API NUMBER: 017 25703

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/26/2021

Expiration Date: 02/26/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

| WELL LOCATION: | Section: 04 | Township: 11N | Range: 6V | V County: C | CANADIAN | | | |
|--|--|-----------------------|----------------------|------------------------------------|--|----------------|----------------------------|------------------------|
| SPOT LOCATION: | SW SW S | SW SE | FEET FROM QUARTER: F | ROM SOUTH | FROM EAST | | | |
| | | | SECTION LINES: | 229 | 2440 | | | |
| Lease Name: | COGBURN 1106 4 | | We | ell No: 1MH | | Well will be 2 | 29 feet from nearest un | nit or lease boundary. |
| Operator Name: | REVOLUTION OPER | RATING COMPANY | LLC Telep | phone: 40553452 | 32 | | OTC/OCC Nu | mber: 24513 0 |
| REVOLUTION OPERATING COMPANY LLC | | | | | JOHNSON, LARRY DALE, KENDALL WAYNE & | | | |
| 14301 CALIBER DR STE 110 | | | | | 8609 NW 105TH STREET | | | |
| OKLAHOMA CITY, OK 73134-1016 | | | | | OKLAHOMA CITY | Y | OK 73162 | |
| | , | | | | 011271110111111011111 | | 010 70102 | |
| | | | | | | | | |
| | | | | | | | | |
| Formation(s) | (Permit Valid fo | r Listed Format | ions Only): | | | | | |
| Name | | Code | Dep | oth | | | | |
| 1 MISSISSIPF | PIAN | 359MSSP | 920 | 0 | | | | |
| Spacing Orders: | 665588 | | Location | Exception Orders | No Exceptions | | Increased Density Orders | No Density |
| | | | | | TTO EXCOPITOTIO | | • | - · · |
| Pending CD Numbers: 202101385 Working interest owner | | | | | s' notified: *** | | Special Orders | No Special |
| | 202101384 | | | | | | | |
| Total Depth: 1 | 14250 Grou | nd Elevation: 1355 | Surf | ace Casing: | 1500 | Depth to be | ase of Treatable Water-Bea | ring FM: 430 |
| ., | | | - | | | · | | ng has been approved |
| | | | | | | | Deep surface casii | ig has been approved |
| Under Federal Jurisdiction: No | | | | | Approved Method for disposal of Drilling Fluids: | | | |
| Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes | | | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37777 | | | |
| Sullaci | e water used to Dilli. | 165 | | | H. (Other) | SEI | Е МЕМО | |
| PIT 1 INFOR | MATION | | | | Category o | of Pit: C | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | Liner not required for Category: C | | | |
| Type of Mud System: WATER BASED | | | | | Pit Location is: AP/TE DEPOSIT | | | |
| Chlorides Max: 5000 Average: 3000 | | | | | Pit Location Formation: TERRACE | | | |
| Is depth to | top of ground water gre | eater than 10ft below | v base of pit? Y | | | | | |
| Within 1 | mile of municipal water | well? N | | | | | | |
| | Wellhead Protection | Area? N | | | | | | |
| Pit <u>is</u> lo | ocated in a Hydrologica | ally Sensitive Area. | | | | | | |
| PIT 2 INFORMATION | | | | | Category of Pit: C | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | Liner not required for Category: C | | | | |
| Type of Mud System: OIL BASED | | | | | Pit Location is: AP/TE DEPOSIT | | | |
| Chlorides Max: 300000 Average: 200000 | | | | | Pit Location Forma | ation: TERRACE | | |
| Is depth to top of ground water greater than 10ft below base of pit? Y | | | | | | | | |
| Within 1 | Within 1 mile of municipal water well? N | | | | | | | |
| | Wellhead Protection | | | | | | | |
| Pit <u>is</u> lo | ocated in a Hydrologica | ally Sensitive Area. | | | | | | |

