API NUMBER: 087 22357 Aulti Unit Oil & Gas			OIL	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			ate: 05/11/2022 Date: 11/11/2023		
	On & C	545		DEDMIT					
				PERMIT	TO DRILL				
WELL LOCATION:	Section:	11 Township	5N Range:	1W County:	MCCLAIN				
SPOT LOCATION:	NE SE	NE NE	FEET FROM QUARTER:	FROM NORTH	FROM EAST				
			SECTION LINES:	702	212				
Lease Name:	AMY JO		,	Well No: 1A-11-14	-23XH We	II will be 212 feet from	nearest unit or lease boundary.		
Operator Name:		PRODUCTION CO		lephone: 4052860			C/OCC Number: 21672 0		
CHARTER O	AK PRODUC	TION CO LLC			ARAN & AMY JO SHA	RP			
13929 QUAIL	. POINTE DR				32818 150TH ST.				
OKLAHOMA		ОК	73134-1037		WAYNE	ОК	72005		
	onn,	ÖK	10104 1007			UK	73095		
					1				
Formation(s)	(Permit Valio	d for Listed For	mations Only):						
Name		Code) C	epth]				
	L UNCONF SAND			125					
2 WOODFORI		319V		150					
3 HUNTON		269H		300					
Spacing Orders:	659724		Loooti	on Expontion Order	. 724074	Increased Der	nsity Orders: No Density		
	660009		Locau	on Exception Order	5. 724974	increased Der	Introducis. INO Delibily		
	724744								
Pending CD Numbe	ers: No Per	odina	W	orking interest owne	ars' notified: ***	Spe	ecial Orders: No Special		
Total Depth: 2		Ground Elevation:		rface Casing:		Depth to base of Treatable	Water-Bearing FM: 250		
Under	Federal Jurisdictic	on: No			Approved Method for dispos	al of Drilling Fluids:			
	Supply Well Drille				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38095				
Surface	e Water used to Dr	rill: Yes			H. (Other)	SEE MEMO			
PIT 1 INFOR	MATION				Category of Pit:	С			
Type of I	Pit System: CLO	SED Closed Syste	em Means Steel Pits		Liner not required for Categ	ory: C			
Type of M	ud System: WAT	TER BASED			Pit Location is:	AP/TE DEPOSIT			
Chlorides Max: 50	000 Average: 3000	0			Pit Location Formation:	TERRACE			
Is depth to	top of ground wate	er greater than 10ft	below base of pit? Y						
Within 1 r	mile of municipal w								
	Wellhead Protect								
Pit <u>is</u> lo	ocated in a Hydrold	ogically Sensitive A	rea.						
PIT 2 INFOR	MATION				Category of Pit:	С			
Type of	Pit System: CLO	SED Closed Syste	em Means Steel Pits		Liner not required for Categ	ory: C			
	ud System: OIL I				Pit Location is:	AP/TE DEPOSIT			
	00000 Average: 20				Pit Location Formation:	TERRACE			
Is depth to	top of ground wate	er greater than 10ft	below base of pit? Y						
Within 1 r	mile of municipal w								
ĺ	Wellhead Protect	tion Area? N							
Pit <u>is</u> lo	ocated in a Hydrolo	ogically Sensitive A	ea.						

