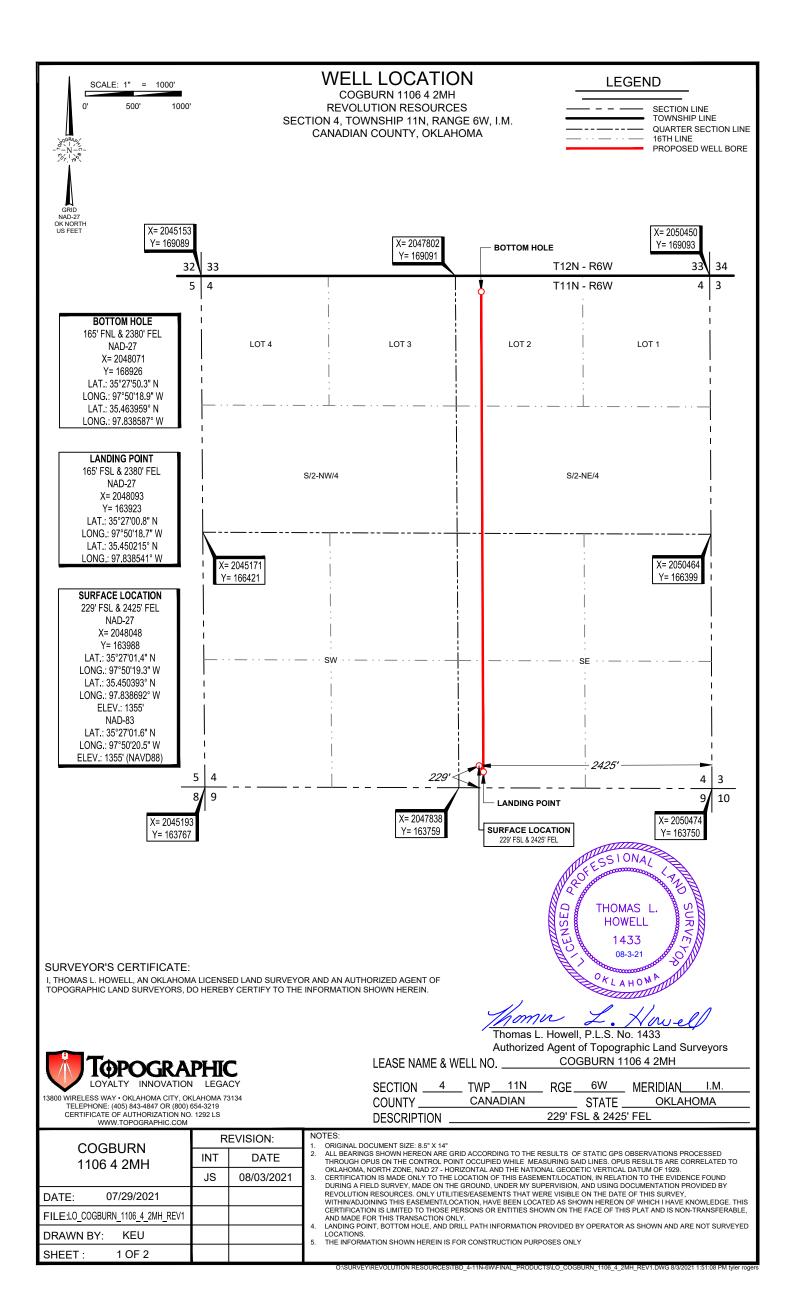
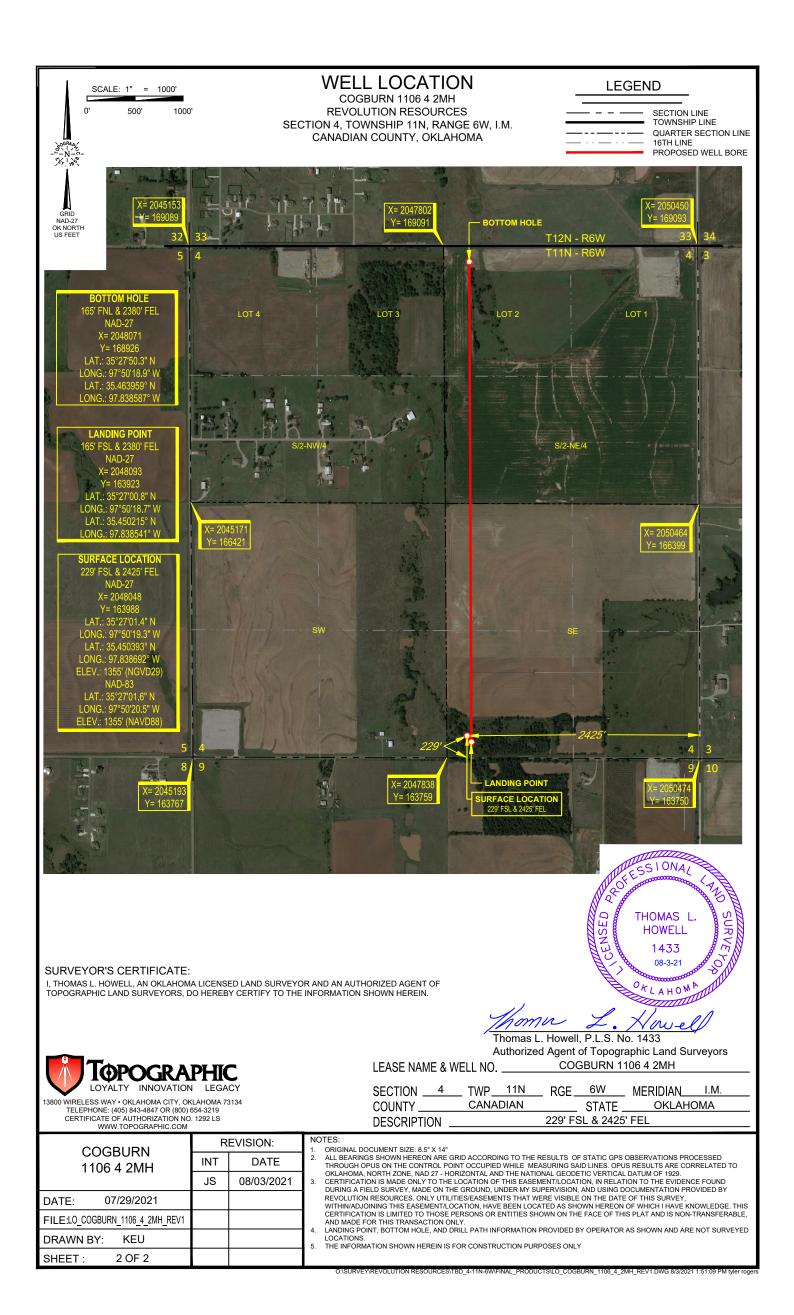
API NUMBER:	017 25704 Oil & Gas	OIL & GA	AS CONSE P.O. BO HOMA CIT	RATION COMMISSION RVATION DIVISION X 52000 Y, OK 73152-2000 5:10-3-1)			27/2021 27/2023	
WELL LOCATION:			County: C/	FROM EAST				
Lease Name:	COGBURN 1106 4		229 o: 2MH	2425 Well v	vill be 229 feet f	rom nearest unit	or lease boundary.	
