API NUMBER:	087 22337	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/22/2022 Expiration Date: 08/22/2023

PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 6N Range: 4W Count	y: MCCLAIN			
	·			
SPOT LOCATION: NE NE SE NW FEET FROM QUARTER: FROM NORT	TH FROM WEST			
SECTION LINES: 1519	2354			
Lease Name: DOG-STELLA Well No: 0604	30-19-18 4WXH Well will be 1519 feet from nearest unit or lease boundary.			
Operator Name: CPRP SERVICES LLC Telephone: 40592	223616 OTC/OCC Number: 24506 0			
CPRP SERVICES LLC	WILLIAM R. HOLLAND TRUST			
123 NW 8TH ST	P.O. BOX 890244			
OKLAHOMA CITY, OK 73102-5804				
	OKLAHOMA CITY OK 73189			
Formation(s) (Permit Valid for Listed Formations Only):				
Name Code Depth				
1 WOODFORD 319WDFD 11570				
Spacing Orders: 667103 Location Exception Or	rders: No Exceptions Increased Density Orders: No Density			
665172				
664985				
Pending CD Numbers: 202101199 Working interest of	wners' notified: *** Special Orders: No Special			
202101198				
202101203				
202101204				
202101205				
Total Depth: 22172 Ground Elevation: 1148 Surface Casin	g: 1500 Depth to base of Treatable Water-Bearing FM: 360			
	Deep surface casing has been approved			
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38130			
Surface Water used to Drill: Yes	H. (Other) SEE MEMO			
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C Liner not required for Category: C			
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER			
Chlorides Max: 5000 Average: 3000	Pit Location Formation: DUNCAN			
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C			
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER			
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DUNCAN			
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

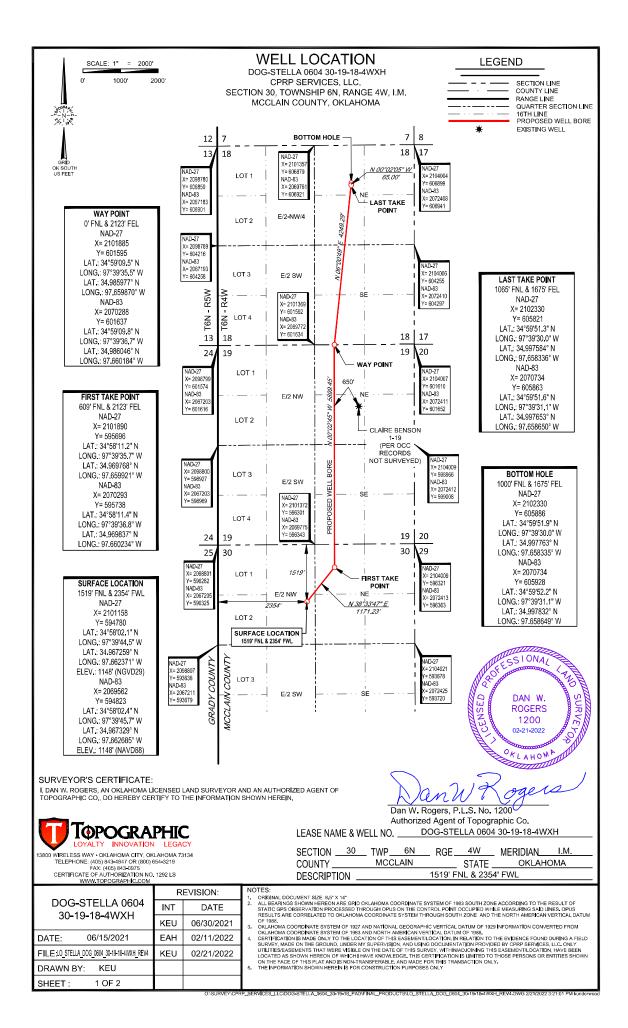
ange: 4W Meridian: IM	Total Length: 10190	
	Measured Total Depth: 22172	
NW NE	True Vertical Depth: 11570	
1/4 Section Line: 1000	End Point Location from	
1/4 Section Line: 1675	Lease,Unit, or Property Line: 1000	
	NW NE 1/4 Section Line: 1000	