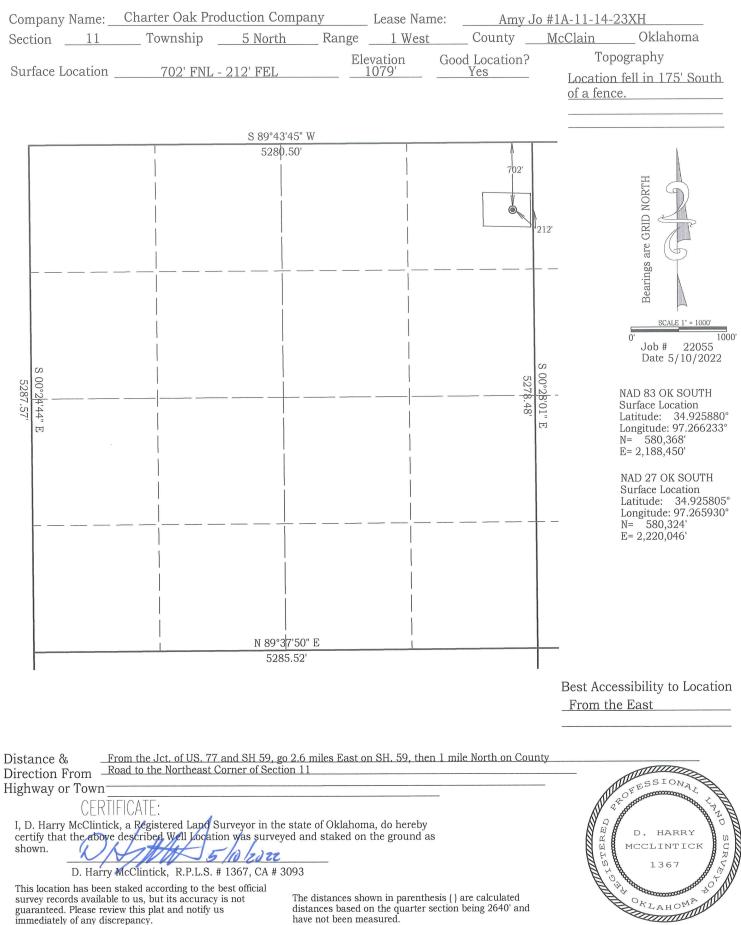
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

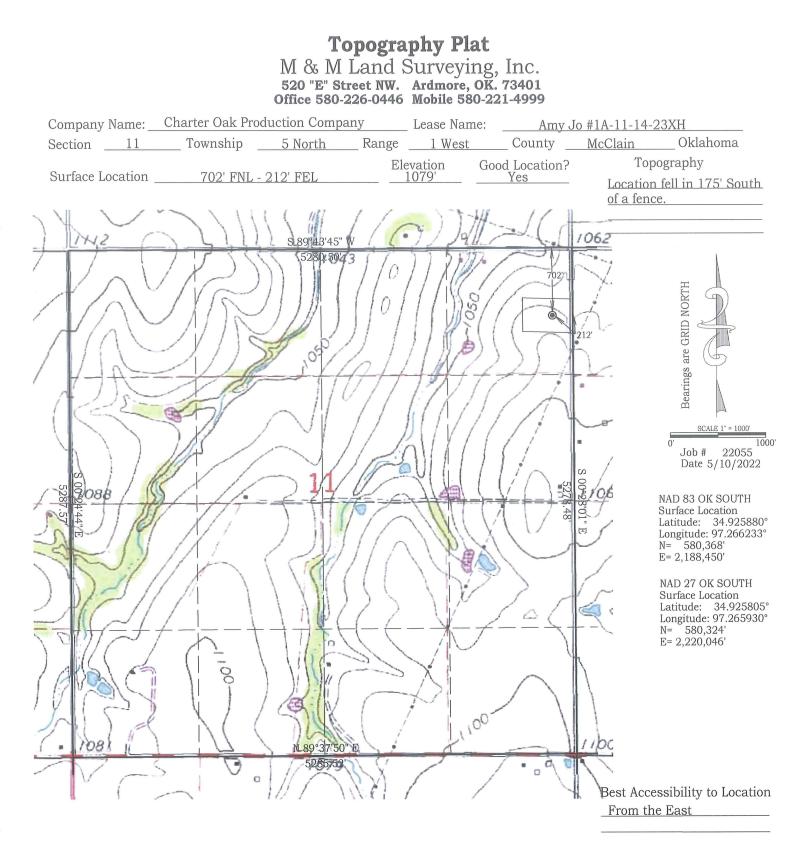
MULTI UNIT HO	OLE 1			
Section: 23	Township: 5N Ra	nge: 1W Meridian: IM	Total Length: 15000	
	County: MCCLAIN		Measured Total Depth: 21750	
Spot Location	of End Point: SE SW	SE SE	True Vertical Depth: 8000	
	Feet From: SOUTH 1/4 Section Line: 50		End Point Location from	
	Feet From: EAST	1/4 Section Line: 892	Lease,Unit, or Property Line: 50	
1				