HORIZONTAL HOLE 1

SPACING - 665588

Section: 4 Township: 11N Range: 6W Meridian: IM Total Length: 4707

County: CANADIAN Measured Total Depth: 14250

Spot Location of End Point: NE NW NE NW True Vertical Depth: 9200

Feet From: NORTH

1/4 Section Line: 165

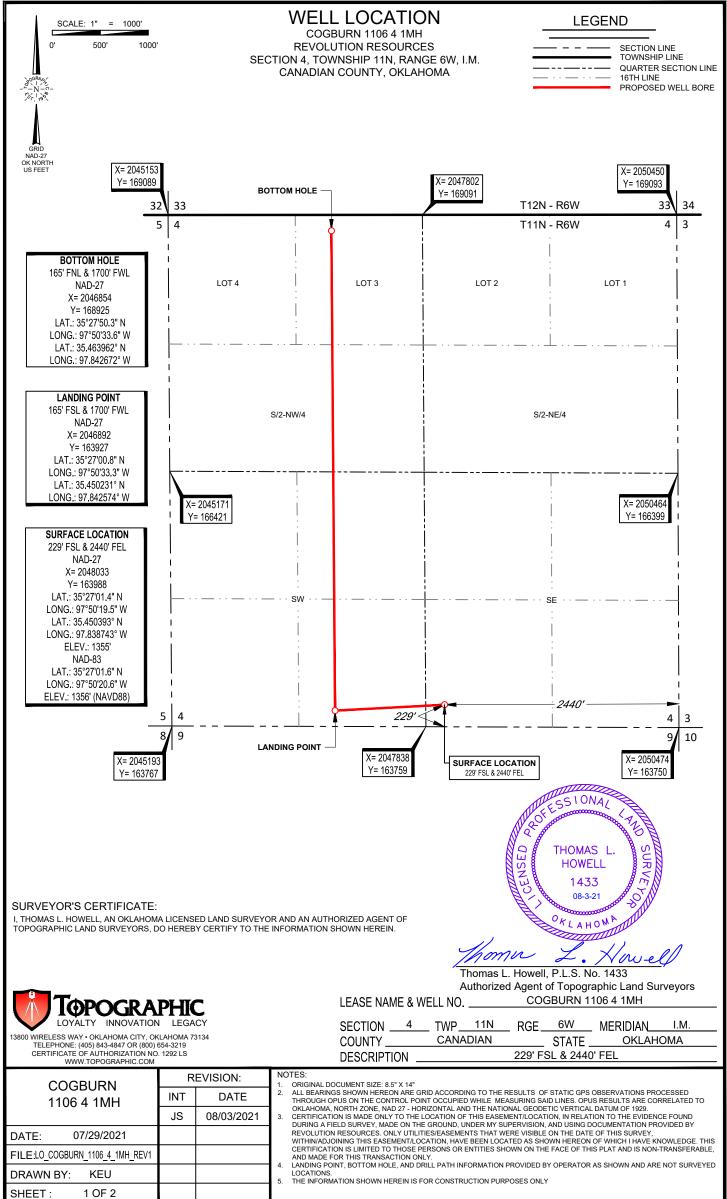
End Point Location from
Lease,Unit, or Property Line: 165

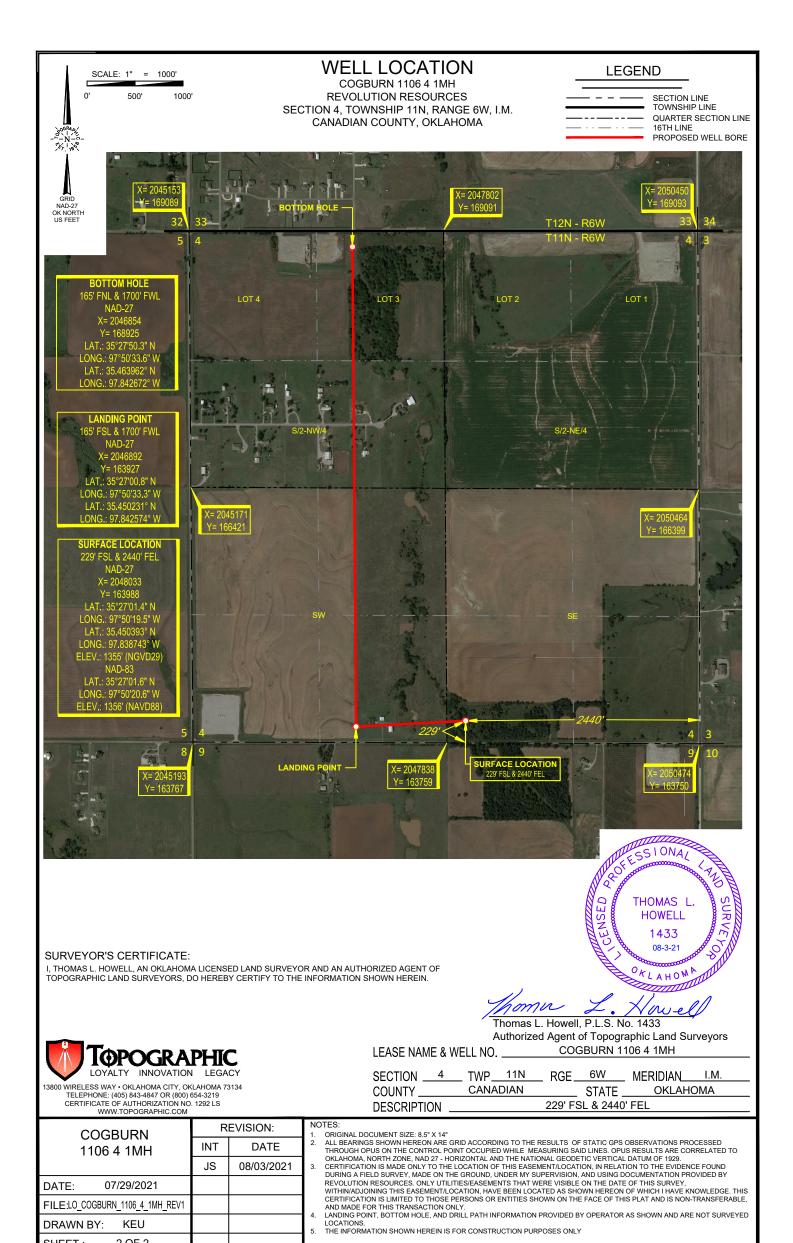
| NOTES: | |
|------------------------|--|
| Category | Description |
| DEEP SURFACE CASING | [8/24/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | [8/24/2021 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| МЕМО | [8/24/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 202101384 | [8/26/2021 - GC2] - 4-11N-6W X665588 MSSP 2 WELLS NO OP NAMED REC. 8-10-2021 (HUBER) |
| PENDING CD - 202101385 | [8/26/2021 - GC2] - (I.O.) 4-11N-6W X665588 MSSP, OTHERS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FWL NO OP. NAMED REC. 8-10-2021 (HUBER) |

