

API NUMBER: 015 22182 D

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/22/2022

Expiration Date: 08/22/2023

Directional Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 36 Township: 6N Range: 10W County: CADDO

SPOT LOCATION: ☐ NE ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2475 2425

Lease Name: FINALLY A GOVERNOR WITH GUTS Well No: 1-36 Well will be 2475 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC Telephone: 4055331300; 4055331300 OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC  
1511 S SANGRE RD  
STILLWATER, OK 74074-1869

IRMA DIXON  
3205 SOUTH 25TH  
CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MEDRANO	405MDRN	7000
2	MARCHAND SUBTHRUST	405MRCST	8869
3	CULP	405CULP	9600

Spacing Orders: 364644

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 10680

Ground Elevation: 1415

Surface Casing: 1050 IP

Depth to base of Treatable Water-Bearing FM: 860

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**DIRECTIONAL HOLE 1**

Section: 36 Township: 6N Range: 10W Meridian: IM  
County: CADDO

Measured Total Depth: 10680

Spot Location of End Point: SW NE NE NE

True Vertical Depth: 10623

Feet From: SOUTH 1/4 Section Line: 2242

End Point Location from

Feet From: WEST 1/4 Section Line: 2108

Lease, Unit, or Property Line: 398

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 364644	<p>[2/18/2022 - GB1] - (120) N2 NE4, SE4 NE4 36-6N-10W EST MDRN, MRCST, CULP, OTHERS</p>