API NUMBER:	051	24929	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/07/2022 Expiration Date: 10/07/2023

PERMIT TO DRILL

WELL LOCATION: S	ection: 20	Township: 81	N Range: 7	7\\/ (County: G	RADY							
SPOT LOCATION: SE	SW SE				SOUTH								
			SECTION LINES:		255								
						850							
Lease Name: KEN	NEDY		v	ell No:	1H-29-32		We	l will be	255	feet from r	earest unit	or lease	boundary.
Operator Name: CITI	ZEN ENERGY III L	LC	Tele	ephone:	918949468	30				OTC/	OCC Numb	ber:	24120 0
CITIZEN ENERGY 320 S BOSTON A						TERRY OF THE	LEE KENNED	Y AND AND KII	KIMB MBER	ERLY JO RLY JO KE	KENNED ENNEDY I	Y, AS REVO	TRUSTEES
TULSA,		OK 7	4103-3729			1452 CC	UNTY STREE	ET 2910)				
TOLOA,			4105-5725			TUTTLE				ОК	73089		
Formation(s) (Pe	rmit Valid for L	_isted Forma	ations Only):										
Name		Code	De	epth									
1 MISSISSIPPIAN		359MSS	P 14	500									
2 WOODFORD		319WDF	D 14	800									
Spacing Orders: 67871	8		Locatio	n Excepti	on Orders:	No Exce	eptions		Inc	creased Dens	sity Orders:	No D	Density
Pending CD Numbers:	202200863		Wo	rkina inter	rest owners	s' notified: ***				Spec	ial Orders:	No S	pecial
· ······	202200871												
	202200870												
Total Depth: 25000	Ground	Elevation: 112	6 Sur	face Ca	asing:	500		Depth to	o base o	of Treatable V	Vater-Bearin	gFM: 4	10
·					J								
	al Jurisdiction: No						lethod for dispos		-				
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38173										
						H. (Other)			SEE ME	EMO			
PIT 1 INFORMAT	ION						Category of Pit:	С					
Type of Pit Sys	stem: CLOSED (Closed System I	Means Steel Pits			Liner not re	equired for Categ	ory: C					
Type of Mud System: WATER BASED		Pit Location is: ALLUVIAL											
Chlorides Max: 5000 Av	verage: 3000					Pit Loc	ation Formation:	ALLUVIL	JM				
Is depth to top of	ground water great	ter than 10ft belo	ow base of pit? Y										
	municipal water we												
-	nead Protection Are												
Pit <u>is</u> located	in a Hydrologically	Sensitive Area.											
PIT 2 INFORMAT	ION						Category of Pit:	С					
	stem: CLOSED (,	Veans Steel Pits			Liner not r	equired for Categ						
	stem: OIL BASED						Pit Location is:						
Chlorides Max: 300000	•					Pit Loc	ation Formation:	ALLUVIL	ML				
	ground water great		ow base of pit? Y										
	municipal water we												
	head Protection Are												
Pit <u>is</u> located	in a Hydrologically	Sensitive Area.											

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Section: 32 Township: 8N Range: 7W Meridian: IM Total Length: 10239
County: GRADY Measured Total Depth: 25000
Spot Location of End Point: S2 S2 SE True Vertical Depth: 14800
Feet From: SOUTH 1/4 Section Line: 165 End Point Location from
Feet From:EAST1/4 Section Line: 1320Lease,Unit, or Property Line: 165

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200863	[4/6/2022 - G56] - (640)(HOR) 32-8N-7W EST MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 4/4/2022 (THOMAS)
PENDING CD - 202200870	[4/6/2022 - G56] - (I.O.) 29 & 32-8N-7W EST MULTIUNIT HORIZONTAL WELL X678718 MSSP, WDFD 29-8N-7W X202200863 MSSP, WDFD 32-8N-7W (MSSP IS ADJACENT CSS TO WDFD) 50% 29-8N-7W 50% 32-8N-7W NO OP NAMED REC 4/4/2022 (THOMAS)
PENDING CD - 202200871	[4/6/2022 - G56] - (I.O.) 29 & 32-8N-7W X678718 MSSP, WDFD 29-8N-7W X202200870 MSSP, WDFD 32-8N-7W*** COMPL INT (29-8N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (32-8N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL NO OP NAMED REC 4/4/2022 (THOMAS)
	*** S/B 202200863 MSSP, WDFD 32-8N-7W; WAS CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PUBLIC WATER SUPPLY	[4/4/2022 - GC2] - GRADY CO RWD 1 - 2 WELLS, SW/4 21-8N-7W
SPACING - 678718	[4/6/2022 - G56] - (640)(HOR) 29-8N-7W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SURFACE CASING	[4/4/2022 - GC2] - NO DEEP SURFACE CASING ALLOW DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY









