

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24653

Approval Date: 06/04/2019

Expiration Date: 12/04/2020

Horizontal Hole
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 7N Rge: 7W County: GRADY
SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 333 341

Lease Name: OVERHOLSER 0707 3-10 Well No: 1H Well will be 333 feet from nearest unit or lease boundary.

Operator CAMINO NATURAL RESOURCES LLC
Name:

Telephone: 7204052706

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

WILLIAM ROBERT STEWART
1903 COUNTRY STREET 2840
AMBER OK 73004

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|---|---------------|-------|------|-------|
| 1 | MISSISSIPPIAN | 13936 | 6 | |
| 2 | WOODFORD | 14164 | 7 | |
| 3 | | | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |

Spacing Orders: 624957
626617

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901148
201901149

Special Orders:

Total Depth: 22242

Ground Elevation: 1188

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36631

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 10 Twp 7N Rge 7W County GRADY

Spot Location of End Point: W2 E2 E2 E2

Feet From: NORTH 1/4 Section Line: 2640

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 13653

Radius of Turn: 525

Direction: 181

Total Length: 7763

Measured Total Depth: 22242

True Vertical Depth: 14355

End Point Location from Lease,
Unit, or Property Line: 380

Notes:

Category

Description

DEEP SURFACE CASING

5/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

5/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

5/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24653 OVERHOLSER 0707 3-10 1H

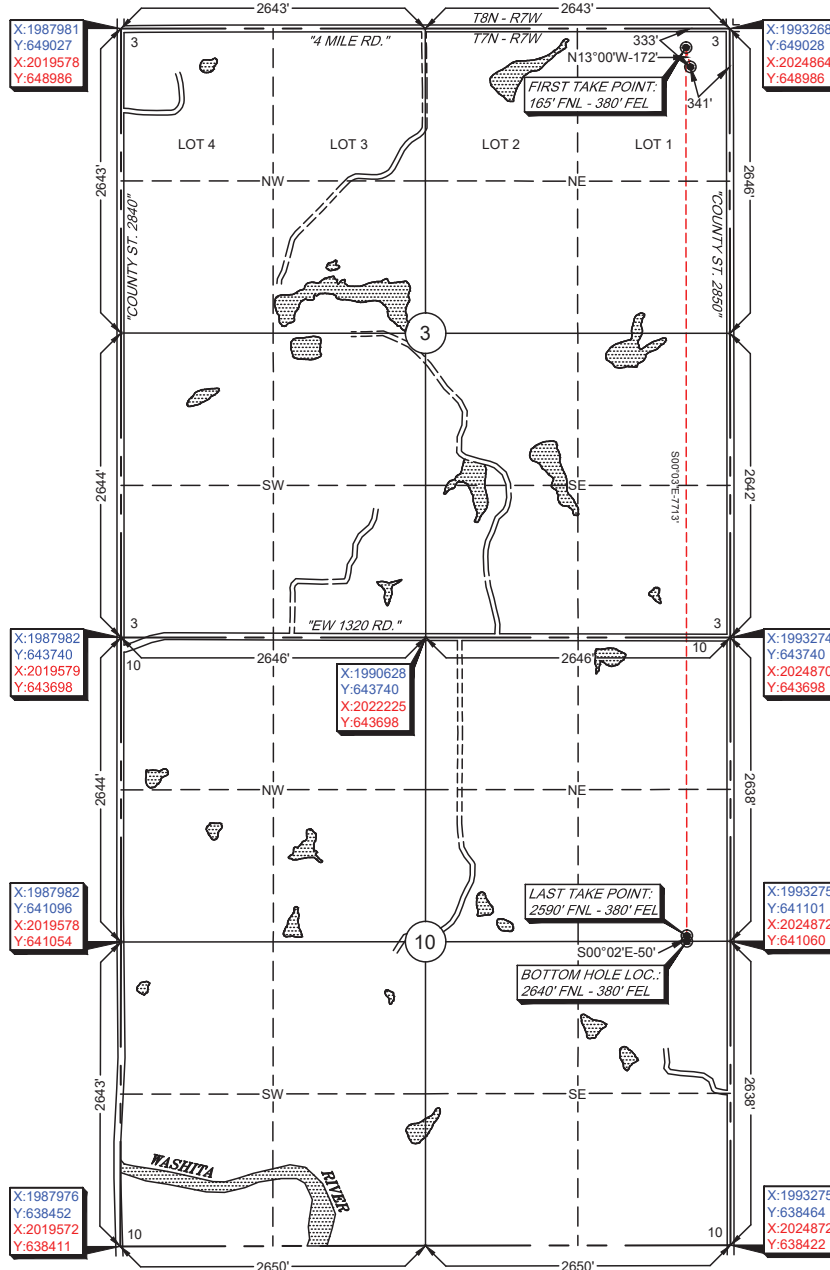
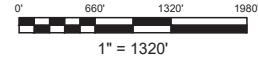
| Category | Description |
|------------------------|--|
| PENDING CD - 201901148 | 6/3/2019 - G58 - (I.O.) 3 & 10-7N-7W EST MULTIUNIT HORIZONTAL WELL X624957 MSSP, WDFD X626617 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSP) 67% 3-7N-7W 33% 10-7N-7W NO OP. NAMED REC 4/2/2019 (MOORE) |
| PENDING CD - 201901149 | 6/3/2019 - G58 - (I.O.) 3 & 10-7N-7W X624957 MSSP, WDFD X626617 MSSP, WDFD COMPL. INT. (3-7N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL COMPL. INT. (10-7N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 330' FEL NO OP. NAMED REC 4/2/2019 (MOORE) |
| SPACING - 624957 | 6/3/2019 - G58 - (640) 3-7N-7W EXT OTHER EST MSSP, OTHERS EXT 617454 WDFD, OTHERS |
| SPACING - 626617 | 6/3/2019 - G58 - (640) 10-7N-7W EXT OTHER EST MSSP, OTHERS |

