API NUMBER: 073 26861

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/11/2022
Expiration Date: 11/11/2023

Multi Unit Oil & Gas

Pit

located in a Hydrologically Sensitive Area.

PERMIT TO DRILL

										
WELL LOCATION:	Section: 27	Township: 15N	Range: 7W Cou	unty: KIN	GFISHER					
SPOT LOCATION:	SW NE N	E NW FEET FROM	QUARTER: FROM NO	RTH FF	ROM WEST					
		SECT	ON LINES: 438	В	2264					
Lease Name:	COFFEY 1507		Well No: 2H	-27X		Well will be	438	feet from	nearest unit	or lease boundary.
Operator Name:	OVINTIV USA INC		Telephone: 28	12105100				ОТС	C/OCC Numb	per: 21713 0
OVINTIV USA INC					JOYCE K. BRO DATED DECE			THE JO	YCE K. BR	OWN TRUST
THE WOODL	_ANDS,	TX 77380-31	97		P.O BOX 418 P.O BOX 418					
					KINGFISHER			OK	73750	
Formation(s)	(Permit Valid for	Listed Formations O	nly):							
Name		Code	Depth							
1 MISSISSIPF	PIAN	359MSSP	8060							
2 WOODFOR	D	319WDFD	8539							
Spacing Orders:	631913 725317		Location Exception	Orders:	725318		Incr	eased Der	nsity Orders:	725316 725314
										723314
Pending CD Number	ers: 202200390		Working interes	t owners' r	notified: ***			Spe	ecial Orders:	No Special
Total Depth: 1	Total Depth: 19062 Ground Elevation: 1144 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 250									
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:					
Fresh Wate	r Supply Well Drilled: 1	No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38285					
Surface Water used to Drill: Yes				E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order N			17 Order No: 587498			
					H. (Other)		SEE MEI	MO		
/ NI					_					
PIT 1 INFOR		Olean d Oustan Manage Ota	I Dire		Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C Pit Location is: BED AQUIFER					
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000					Pit Location Formation: CEDAR HILL					
-					Fit Location Fo	illiation. CEDAP	\ TILL			
Is depth to top of ground water greater than 10ft below base of pit? Y										
Within 1 mile of municipal water well? Y Wellhead Protection Area? Y										
Die te l										
Pit <u>is</u> lo	ocated in a Hydrological	lly Sensitive Area.								
PIT 2 INFOR	MATION				Catego	ry of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: OIL BASED					Pit Location is: BED AQUIFER					
Chlorides Max: 300000 Average: 200000					Pit Location Formation: CEDAR HILLS					
Is depth to top of ground water greater than 10ft below base of pit? Y										
Within 1	mile of municipal water	well? Y								
	Wellhead Protection A	Area? Y								

MULTI UNIT HOLE 1

Section: 34 Township: 15N Range: 7W Meridian: IM Total Length: 10220

County: KINGFISHER Measured Total Depth: 19062

Spot Location of End Point: SW SE SE SW True Vertical Depth: 8742

Feet From: SOUTH 1/4 Section Line: 85 End Point Location from
Feet From: WEST 1/4 Section Line: 2166 Lease, Unit, or Property Line: 85

NOTES:

Category	Description
HYDRAULIC FRACTURING	[5/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725314	[5/10/2022 - G56] - 27-15N-7W X631913 WDFD 3 WELLS OVINTIV USA INC 5/5/2022
INCREASED DENSITY - 725316	[5/10/2022 - G56] - 34-15N-7W X631913 WDFD 3 WELLS OVINTIV USA INC 5/5/2022
LOCATION EXCEPTION - 725318	[5/10/2022 - G56] - (I.O.) 27 & 34-15N-7W X631913 MSSP, WDFD COMPL INT (27-15N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (34-15N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL OVINTIV USA INC 5/5/2022
МЕМО	[5/5/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200390	[5/10/2022 - G56] - (I.O.) 27 & 34-15N-7W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 3/8/2022 (NORRIS)
PUBLIC WATER SUPPLY	[5/5/2022 - GC2] - WITTROCK TRAILER PARK - 2 WELL NE/4 22-15N-7W
SPACING - 631913	[5/10/2022 - G56] - (640)(HOR) 27 & 34-15N-7W VAC OTHER VAC 37910 MCSTR 27-15N-7W VAC 214457 MCSMN NW4, SE4 34-15N-7W*** EXT 604466 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 214457 MISS SW4, NE4 34-15N-7W) *** S/B VAC 214457 MSSP NW4, SE4 34-15N-7W; VAC 214457 MCSMN 34-15N-7W, WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR;
SPACING - 725317	[5/10/2022 - G56] - (I.O.) 27 & 34-15N-7W EST MULTIUNIT HORIZONTAL WELL X631913 MSSP, WDFD 50% 27-15N-7W 50% 34-15N-7W OVINTIV USA INC 5/5/2022
SURFACE CASING	[5/5/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARY

