

API NUMBER: 051 24826

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/12/2021  
Expiration Date: 11/12/2022

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: ☐ SW ☐ NW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 895 2340

Lease Name: LINTON Well No: 3-32-5XHW Well will be 895 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

NANCY JANE LENTS-WITT REV TRUST  
1599 COUNTY ROAD 1440  
NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14442
2	WOODFORD	319WDFD	14705
3	HUNTON	269HNTN	14723

Spacing Orders: 626136  
607531  
717436

Location Exception Orders: 717447

Increased Density Orders: 717445  
717394

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 25865 Ground Elevation: 1148

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 490

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37544  
H. (Other) SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 5	Township: 5N	Range: 6W	Meridian: IM	Total Length: 9900
County: GRADY				Measured Total Depth: 25865
Spot Location of End Point: SW	SE	SE	SW	True Vertical Depth: 16091
Feet From: <b>SOUTH</b>	1/4 Section Line: 150			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 2178			Lease, Unit, or Property Line: 150

## NOTES:

Category	Description
DEEP SURFACE CASING	[5/6/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 717394	[5/11/2021 - GB1] - 5-5N-6W X607531 WDFD 3 WELLS NO OP NAMED 3/22/21
INCREASED DENSITY - 717445	[5/11/2021 - GB1] - 32-6N-6W X626136 WDFD 3 WELLS NO OP NAMED 3/25/21
LOCATION EXCEPTION - 717447	[5/11/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W X626136 MSSP, WDFD, HNTN 32-6N-6W X607531 MSSP, WDFD, HNTN 5-5N-6W COMPL INT (32-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (5-5N-6W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL CONTINENTAL RESOURCES INC 3/25/21
MEMO	[5/6/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 607531	[5/11/2021 - GB1] - (640)(HOR) 5-5N-6W EST MSSP, WDFD, HNTN COMPL INT (WDFD) NLT 330' FB COMPL INT (MSSP, HNTN) NLT 660' FB
SPACING - 626136	[5/11/2021 - GB1] - (640)(HOR) 32-06N-06W EXT 607531 MSSP, WDFD, HNTN COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL COMPL INT (MSSP, HNTN) NLT 660' FB
SPACING - 717436	[5/11/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W EST MULTIUNIT HORIZONTAL WELL X626136 MSSP, WDFD, HNTN 32-6N-6W X607531 MSSP, WDFD, HNTN 5-5N-6W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 51% 32-6N-6W 49% 5-5N-6W CONTINENTAL RESOURCES INC 3/24/21

EXHIBIT: A (1 of 3)  
 SHEET: 8.5x11  
 SHL: 29-6N-6W  
 BHL-3: 5-5N-6W  
 BHL-4: 5-5N-6W



WELL PAD ID:  
 EACDC141-7056-D51B-6542-8B0D261BD0F8  
 W3-ID: V9IFED0SUO  
 W4-ID: V9IFED0TVO

## COVER SHEET

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 29 Township 6N Range 6W I.M.

W3: LINTON 3-32-5XHW

County GRADY State OK

W4: LINTON 4-32-5XHW

Operator CONTINENTAL RESOURCES, INC.

#### NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W3	LINTON 3-32-5XHW	591766	2012079	34° 57' 33.51" -97° 51' 16.42"	34.959309 -97.854562	895' FSL / 2340' FEL (SE/4 SEC 29)	1147.66	1149.54'
LP-3	LANDING POINT	590819	2011314	34° 57' 24.15" -97° 51' 25.63"	34.956709 -97.857118	50' FNL / 2178' FWL (NW/4 SEC 32)	--	--
BHL-3	BOTTOM HOLE LOCATION	580408	2011322	34° 55' 41.17" -97° 51' 25.71"	34.928104 -97.857142	150' FSL / 2178' FWL (SW/4 SEC 5)	--	--
W4	LINTON 4-32-5XHW	591736	2012079	34° 57' 33.22" -97° 51' 16.42"	34.959226 -97.854562	865' FSL / 2340' FEL (SE/4 SEC 29)	1148.20'	1149.54'
LP-4	LANDING POINT	590822	2012242	34° 57' 24.17" -97° 51' 14.48"	34.956713 -97.854023	50' FNL / 2178' FEL (NE/4 SEC 32)	--	--
BHL-4	BOTTOM HOLE LOCATION	580661	2012234	34° 55' 43.67" -97° 51' 14.75"	34.928797 -97.854098	400' FSL / 2178' FEL (SE/4 SEC 5)	--	--
X-1	YOUNT #1-32	589342	2012135	34° 57' 09.53" -97° 51' 15.78"	34.952648 -97.854384	32-6N-6W:   TD: 13035'   1529' FNL / 2284' FEL	--	--
X-2	BOWEN #1-5	584252	2011777	34° 56' 19.19" -97° 51' 20.18"	34.938665 -97.855606	5-5N-6W:   TD: 14209'   1320' FNL / 2640' FEL	--	--

#### NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W3	LINTON 3-32-5XHW	591725	2043675	34° 57' 33.27" -97° 51' 15.28"	34.959241 -97.854243	895' FSL / 2340' FEL (SE/4 SEC 29)	1147.66	1149.54'
LP-3	LANDING POINT	590777	2042910	34° 57' 23.91" -97° 51' 24.48"	34.956641 -97.856800	50' FNL / 2178' FWL (NW/4 SEC 32)	--	--
BHL-3	BOTTOM HOLE LOCATION	580366	2042918	34° 55' 40.93" -97° 51' 24.57"	34.928035 -97.856824	150' FSL / 2178' FWL (SW/4 SEC 5)	--	--
W4	LINTON 4-32-5XHW	591695	2043675	34° 57' 32.97" -97° 51' 15.28"	34.959158 -97.854243	865' FSL / 2340' FEL (SE/4 SEC 29)	1148.20'	1149.54'
LP-4	LANDING POINT	590780	2043838	34° 57' 23.92" -97° 51' 13.34"	34.956645 -97.853704	50' FNL / 2178' FEL (NE/4 SEC 32)	--	--
BHL-4	BOTTOM HOLE LOCATION	580620	2043830	34° 55' 43.42" -97° 51' 13.61"	34.928728 -97.853780	400' FSL / 2178' FEL (SE/4 SEC 5)	--	--
X-1	YOUNT #1-32	589300	2043732	34° 57' 09.29" -97° 51' 14.64"	34.952580 -97.854066	32-6N-6W:   TD: 13035'   1529' FNL / 2284' FEL	--	--
X-2	BOWEN #1-5	584210	2043373	34° 56' 18.95" -97° 51' 19.03"	34.938596 -97.855287	5-5N-6W:   TD: 14209'   1320' FNL / 2640' FEL	--	--

#### REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	03-12-21	**--21	HDG	ISSUED FOR APPROVAL	--

Certificate of Authorization No. 7318



Prepared By:  
 Petro Land Services South  
 14612 Hertz Quail Springs  
 Pkwy.  
 Oklahoma City, OK 73134