Operator Name:	REVOLUTION OPERATING CO	MPANY LLC Telephon	e: 405534523	2	C	OTC/OCC Num	ber: 24513 0	
	ON OPERATING COMPAN BER DR STE 110 CITY, OK			JOHNSON, LARRY DAL 8609 NW 105TH STREE OKLAHOMA CITY				
Formation(s)	(Permit Valid for Listed F	ormations Only):						
Name	Co							
1 MISSISSIPI	PIAN 359	9200 PMSSP						
Spacing Orders:	665588	Location Exc	eption Orders:	No Exceptions	Increased	Density Orders:	No Density	
Pending CD Numb	202101384		interest owners			Special Orders:	No Special	
Total Depth:	14250 Ground Elevation:	1355 Surface	Casing: 1	1500	Depth to base of Treat		has been approved	
Under	r Federal Jurisdiction: No			Approved Method for disposal	of Drilling Fluids:			
	er Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37781				
Surfac	e Water used to Drill: Yes			H. (Other)	SEE MEMO			
Type of N Chlorides Max: 5 Is depth to Within 1	RMATION Pit System: CLOSED Closed Sy: Mud System: WATER BASED 5000 Average: 3000 to top of ground water greater than 10 mile of municipal water well? N Wellhead Protection Area? N located in a Hydrologically Sensitive	Ift below base of pit? Y		Category of Pit: 0 Liner not required for Category Pit Location is: A Pit Location Formation: 1	<b>y: C</b> Ap/TE DEPOSIT			
PIT 2 INFOR	ΜΑΤΙΟΝ			Category of Pit: 0	2			
	Pit System: CLOSED Closed System	stem Means Steel Pits		Liner not required for Category				
	lud System: OIL BASED			Pit Location is: A	AP/TE DEPOSIT			
Chlorides Max: 3	000000 Average: 200000			Pit Location Formation: 7	FERRACE			
Is depth to	o top of ground water greater than 10	ft below base of pit? Y						
Within 1	mile of municipal water well? N							
	Wellhead Protection Area? N							
Pit <u>is</u> I	located in a Hydrologically Sensitive	Area.						