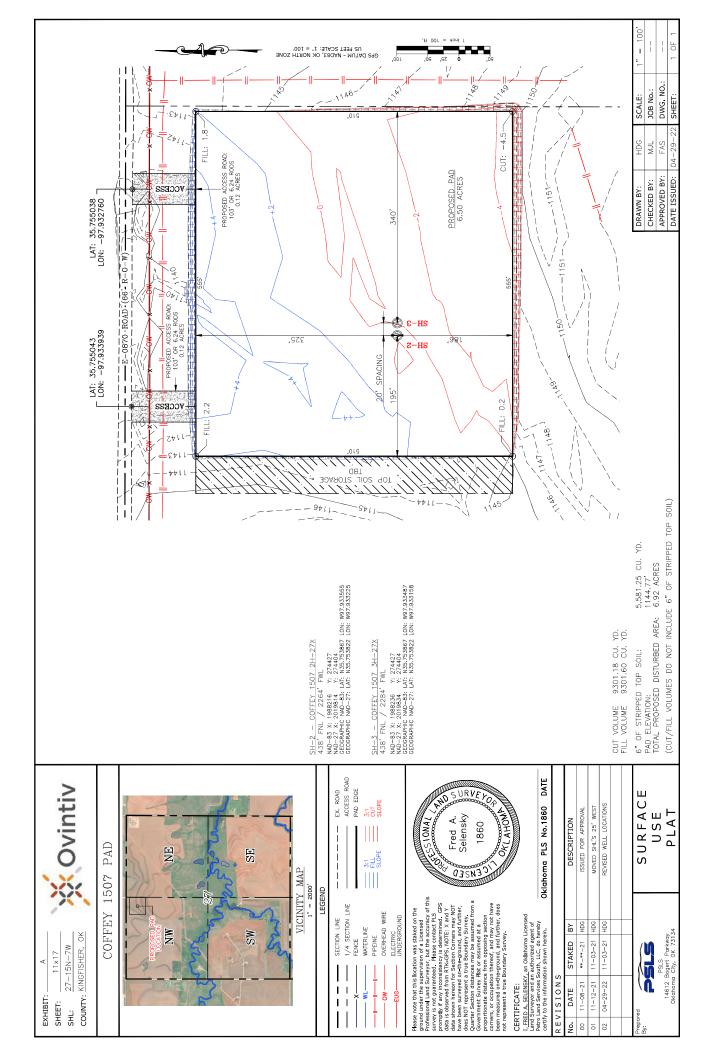


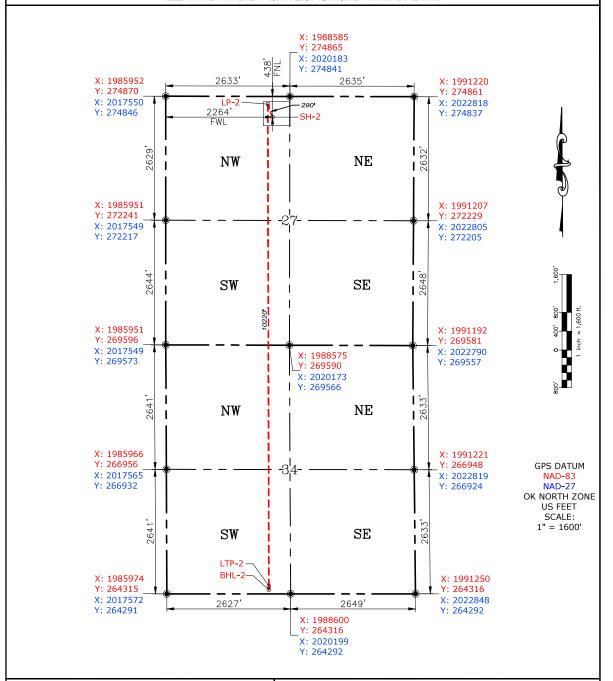
EXHIBIT: <u>B (1 of 2)</u> SHEET: ___ 8.5x14

PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

WELL: COFFEY 1507 2H-27X SITUATED IN KINGFISHER COUNTY, OKLAHOMA





PROPOSED SURFACE LOCATION SW/4 NE/4 NE/4 NW/4 STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 1988216 Y: 274427 NAD-27 X: 2019814 Y: 274404 GEOGRAPHIC NAD-83: AIT: N35.753867 LON: W97.933555 GEOGRAPHIC NAD-27: LAT: N35.753822 LON: W97.933225

NAT. GROUND ELEV. 1144.31' CALLS: 438' FNL, 2264' FWL OF 27-15N-7W

CALLS: 165' FNL, 2166' FWL OF 27-15N-7W

PROPOSED LAST TAKE POINT
STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 1988139 Y: 264480 NAD-27 X: 2019738 Y: 264457 GEOGRAPHIC NAD-83: LAT: N35.726541 LON: W97.933834 GEOGRAPHIC NAD-27: LAT: N35.726494 LON: W97.933506

CALLS: 165' FSL, 2166' FWL OF 34-15N-7W

PROPOSED BOTTOM HOLE LOCATION SW/4 SE/4 SE/4 SW/4 STATE PLANE COORDINATE — OK NORTH ZONE
NAD—83 X: 1988140 Y: 2644400
NAD—27 X: 2019738 Y: 264377
GEOGRAPHIC NAD—83: LAT: N35.726322 LON: W97.933834
GEOGRAPHIC NAD—27: LAT: N35.726275 LON: W97.933506

CALLS: 85' FSL. 2166' FWL OF 34-15N-7W

Please note that this location was staked on the predict note that this location was staken on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS, NOTE: X and Y that also because in Section Correct and NOT. data show hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

т	c	т	$\overline{}$	NI	_	

	REVISIONS					
No.	DATE	STAKED	BY	DESCRIPTION		
00	04-29-22	11-03-21	HDG	ISSUED FOR APPROVAL		