOODWARD OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TONKAWA LOW	406TNKWL	10136
2	COTTAGE GROVE	405CGGV	10800
3	CLEVELAND	405CLVD	12180
4	CHEROKEE UP	404CHRKU	13100
5	CHEROKEE LOW	404CHRL	14290

	Name	Code	Depth
6	ATOKA	403ATOK	15116
7	MORROW UP	402MRRWU	16848

Spacing Orders: 183248

Location Exception Orders: No Exceptions

Increased Density Orders: 727856

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18650

Ground Elevation: 2270

Surface Casing: 5723 IP

Depth to base of Treatable Water-Bearing FM: 750

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 727856	<p>[9/19/2022 - G56] - 36-12N-24W X183248 CHRKU 1 WELL NO OP NAMED 8/24/2022</p>
SPACING - 183248	<p>[9/19/2022 - G56] - (640) 36-12N-24W EST CHRKL EXT 132600 TNKWL, CGGV, CLVD, CHRKU, ATOK, MRRWU, OTHERS</p>