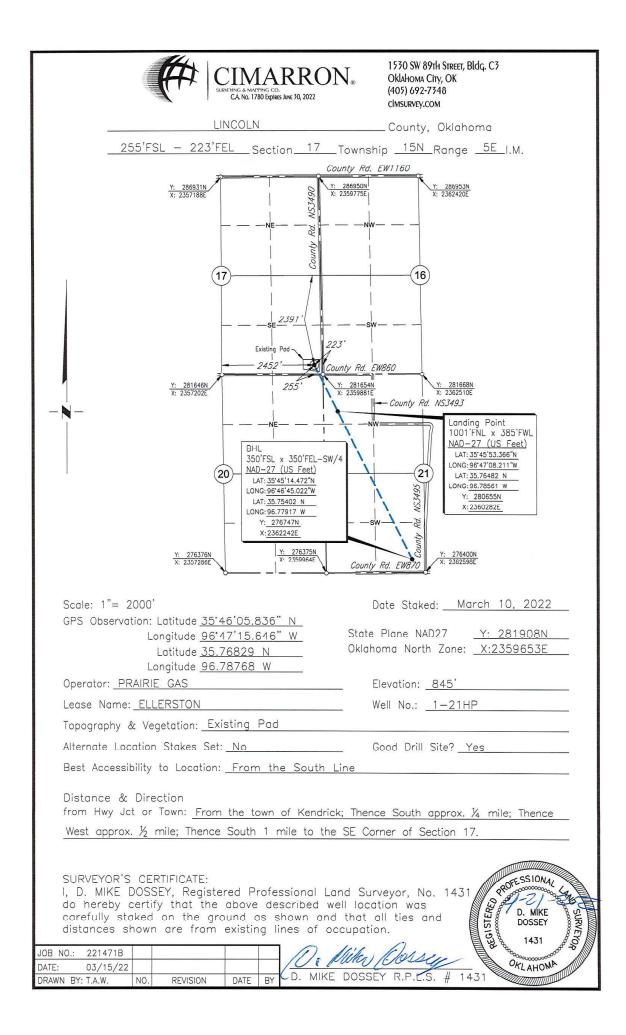
API NUMBER: 081 24332 Horizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	X 52000 Y, OK 73152-2000	Approval Date:05/11/2022Expiration Date:11/11/2023		
	PERMIT 1	<u>FO DRILL</u>			
WELL LOCATION: Section: 17 Township: 15N	Range: 5E County: LIN	NCOLN			
SPOT LOCATION: SE SE SE SE F	FEET FROM QUARTER: FROM SOUTH	FROM EAST			
	SECTION LINES: 255	223			
Lease Name: ELLERSTON	Well No: 1-21 HP	Well w	II be 223 feet from nearest unit or lease boundary.		
Operator Name: PRAIRIE GAS COMPANY OF OKLAHO	MA Telephone: 539867209	5	OTC/OCC Number: 24073 0		
PRAIRIE GAS COMPANY OF OKLAHOMA L	LC	CAROLYN SUE BLAKLE	Y REVOCABLE TRUST		
2250 E 73RD ST STE 500		PO BOX 185			
	136-6834		OK 74036		
		DAVENPORT	OK 74026		
Formation(s) (Permit Valid for Listed Formati					
	.,				
Name Code 1 PRUE 404PRUE	Depth 3950				
Spacing Orders: No Spacing	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density		
Pending CD Numbers: 202201146 202201147	Working interest owners	' notified: ***	Special Orders: No Special		
Total Depth: 8595 Ground Elevation: 845	Surface Casing: 6	520	Pepth to base of Treatable Water-Bearing FM: 570		
Under Federal Jurisdiction: No		Approved Method for disposal of	f Drilling Fluids:		
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38196			
		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
PIT 1 INFORMATION		Category of Pit: C			
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category	C		
Type of Mud System: WATER BASED		Pit Location is: B			
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	(base of pit?) V	Pit Location Formation: V	ANOSS		
Within 1 mile of municipal water well? N	base of pit?				