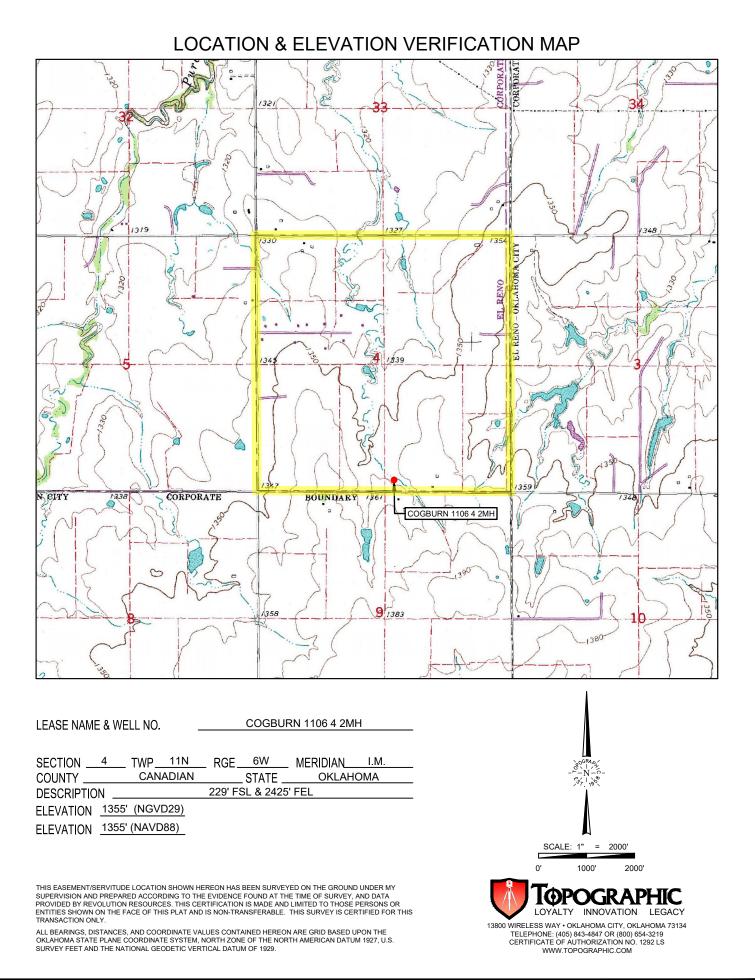
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

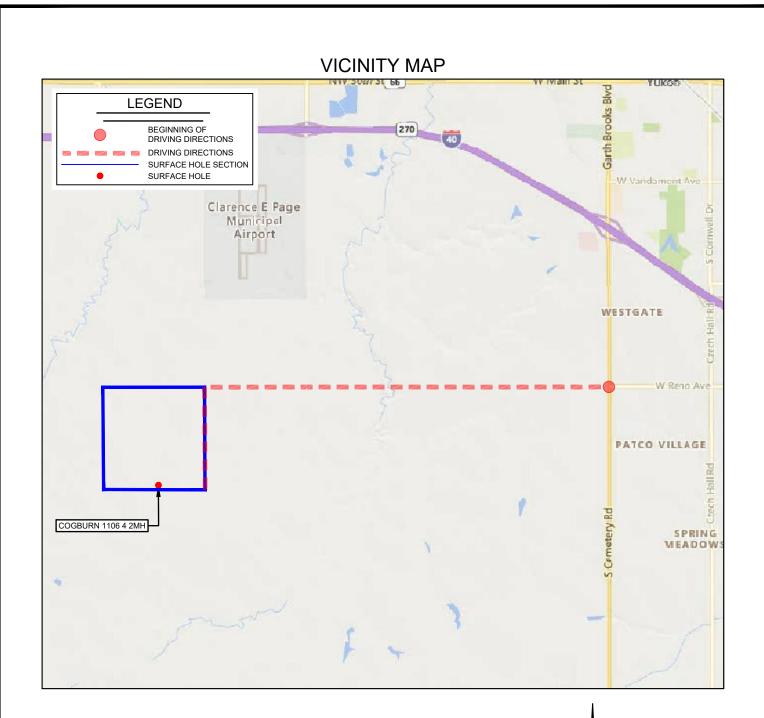
HORIZONTAL HOLE 1						
Section: 4 Township:	11N Rar	ge: 6W	Meridian:	IM	Total Length:	4707
County:	CANADIAN				Measured Total Depth:	14250
Spot Location of End Point:	NW NW	NW N	E		True Vertical Depth:	9200
Feet From: NORTH 1/4 Section Line: 165			End Point Location from			
Feet From:	EAST	1/4 Section	Line: 238	0	Lease, Unit, or Property Line:	165

NOTES:	
Category	Description
DEEP SURFACE CASING	[8/24/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/24/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	<ol> <li>NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:</li> </ol>
	OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[8/24/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101384	[8/27/2021 - GC2] - 4-11N-6W X665588 MSSP 2 WELLS NO OP NAMED REC. 8-10-2021 (HUBER)
PENDING CD - 202101386	[8/27/2021 - GC2] - (I.O.) 4-11N-6W X665588 MSSP, OTHERS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1320' FEL/FWL NO OP. NAMED REC. 8-10-2021 (HUBER)
SPACING - 665588	[8/27/2021 - GC2] - (640)(HOR) 4-11N-6W EST MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST WITH SP 141293 MISS, OTHER & SP 141778 MISS, OTHER)









LEASE NAME & WELL NO.	COGBURN 1106 4 2MH						
SECTION <u>4</u> TWP <u>11N</u> COUNTY <u>CANADIAN</u>	RGE6WMERIDIANI.M STATEOKLAHOMA						
DISTANCE & DIRECTION							
FROM THE INTERSECTION OF N. CEMETERY RD. & W. RENO AVE. GO							
±4.0 MI. WEST ON W. RENO AVE., THEN ±1.0 MI. SOUTH ON S.							
GREGORY RD. TO THE SOUTHEAST CORNER OF SECTION							
4-T11N-R6W.							

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