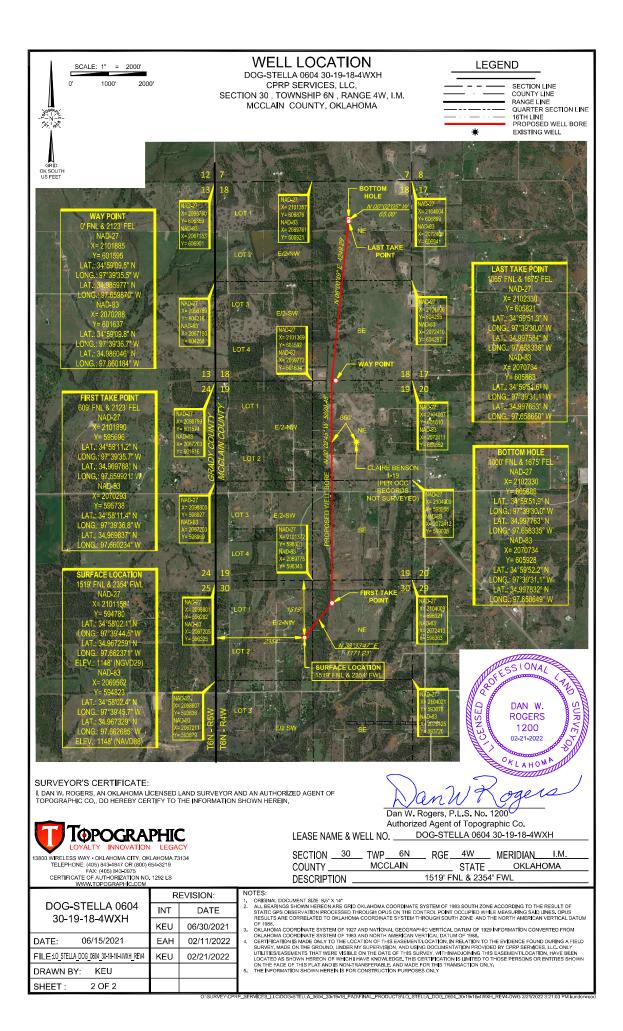
NOTES:

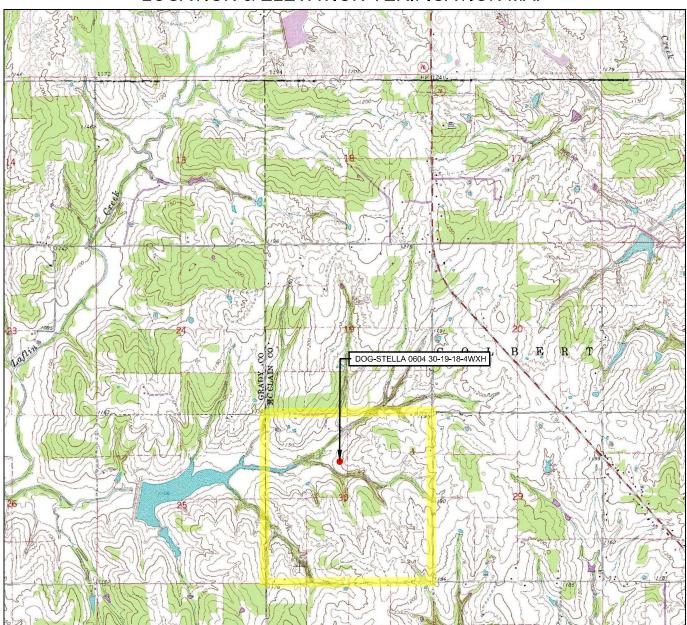
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Category	Description		
DEEP SURFACE CASING	[2/17/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	[2/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
MEMO	[2/17/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WINTER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
PENDING CD - 202101198	[2/17/2022 - G56] - (E.O.) 18, 19 & 30-6N-4W EST MULTIUNIT HORIZONTAL WELL X664985 WDFD, OTHER X665172 WDFD, OTHER X667103 WDFD, OTHER 35% 18-6N-4W 40% 19-6N-4W 25% 30-6N-4W NO OP NAMED REC 2/16/2022 (THOMAS)		
PENDING CD - 202101199	[2/17/2022 - G56] - (E.O.) 18, 19 & 30-6N-4W X664985 WDFD, OTHER X665172 WDFD, OTHER X667103 WDFD, OTHER COMPL INT (30-6N-4W) NCT 2640' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (19-6N-4W) NCT 0' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (18-6N-4W) NCT 0' FSL, NCT 2640' FNL, NCT 1320' FEL NO OP NAMED REC 2/16/2022 (THOMAS)		
PENDING CD - 202101203	[2/17/2022 - G56] - (E.O.) 18-6N-4W X664985 WDFD 2 WELLS NO OP NAMED REC 2/16/2022 (THOMAS)		
PENDING CD - 202101204	[2/17/2022 - G56] - (E.O.) 19-6N-4W X665172 WDFD 2 WELLS NO OP NAMED REC 2/16/2022 (THOMAS)		
PENDING CD - 202101205	[2/17/2022 - G56] - (E.O.) 30-6N-4W X667103 WDFD 1 WELL NO OP NAMED REC 2/16/2022 (THOMAS)		
SPACING - 664985	[2/17/2022 - G56] - (640)(HOR) 18-6N-4W EXT 629241 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER #598870)		
SPACING - 665172	[2/17/2022 - G56] - (640)(HOR) 19-6N-4W EXT 629241 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER #588069)		
SPACING - 667103	[2/17/2022 - G56] - (640)(HOR) 30-6N-4W VAC OTHER VAC 604782 WDFD, OTHER EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL		

