API NUMBER: 139 24164 D

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/18/2019
Expiration Date:	03/18/2021

## PERMIT TO RECOMPLETE

1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320   1320	WELL LOCATION: Sec: 21 Twp: 6N Rge: 17ECI	M County: TEX	AS			
Lease Name: WILSON   Well No: 3-21   Well will be 1320 feet from nearest unit or lease boundary.	SI OT 200/11/014:					
SCOUT ENERGY MANAGEMENT LLC				320	Well will be a 4000 for the second se	
SCOUT ENERGY MANAGEMENT LLC 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107  Formation(s) (Permit Valid for Listed Formations Only):  Name Depth Name Depth  1 GUYMON-HUGOTON 2830 6 2 7 3 8 4 9 5 10  Sacring Orders: 17867 Location Exception Orders: Increased Density Orders:  Total Depth: 3532 Ground Elevation: 3027 Surface Casing: 726 IP Depth to base of Treatable Water-Bearing FM: 660  Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids:  Notes: Category Description		Well No:			ŕ	
Age   LBJ FWY STE 300   DALLAS,   TX   75244-6107   Second   Second   LEAL   Second   Secon			Telephone: 9722	771397	OTC/OCC Number: 23138 0	
Age   LBJ FWY STE 300   DALLAS,   TX   75244-6107   Second   Second   LEAL   Second   Secon						
### Agon LBJ FWY STE 300    DALLAS,	SCOUT ENERGY MANAGEMENT LLC			0500051		
Formation(s) (Permit Valid for Listed Formations Only):    Name   Depth   Name   Depth	4901 LBJ FWY STE 300					
Formation(s) (Permit Valid for Listed Formations Only):    Name   Depth   Name   Depth	DALLAS, TX 75	244-6107				
Notes:  Category    Name   Depth   Name   Depth				NILES	IL 60714	
ending CD Numbers: 201904599  Total Depth: 3532 Ground Elevation: 3027 Surface Casing: 726 IP Depth to base of Treatable Water-Bearing FM: 660  Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids:  Notes:  Category Description	Name  1 GUYMON-HUGOTON  2  3  4  5	Depth 2830	7 8 9 10	Name		
Total Depth: 3532 Ground Elevation: 3027 Surface Casing: 726 IP Depth to base of Treatable Water-Bearing FM: 660  Under Federal Jurisdiction: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids:  Notes: Category Description	<u>·                                      </u>					
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids:  Notes: Category Description						
Approved Method for disposal of Drilling Fluids:  Notes: Category  Description	Total Depth: 3532 Ground Elevation: 3027	Surface	Casing: 726	IP	Depth to base of Treatable Water-Bearing FM: 660	
Notes: Category Description	Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No	Surface Water used to Drill: No	
Category Description			Appro	ved Method for dis	posal of Drilling Fluids:	
Category Description						
Category Description						
Category Description	Maria					
		Description				
	HYDRAULIC FRACTURING					

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

9/16/2019 - GC2 - (E.O.) 21-6N-17ECM X143591 CCGV\*\*\* PENDING CD - 201904599

1 WELL

SCOUT ENERGY MANAGEMENT, LLC

HEARING 9-23-2019

\*\*\*S/B X17867 GYHG; WILL BE AMENDED AT HEARING PER ATTORNEY FOR OPERATOR

9/16/2019 - GC2 - (640) 21-6N-17ECM **SPACING - 17867** 

**EST GYHG**