API NUMBER: 051 24930

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/07/2022	
Expiration Date:	10/07/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

										-							
WELL LOCATION:	Section:	20	Township	8N	Range	7W	County: 0	GRAI	DY								
SPOT LOCATION:	SE SW	SE	SE	FEET FF	ROM QUARTER	FROM	SOUTH	FRO	DM EAST								
					SECTION LINES		225		850								
Lease Name:	KENNEDY					Well No:	2H-29-32				Well w	ill be	225	feet from	nearest un	t or leas	se boundary.
			_			11011110	211 20 02				******	50					•
Operator Name:	CITIZEN ENE	RGY III LI	LC		Т	elephone:	91894946	680						OTO	C/OCC Nur	nber:	24120 0
CITIZEN ENE	FRGY III I I	·						ΙΓ	TERRYLI	FF KFN	NEDY	AND	KIMB	FRI Y .IC) KENNE	DY AS	STRUSTEES
							TERRY LEE KENNEDY AND KIMBERLY JO KENNEDY, AS TRUSTEES OF THE TERRY LEE AND KIMBERLY JO KENNEDY REVO										
320 S BOSTON AVE STE 900								1452 COL	JNTY ST	reet	2910)					
TULSA, OK 74103-3729						TUTTLE OK 73089											
									TOTTLE					OIX	73009		
<u> </u>								, -									
Formation(s)	(Permit Va	lid for L	isted Fo	mations	Only):												
Name			Code)		Depth											
1 MISSISSIPF	PIAN		359N	ISSP		14500											
2 WOODFOR			319V	/DFD		14800											
Spacing Orders:	678718				Loca	tion Excer	otion Orders	s: N	No Exce	ntions			Inc	reased De	nsity Orders:	Nο	Density
									10 Exce	Puons						-	
Pending CD Numb	ers: 2022008	363			١	Vorking int	erest owne	rs' no	otified: ***					Sp	ecial Orders:	No	Special
	2022008	364															
	2022008	865															
Total Depth: 2	25000	Ground	Elevation:	1127	s	urface (Casing:	500	n		Г	Depth to	o base o	of Treatable	· Water-Bear	ina FM:	410
Total Boptii. 2	-0000	Cround	Liovation.		J	ui iace v	Jasing.	500	•								
Under	Federal Jurisdic	tion: No						4	Approved Me	thod for d	isposal c	of Drilli	ng Flui	ds:			
Fresh Water Supply Well Drilled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38173							: 22-38173				
Surface	e Water used to	Drill: Ye	S					1	H. (Other)				SEE ME	MO			
DIT 4 INITOD																	
PIT 1 INFOR	MATION Pit System: CL	OSED C	locad Syste	m Moone	Stool Dite				Liner not req	Category o							
	lud System: W			ili ivicalis i	Steel Fits					Pit Location			ΔI				
Chlorides Max: 50			323							ion Forma							
	top of ground w		er than 10ft	below base	e of pit? Y												
	mile of municipa	_			·												
	Wellhead Prote																
Pit <u>is</u> lo	ocated in a Hydr			ea.													
	·																
PIT 2 INFORMATION						Category of Pit: C											
Type of Mid System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 250000						Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM											
	-				,				Pit Locat	ion Forma	tion: A	LLUVIL	ΝI				
	top of ground w			below base	e of pit? Y												
Within 1	mile of municipa																
	Wellhead Prote	ection Are	a? Y														
Pit is lo	ocated in a Hydr	ologically	Sensitive A	ea													