Operator: CAMINO NATURAL RESOURCES, LLC
 Lease Name and No.: OVERHOLSER 0707 3-10 1H
 Footage: 333' FNL - 341' FEL Gr. Elevation: 1188'
 Section: 3 Township: 7N Range: 7W I.M.
 County: Grady State of Oklahoma
 Terrain at Loc.: Location fell in a flat field, South and West of existing pipelines.

051-24653



All bearings shown
are grid bearings.



GPS DATUM
NAD 83
NAD 27

OK SOUTH ZONE

Surface Hole Loc.:
 Lat: 35°06'56.81"N
 Lon: 97°55'05.97"W
 Lat: 35.11577926
 Lon: -97.91832557
 X: 1992927
 Y: 648695

Surface Hole Loc.:
 Lat: 35°06'56.57"N
 Lon: 97°55'04.81"W
 Lat: 35.11571520
 Lon: -97.91800377
 X: 2024523
 Y: 648653

First Take Point:
 Lat: 35°06'58.47"N
 Lon: 97°55'06.44"W
 Lat: 35.11624071
 Lon: -97.91845482
 X: 1992888
 Y: 648863

First Take Point:
 Lat: 35°06'58.24"N
 Lon: 97°55'05.28"W
 Lat: 35.11617666
 Lon: -97.91813302
 X: 2024485
 Y: 648821

Last Take Point:
 Lat: 35°05'42.18"N
 Lon: 97°55'06.43"W
 Lat: 35.09504923
 Lon: -97.91845156
 X: 1992895
 Y: 641150

Last Take Point:
 Lat: 35°05'41.95"N
 Lon: 97°55'05.27"W
 Lat: 35.09498480
 Lon: -97.91813000
 X: 2024492
 Y: 641108

Bottom Hole Loc.:
 Lat: 35°05'41.68"N
 Lon: 97°55'06.43"W
 Lat: 35.09491185
 Lon: -97.91845162
 X: 1992895
 Y: 641100

Bottom Hole Loc.:
 Lat: 35°05'41.45"N
 Lon: 97°55'05.27"W
 Lat: 35.09484743
 Lon: -97.91813006
 X: 2024492
 Y: 641058

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8454

Date Staked: 01/23/19 By: D.K.

Date Drawn: 01/29/19 By: M.K.

Rev. LTP & BHL: 01/29/19 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
 LANCE G. MATHIS

01/29/19

OK LPLS 1664