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LOCATION & ELEVATION VERIFICATION MAP

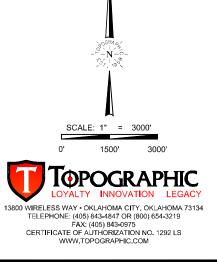
LEASE NAME & WELL NO.

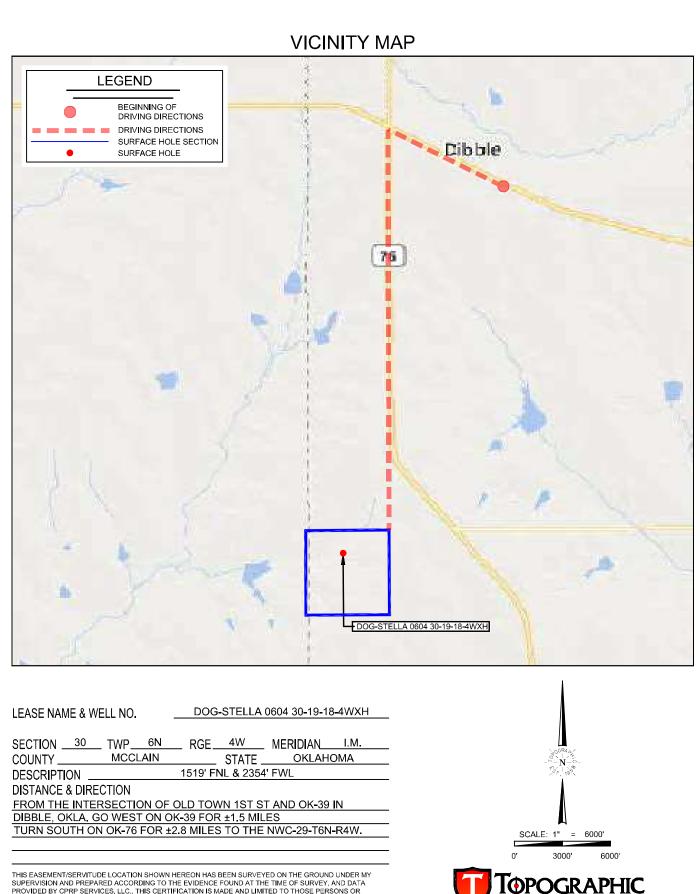
DOG-STELLA 0604 30-19-18-4WXH

SECTION 30	_ TWP6N	RGE4W	MERIDIAN I.M.
COUNTY	MCCLAIN	STATE	OKLAHOMA
DESCRIPTION		1519' FNL & 2354	FWL
ELEV.: <u>1148' (NG</u>	GVD29)		
ELEV.: <u>1148' (NA</u>	VD88)		

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP SERVICES, LLC... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





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