MULTI UNIT HOLE 1

Section: 32 Township: 8N Range: 7W Meridian: IM Total Length: 10239

County: GRADY Measured Total Depth: 25000

Spot Location of End Point: SW SE SE SE True Vertical Depth: 14800

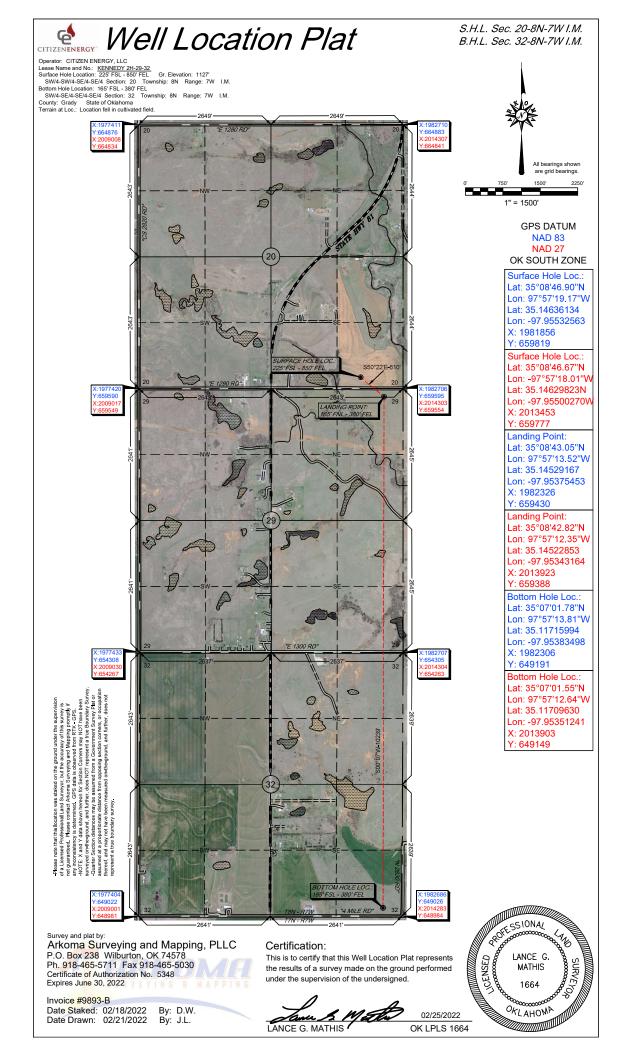
Feet From: SOUTH

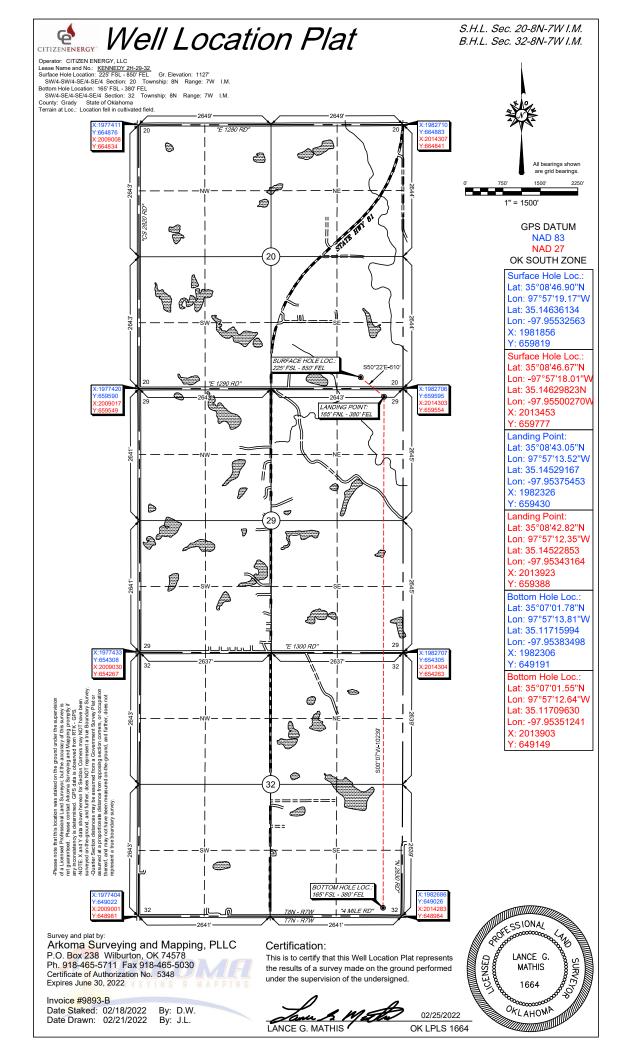
1/4 Section Line: 165

End Point Location from
Lease, Unit, or Property Line: 165

NOTES:

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200864	[4/6/2022 - G56] - (I.O.) 29 & 32-8N-7W EST MULTIUNIT HORIZONTAL WELL X678718 MSSP, WDFD 29-8N-7W X202200863 MSSP, WDFD 32-8N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 29-8N-7W 50% 32-8N-7W NO OP NAMED REC 4/4/2022 (THOMAS)
PENDING CD - 202200865	[4/6/2022 - G56] - (I.O.) 29 & 32-8N-7W X678718 MSSP, WDFD 29-8N-7W X202200863 MSSP, WDFD 32-8N-7W COMPL INT (29-8N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (32-8N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL NO OP NAMED REC 4/4/2022 (THOMAS)
PUBLIC WATER SUPPLY	[4/4/2022 - GC2] - GRADY CO RWD 1 - 2 WELLS SW/4 21-8N-7W
SPACING - 202200863	[4/6/2022 - G56] - (640)(HOR) 32-8N-7W EST MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 4/4/2022 (THOMAS)
SPACING - 678718	[4/6/2022 - G56] - (640)(HOR) 29-8N-7W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SURFACE CASING	[4/4/2022 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING IN A PUBLIC WATER SUPPLY BOUNDARY









Topographic Vicinity Map

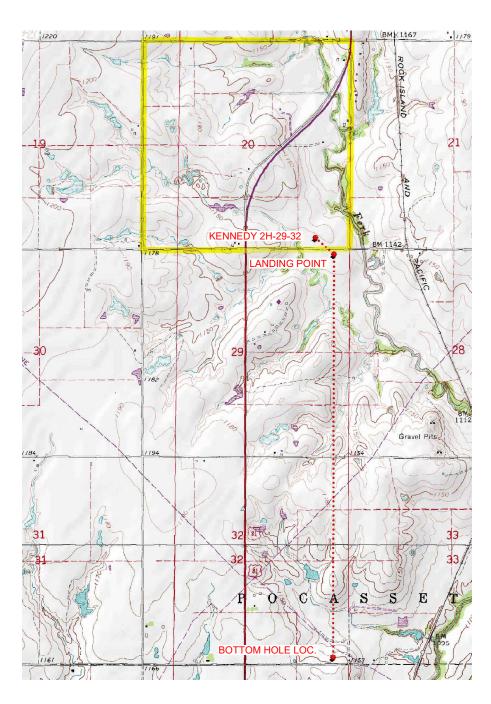
Operator: CITIZEN ENERGY, LLC

Lease Name and No.: KENNEDY 2H-29-32
Surface Hole Location: 225' FSL - 850' FEL
Sec. 20 Twp. 8N Rng. 7W I.M.
Landing Point: 165' FNL - 380' FEL
Sec. 29 Twp. 8N Rng. 7W I.M.
Bottom Hole Location: 165' FSL - 380' FEL
Sec. 32 Twp. 8N Rng. 7W I.M.
County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1127'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 02/18/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

