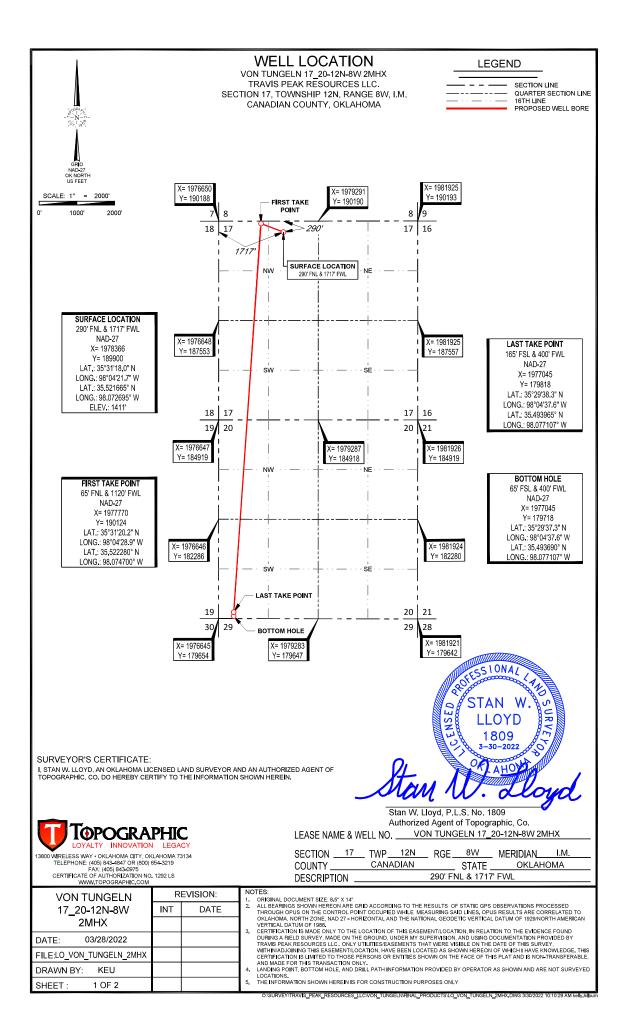
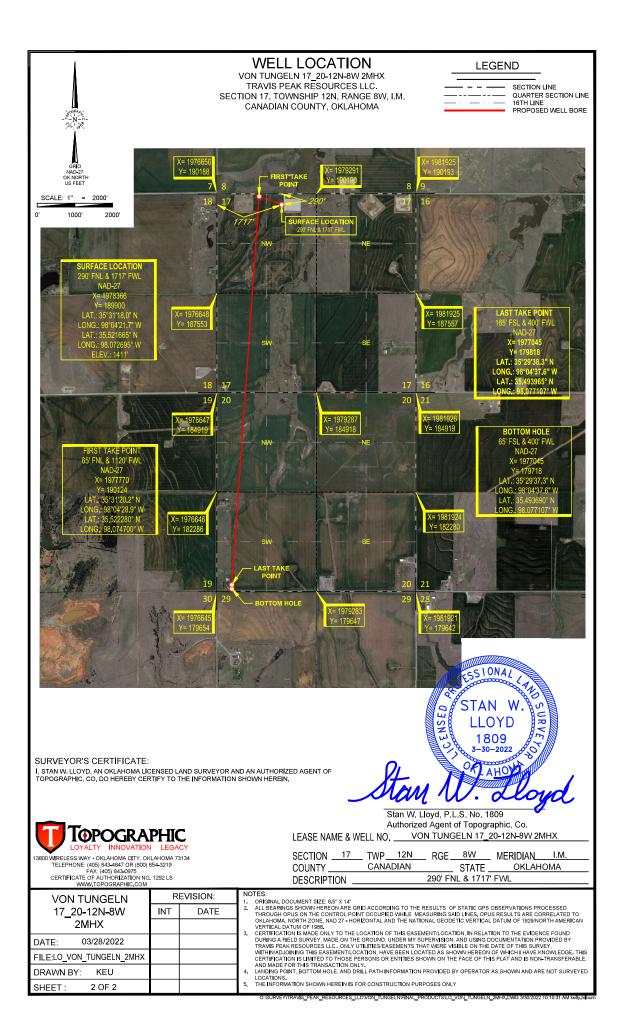
	OKLAHOMA CORPO	RATION COMMISSION	
API NUMBER: 017 25796	OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Approval Date: 04/08/2022
			Expiration Date: 10/08/2023
lorizontal Hole Oil & Gas	(Rule 16	65:10-3-1)	
	DEDMIT		
	PERMIT	<u>TO DRILL</u>	
WELL LOCATION: Section: 17 Township: 12N	Range: 8W County: C	CANADIAN	1
SPOT LOCATION: NE NW NE NW FEET	FROM QUARTER: FROM NORTH	FROM WEST	
	200	1717	
Lease Name: VON TUNGELN 17_20-12N-8W	Well No: 2MHX	Well	will be 290 feet from nearest unit or lease boundary.
Operator Name: TRAVIS PEAK RESOURCES LLC	Telephone: 71365485	34	OTC/OCC Number: 23914 0
TRAVIS PEAK RESOURCES LLC		CHARLES LAWRENCE	REVOCABLE TRUST
1100 LOUISIANA ST STE 5100		3 PEBBLE DRIVE	
HOUSTON, TX 77002	2-5220	ENID	OK 73703
	- 0220		OK 73705
Formation(s) (Permit Valid for Listed Formation	s Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	10150		
Spacing Orders: 723402	Location Exception Orders	: 723711	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working interest owner	s' notified: ***	Special Orders: No Special
Total Depth: 24000 Ground Elevation: 1411	Surface Casing:	1000	Depth to base of Treatable Water-Bearing FM: 310
	ourrace oasing.		
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposa	l of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38219
		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit:	<u></u>
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Catego	
Type of Mud System: WATER BASED		Pit Location is:	NON HSA
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	DOG CREEK
Is depth to top of ground water greater than 10ft below bas	se of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit:	
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Catego	
Type of Mud System: OIL BASED		Pit Location is:	
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	DUG UKEEK
Is depth to top of ground water greater than 10ft below bas	se or pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			