NOTES:			
Category	Description		
HYDRAULIC FRACTURING	 [5/11/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE. NEW NOTICE IS REQUIRED TO BE GIVEN: 		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
LOCATION EXCEPTION - 724974	[5/11/2022 - GB1] - (I.O.) 11, 14, & 23-5N-1W X659724 BPUNC, WDFD, HNTN 11 &14-5N-1W X660009 BPUNC, WDFD, HNTN 23-5N-1W COMPL INT (11-5N-1W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (14-5N-1W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (23-5N-1W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL CHARTER OAK PRODUCTION CO., LLC 4/20/2022		
МЕМО	[5/11/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 659724	[5/11/2022 - GB1] - (640)(HOR) 11 & 14-5N-1W EST BPUNC, WDFD, HNTN COMPL INT (BPUNC, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP # 219519 HNTN N2 11-5N-1W)		
SPACING - 660009	[5/11/2022 - GB1] - (640)(HOR) 23-5N-1W EST BPUNC, WDFD, HNTN COMPL INT (BPUNC, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP # 139112 HNTN)		
SPACING - 724744	[5/11/2022 - GB1] - (I.O.) 11, 14, & 23-5N-1W EST MULTIUNIT HORIZONTAL WELL X659724 BPUNC, WDFD, HNTN 11 &14-5N-1W X660009 BPUNC, WDFD, HNTN 23-5N-1W (BPUNC, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 35% 11-5N-1W 40% 14-5N-1W 25% 23-5N-1W CHARTER OAK PRODUCTION CO., LLC 4/7/2022		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Well Location Plat M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

