API NUMBER: 069 20196 Α

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION: SHL

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/12/2022 07/12/2023 **Expiration Date:**

feet from nearest unit or lease boundary.

21948 0

OTC/OCC Number:

AMEND PERMIT TO DRILL

WELL LOCATION:	Section: 05	Township: 4	S Range: 4E	Co	unty:	JOHNST	ON	
SPOT LOCATION:	SW SW SE	SW	FEET FROM QUARTER: FROM	so	OUTH	FROM	WEST	
			SECTION LINES:	25	8		1633	
Lease Name:	BARNES		Well N	lo: 8-	4H			Well will
Operator Name:	BNK PETROLEUM (US)	INC	Telephor	ne: 80	54843	613		

BNK PETROLEUM (US) INC 3623 OLD CONEJO RD #207

NEWBURY PARK. 91320-0800 CA

CARL D BARNES 20214 TWO SISTERS ROAD

MADILL OK 73446

258

Formation(s) (Permit Valid for Listed Formations Only):

Name Code Depth 354CNEY CANEY 9935

Spacing Orders: 554189 Location Exception Orders: 698966 Increased Density Orders: 724030

719292

Special Orders: No Special Pending CD Numbers: Working interest owners' notified: No Pending

Total Depth: 14600 Ground Elevation: 687 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38049 CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Total Length: 5079 Section: 8 Township: 4S Range: 4E Meridian: IM

> County: JOHNSTON Measured Total Depth: 14600

Spot Location of End Point: SE SF SW True Vertical Depth: 9935 SF

> Feet From: SOUTH 1/4 Section Line: 45 End Point Location from Lease, Unit, or Property Line: 45 Feet From: WEST 1/4 Section Line: 2319

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724030	[9/19/2022 - G56] - 8-4S-4E X554189 CNEY 1 WELL NO OP NAMED 3/8/2022
LOCATION EXCEPTION - 698966	[1/12/2022 - G56] - (I.O.) 8-4S-4E X554189 CNEY COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 2285' FWL NO OP NAMED 7/10/2019
LOCATION EXCEPTION - 719292	[1/12/2022 - G56] - EXTENSION OF TIME FOR ORDER # 698966
SPACING - 554189	[1/12/2022 - G56] - (640) 8-4S-4E EXT 549273 CNEY, OTHERS