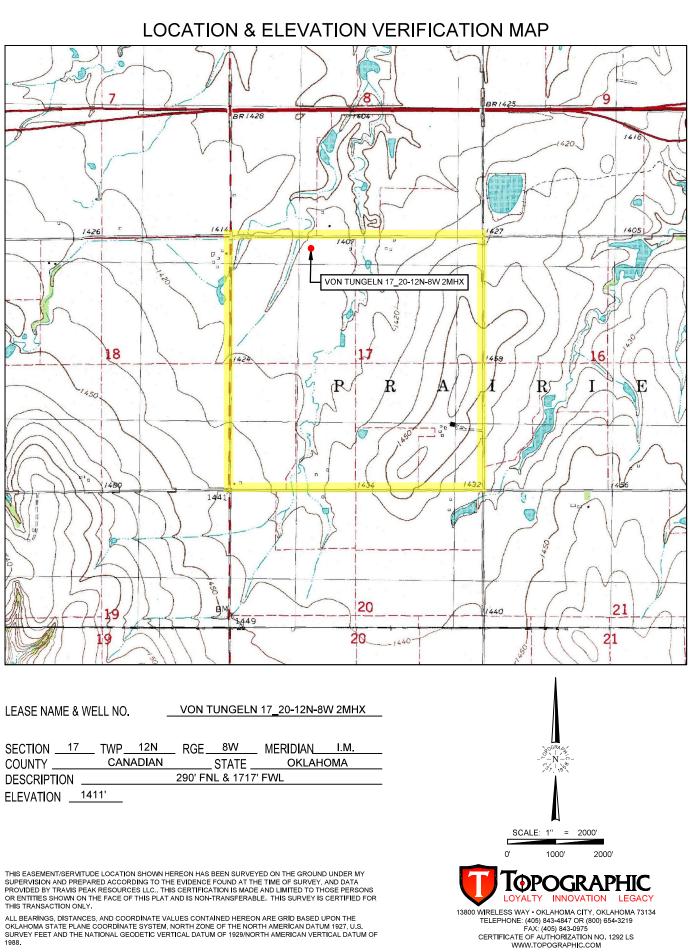
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 20 Township:	12N Ran	ge: 8W	Meridian:	IM Total Length:	10350
County:	CANADIAN			Measured Total Depth:	24000
Spot Location of End Point:	SE SW	SW	SW	True Vertical Depth:	11000
Feet From:	SOUTH	1/4 Secti	on Line: 65	End Point Location from	
Feet From:	WEST	1/4 Secti	on Line: 400	Lease, Unit, or Property Line:	65

NOTES:			
Category	Description		
DEEP SURFACE CASING	[4/1/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	[4/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
LOCATION EXCEPTION - 723711	[4/7/2022 - G56] - (I.O.) 17 & 20-12N-8W X723402 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL TRAVIS PEAK RESOURCES, LLC 2/23/2022		
МЕМО	[4/1/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 723402	[4/7/2022 - G56] - (1280)(HOR) 17 & 20-12N-8W VAC 144779 MISS 20-12N-8W EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP # 131699 MISS)		

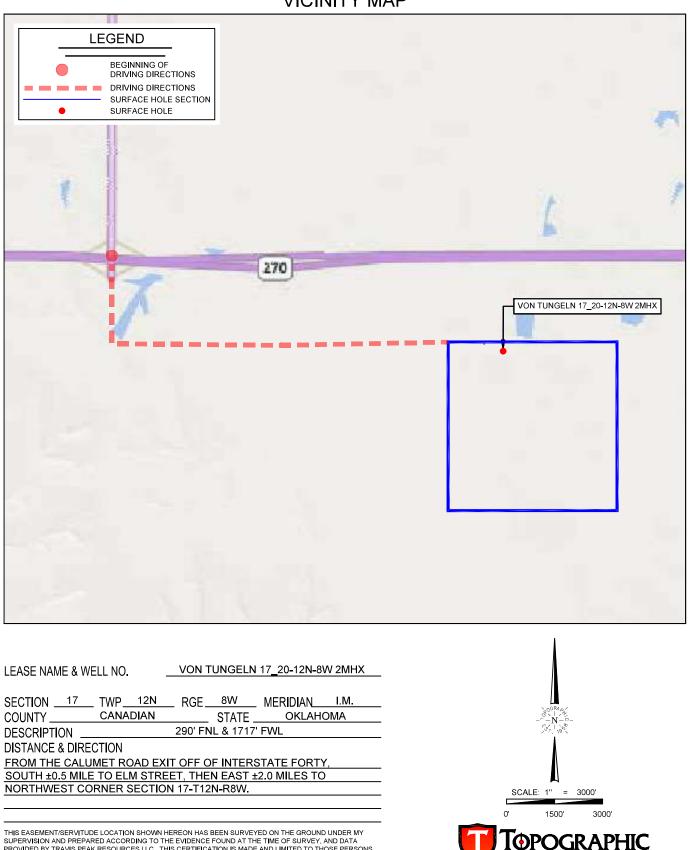






OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929/NORTH AMERICAN VERTICAL DATUM OF 1988.

VICINITY MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TRAVIS PEAK RESOURCES LLC... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929/NORTH AMERICAN VERTICAL DATUM OF 1988. LOYALTY INNOVATION LEGAC