

API NUMBER: 137 27616

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/09/2020  
Expiration Date: 03/09/2022

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 2N Range: 4W County: STEPHENS

SPOT LOCATION: ☐ NW ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 550 1785

Lease Name: JARRED Well No: 0204 3H-9X Well will be 550 feet from nearest unit or lease boundary.

Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0

OVINTIV MID-CONTINENT INC.  
4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

WILIAM J FINETTA  
301386 STATE HIGHWAY 29  
FOSTER OK 73434

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GODDARD	401GDRD	13785
2	SPRINGER	401SPRG	14015

Spacing Orders: 131585  
624420

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001356  
202001358  
202001359  
202001364  
202001362  
202001363

Special Orders: No Special Orders

Total Depth: 25736 Ground Elevation: 1211

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 610

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37396  
E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498  
H. (Other) SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** DUNCAN**MULTI UNIT HOLE 1**

Section: 4

Township: 2N

Range: 4W

Total Length: 11414

County: STEPHENS

Measured Total Depth: 25736

Spot Location of End Point: NE NE SW SW

True Vertical Depth: 14500

Feet From: **SOUTH** 1/4 Section Line: 1080End Point Location from  
Lease, Unit, or Property Line: 1000Feet From: **WEST** 1/4 Section Line: 1000**NOTES:**

Category	Description
DEEP SURFACE CASING	9/3/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	9/3/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
MEMO	9/3/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202001356	9/9/2020 - GB1 - 4-2N-4W X131585 SPGR 1 WELL NO OP NAMED REC 8/18/2020 (P. PORTER)
PENDING CD - 202001358	9/9/2020 - GB1 - 9-2N-4W X624420 GDRD 2 WELLS NO OP NAMED REC 8/18/2020 (P. PORTER)
PENDING CD - 202001359	9/9/2020 - GB1 - 16-2N-4W X624420 GDRD 2 WELLS NO OP NAMED REC 8/18/2020 (P. PORTER)
PENDING CD - 202001362	9/9/2020 - GB1 - (I.O.) 4, 9 & 16-2N-4W EST MULTIUNIT HORIZONTAL WELL X624420 GDRD 9 & 16-2N-4W X131585 SPGR 4-2N-4W 8.78% 4-2N-4W 46.33% 9-2N-4W 44.89% 16-2N-4W NO OP NAMED REC 8/18/2020 (P. PORTER)  *** COMPL INT CHANGED TO 1000' FWL PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202001363	9/9/2020 - GB1 - (I.O.) 4, 9 & 16-2N-4W X624420 GDRD 9 & 16-2N-4W X131585 SPGR 4-2N-4W COMPL INT (4-2N-4W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL*** COMPL INT (9-2N-4W) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL*** COMPL INT (16-2N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL*** NO OP NAMED REC 8/18/2020 (P. PORTER)  *** CHANGED TO 1000' FEL PER ATTORNEY FOR OPERATOR
PENDING CD - 202001364	9/9/2020 - GB1 - (I.O.) 4, 9, & 16-2N-4W X165:10-3-28(C)(2)(B) GDRD, SPGR (JARRED 0204 2H-9X, JARRED 0204 3H-9X) MAY BE CLOSER THAN 600' FROM JARRED 1H-16, VIRGINIA 1H-4X, HATCHETT 1H-4R NO OP NAMED REC 8/18/2020 (P. PORTER)
SPACING - 131585	9/9/2020 - GB1 - (640) 4 & 9-2N-4W EST SPGR, OTHERS
SPACING - 624420	9/9/2020 - GB1 - (640)(HOR) 9 & 16-2N-4W EST GDRD (COEXIST SP #131585 SPGR (9-2N-4W); #592371 SPGR (16-2N-4W))

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