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					
HORIZONTAL HOLE 1					
Section: 21 Township: 15N Range	e: 5E Meridian: IM	Total	Length: 4373		
County: LINCOLN		Measured Total	Depth: 8595		
Spot Location of End Point: NW SE	SE SW	True Vertical	Depth: 4000		
	/4 Section Line: 350 /4 Section Line: 350	End Point Location Lease,Unit, or Prope			
Feet From: EAST 1.	/4 Section Line: 350	Lease, Onit, of Prope	the 350		

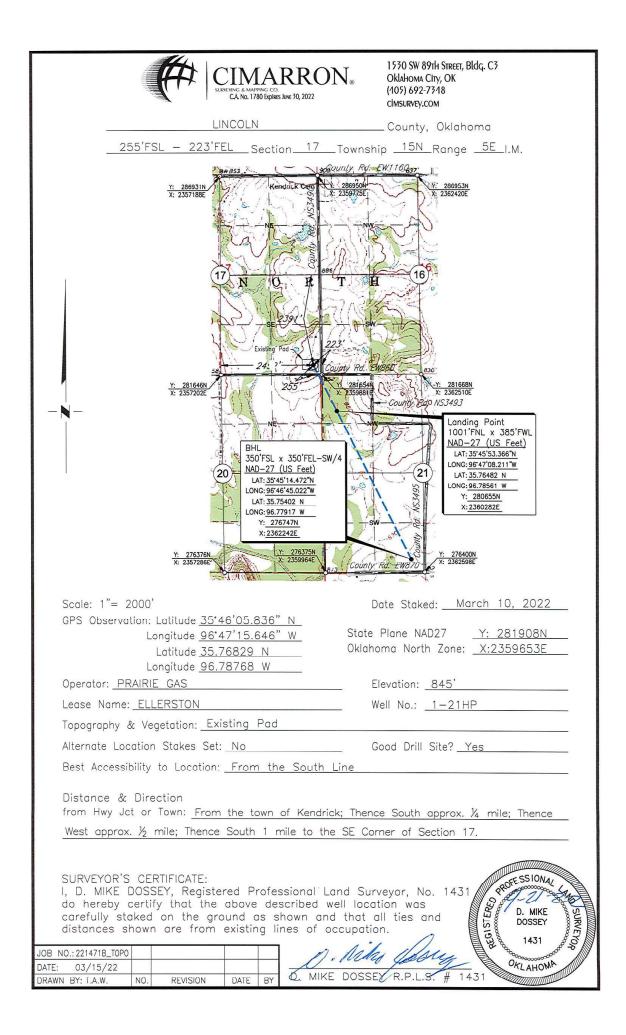
NOTES:

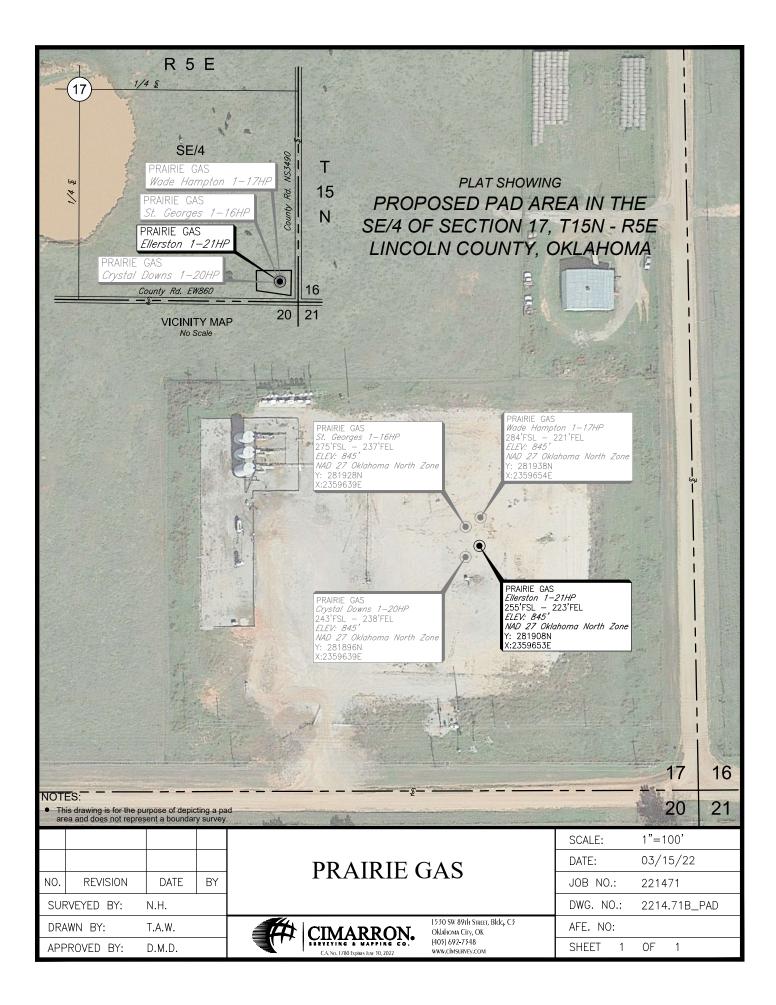
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[5/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202200146	[5/11/2022 - G56] - (320)(HOR) W2 21-15N-5E EST PRUE COMPL INT NCT 660' FB (COEXIST WITH SP # 267722 PRUE) REC 4/19/2022 (MYLES)
PENDING CD - 202200147	[5/11/2022 - G56] - (I.O.) W2 21-15N-5E X202201146 PRUE COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 330' FWL/FEL PRAIRIE GAS CO OF OK, LLC REC 4/19/2022 (MYLES)



				VEYING & MAPPING CO CA NO. 1780 Expire		N _∞	1530 SW 89th Street, Bldg Oklahoma City, OK (105) 692-7318 cimsurvey.com	. C7
			LII	NCOLN			_County, Oklahom	a
	25	5'F			on 17	Townshi	p <u>15N R</u> ange <u></u>	
			<u>Y: 286931N</u> X: 2357188E		CO 06755N PW (1950) 2391 2391 2391 2391 2391 2391 2391 225 2391 225 2391 225 2391 225 2391 225 255 255 255 255 255 255 25	Mity Rd E 235937755 NW - NW 3' SW 3' SW 3' C - NW	16 <u>Y: 280953N</u> X: 2362420E <u>Y: 281668N</u> X: 2362510E County Ra NS3493 Landing 1001'FNL NAD-27	Point - x 385'FWL (US Feet) 5'53.366'N 7'08.211'W 6482 N 8561 W 1855N