[8/26/2021 - GC2] - (640)(HOR) 4-11N-6W

(COEXIST WITH SP 141293 MISS, OTHER & SP 141778 MISS, OTHER)

EST MSSP, OTHERS COMPL. INT. NLT 660' FB

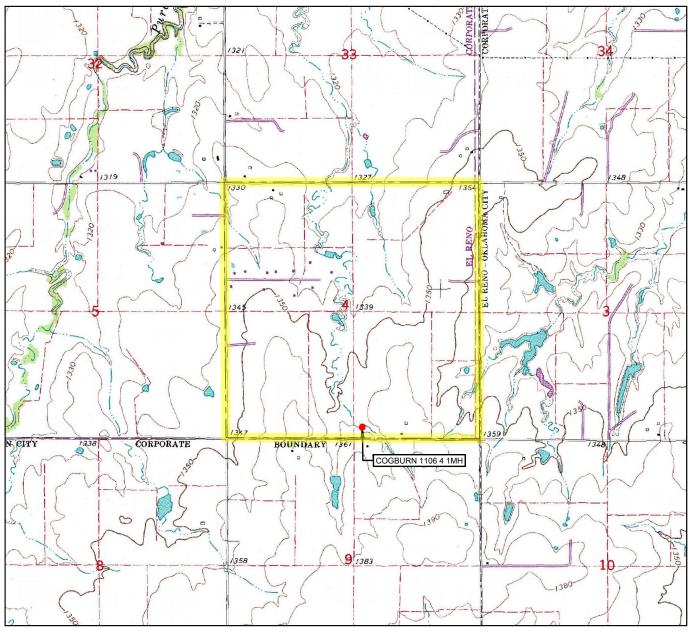




SHEET:

2 OF 2

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. COGBURN 1106 4 1MH

 SECTION
 4
 TWP
 11N
 RGE
 6W
 MERIDIAN
 I.M.

 COUNTY
 CANADIAN
 STATE
 OKLAHOMA

 DESCRIPTION
 229' FSL & 2440' FEL

ELEVATION 1355' (NGVD29)
ELEVATION 1356' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

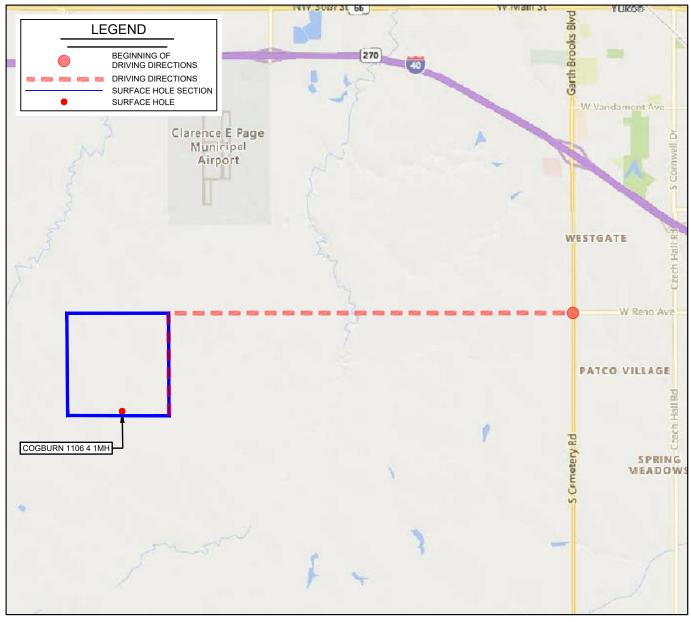
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



COGBURN 1106 4 1MH LEASE NAME & WELL NO. SECTION 4 TWP 11N RGE 6W _ MERIDIAN_ CANADIAN COUNTY ___ STATE **OKLAHOMA** 229' FSL & 2440' FEL DESCRIPTION **DISTANCE & DIRECTION** FROM THE INTERSECTION OF N. CEMETERY RD. & W. RENO AVE. GO ±4.0 MI. WEST ON W. RENO AVE., THEN ±1.0 MI. SOUTH ON S. GREGORY RD. TO THE SOUTHEAST CORNER OF SECTION 4-T11N-R6W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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