PI NUMBER: 103 24764 aight Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA	PORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)	Approval Date: 09/17/2019 Expiration Date: 03/17/2021
	PERI	MIT TO DRILL	
WELL LOCATION: Sec: 18 Twp: 20N Rge: 1			
SPOT LOCATION: NE SE SE SW	FEET FROM QUARTER: FROM SOUT	H FROM WEST 2393	
Lease Name: SLECSU	Well No: 132	Well	will be 360 feet from nearest unit or lease boundary.
Operator MID-CON ENERGY OPERATING I Name:	LC Tel	lephone: 9187437575; 9187437	OTC/OCC Number: 23271 0
MID-CON ENERGY OPERATING LLC 2431 E 61ST ST STE 850		BECHTOLD DO	RIS GASQUE TRUST
TULSA, OK	74136-1236	HOUSTON	TX 77059
		HOUSTON	17 11039
2 3 4 5 Spacing Orders: 45977	Location Exception Orders:	7 8 9 10	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 4800 Ground Elevation: 1	031 Surface Casin	ıg: 250	Depth to base of Treatable Water-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes
PIT 1 INFORMATION	Approved Method for		of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means	Steel Pits		
Type of Mud System: WATER BASED		D. One time land application -	- (REQUIRES PERMIT) PERMIT NO: 19-3696
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTEM=STEE	L PITS (REQUIRED - NORTH STILLWATER CREEK)
Is depth to top of ground water greater than 10ft below b	ase of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Category of Pit: C Liner not required for Category: C			
Category of Pit: C			

Notes:

HYDRAULIC FRACTURING

Description

9/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**SPACING - 45977** 

9/16/2019 - GC2 - (UNIT) 18-20N-1E EST SOUTH LONE ELM CLEVELAND SAND UNIT FOR THE CLVD