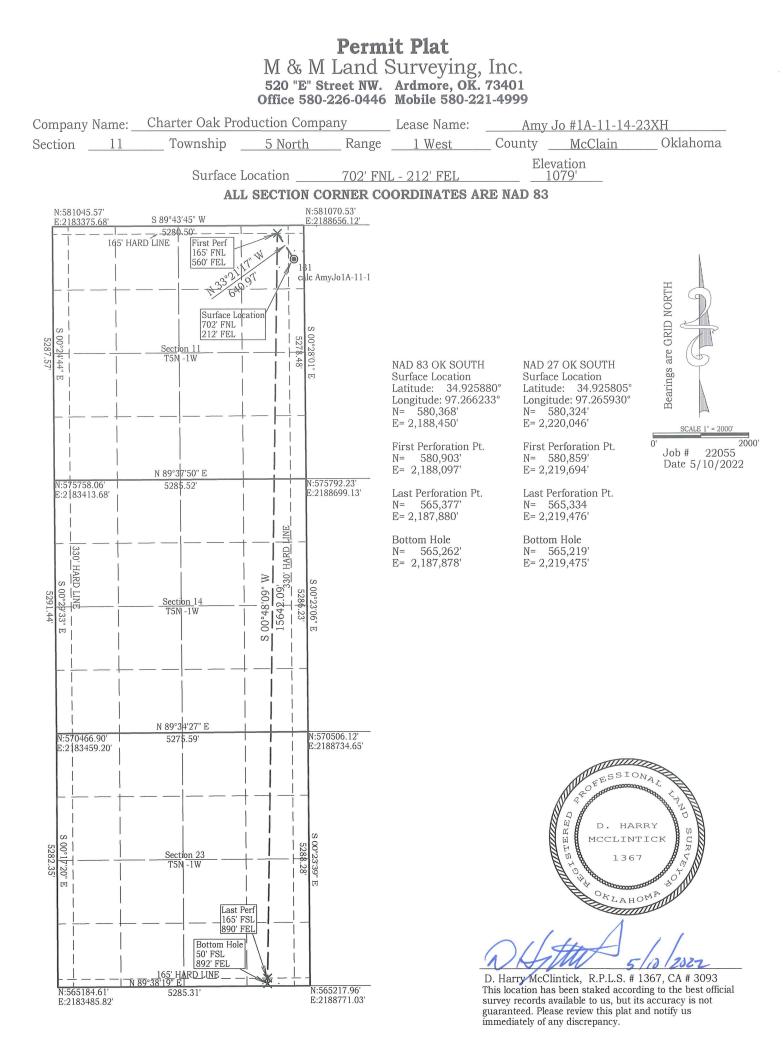


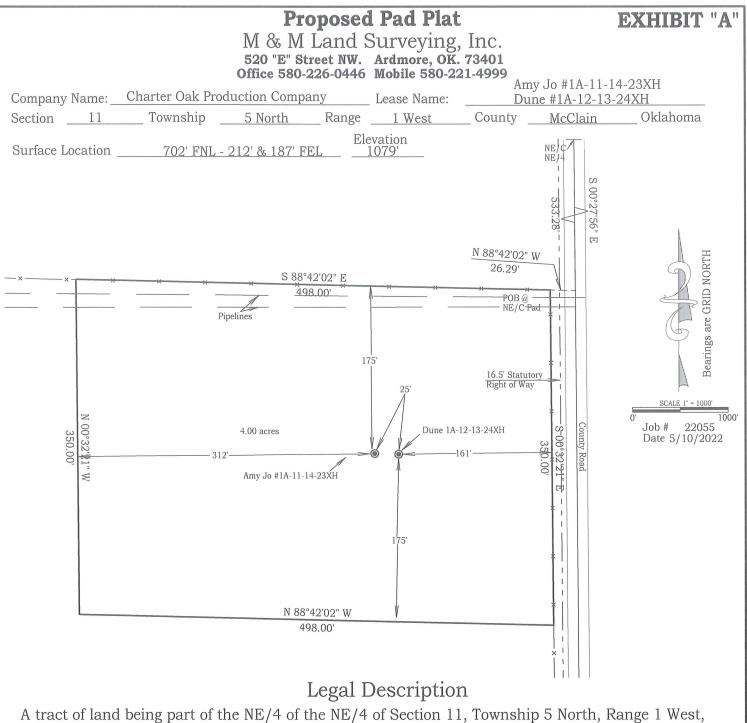


	t. of US. 77 and SH 59, go 2.6 miles East on SH. 59, then 1 mile Northeast Corner of Section 11	e North on County
Highway or Town		
CERTIFICATE:		All 22 procession was the 2
I, D. Harry McClintick, a Registe certify that the above described shown. D. Harry McClintick,	D. HARRY H MCCLINTICK H 1367	
This location has been staked accor survey records available to us, but i guaranteed. Please review this plat immediately of any discrepancy.	its accuracy is not The distances shown in parenthesis () a	are calculated being 2640' and $\mathcal{K}_{L,A,H} \cap \mathcal{M}^{A,C}$

Company Name:		Charter Oak Production Company			Lease Nam	ne: <u>Am</u>	Amy Jo #1A-11-14-23XH		
Section _	11	Township	5 North	_ Range	1 West	County	McClain	_Oklahoma	
	Su	rface Location	702' FNL -	212' FEL		Elevation 1079'	Good Location? Yes		







A tract of land being part of the NE/4 of the NE/4 of Section 11, Township 5 North, Range 1 West, Indian Meridian, McClain County, Oklahoma, Commencing at the Northeast Corner of the NE/4 of the NE/4; thence S00°27'56"E along the East line of the NE/4 of the NE/4, a distance of 533.28 feet; thence N88°42'02"W, a distance of 26.29 feet to a fence corner said point being the POINT OF BEGINNING; thence S00°32'21"E, along a fence, a distance of 350.00 feet; thence N88°42'02"W, a distance of 498.00 feet; thence N00°32'21"W, a distance of 350.00 feet to a fence; thence S88°42'02"E, along said fence, a distance of 498.00 feet to the POINT OF BEGINNING; said described tract containing 4.00 Acres, more or less, bearings are Grid North. This Legal Description was prepared by D. Harry McClintick, RPLS. 1367.

If Seal is not in red ink this is a copy and is not to be used.

M & M Land Surveying, Inc. C.A .3093 LS #1367

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D. Harry McClintick R.P.L.S. No. 1367 Mobile 580-221-4999 Office 580-226-0446 520 "E" Street NW. Ardmore, OK 73401