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Scale: 1	"= 2	000	,			Do	ate Staked: <u>Marc</u>	h 10. 2022
			Latitude <u>35°4</u>	6'05.836'	'N	00		
		L	ongitude <u>96°4</u>		' W_			<u>/: 281908N</u>
		T	Latitude <u>35.7</u>			Uklaho	ma North Zone: _>	(:2359653E
Operator	r PR		ongitude <u>96.7</u> E GAS			FL	evation: 845'	
			LERSTON				ell No.: <u>1-21HP</u>	
			egetation: _Exi	sting Pad				
			n Stakes Set:			G	ood Drill Site? <u>Yes</u>	
			to Location:		e South I			
Distanc from Hv	e & vy Jc [.]	Dire t or	ection Town: <u>From</u>	the town	of Kendrick	k; Thence	e South approx. ½ her of Section 17.	mile; Thence
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DATE: 03/15,					1.1	unily ,	Voring 1	OFLAHOMA
DRAWN BY: T.A.W		NO.	REVISION	DATE BY	D. MIKE	DOSSE	R.P.L.S. # 1431	





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R 3 E	R 4 E	R 5 E					
PLAT SHOWING							
VICINITY MAP FOR							
SECTION 17, T15N - R5E							
LINCOLN COUNTY, OKLAHOMA							
		SCALE: 1" = 3 Miles					
	PRAIRIE GAS	DATE: 03/15/22					
NO. REVISION DATE BY SURVEYED BY: D.D.		JOB NO.: 221471 DWG. NO.: 2214.71_VMAP					
DRAWN BY: T.A.W.	CIMARRON. 1570 SW 89/H SINEE, Bldc, C7 Oklafoxa City, OK Oklafoxa City, OK	AFE. NO:					
APPROVED BY: D.M.D.	CA NA 1780 Dpies AM 30, 2022	SHEET 1 OF 1					