API NUMBER: 051 24766 В **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/25/2020 08/25/2021 Expiration Date:

Multi Unit Oil & Gas

mend reason: OCC CO RDERS, FORMATION		JPDATE N	иЕМО,		<u>AN</u>	<u>IEND</u>	PER	<u>M</u>	IT TO D	<u>RILL</u>							
WELL LOCATION:	Section:	21	Township	o: 10N	Range:	: 7W	County:	GRA	DY								
SPOT LOCATION:	NE NE	SW	NE	FEET FR	OM QUARTER:	: FROM	NORTH	FRO	DM EAST								
					ECTION LINES:		1515										
					2011011 21120				1588								
Lease Name:	AMERICAN B	ISON 100	7			Well No:	21-28-1N	ИХН		V	Vell will be	1511	feet from	nearest uni	t or leas	e bounda	ıry.
Operator Name:	CAMINO NAT	URAL RE	SOURCE	SLLC	Т	elephone:	7204052	729					ОТО	C/OCC Nun	nber:	24097	0
CAMINO NATURAL RESOURCES LLC] [SHAWNEE	MILLING	G COMPA	ANY								
1401 17TH ST STE 1000						Ш	201 S BRO	ADWAY									
DENVER, CO 80202-1247					Ш	SHAWNEE	:			ОК	74801						
			00	00202				Ш	SHAWNEL	•			OK	74001			
	-							_									
Formation(s)	(Permit Va	lid for L	isted Fo	rmations	Only):												
Name			Cod	е		Depth											
1 MISSISSIPP	PIAN		3591	MSSP		11344											
Spacing Orders:	708254				Loca	tion Excep	otion Order	s:	718165			Inc	reased De	nsity Orders:	7089	21	
	709621								718126								
	718166										_						
Pending CD Number	ers: No Pendi	ng			V	Vorking int	terest owne	ers' no	otified: ***				Sp	ecial Orders:	No Sp	ecial Orde	ers
Total Depth: 2	20334	Ground E	Elevation:	1324	Sı	urface (Casing:	15	00		Depth	to base o	of Treatable	e Water-Bear	ing FM:	230	
·								Γ					AAN SURF	ace casin	n has k	neen an	nrovec
								L					ccp sun	acc casiii	g nas i	эссп ар	provec
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:										
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes							D. One time land application (REQUIRI				RES PERMIT) PERMIT NO: 19-37091						
Surface	e water used to i	Dilli: Yes	5						H. (Other)			SEE ME	MO				
DIT 1 INFOR	MATION								C.	ategory of P	it. C						
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not requ											
Type of Mud System: WATER BASED								t Location is	-	DEPOSIT	г						
Chlorides Max: 5000 Average: 3000						Pit Location Formation: TERRACE											
Is depth to	top of ground wa	ater greate	er than 10f	t below base	of pit? Y												
Within 1 r	mile of municipal	water wel	II? N														
Wellhead Protection Area? N																	
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.													
PIT 2 INFORI	MATION								Ca	ategory of P	it: C						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: OIL BASED							Pit Location is: AP/TE DEPOSIT										
Chlorides Max: 300000 Average: 200000							Pit Locatio	n Formatio	n: TERRA	CE							
Is depth to	top of ground wa	ater greate	er than 10f	t below base	of pit? Y												
Within 1 r	mile of municipal	water wel	II? N														
	Wellhead Prote	ection Area	a? N														

located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 28 Township: 10N Range: 7W Meridian: IM Total Length: 8624

> County: GRADY Measured Total Depth: 20334

Spot Location of End Point: S2 SWSE SE True Vertical Depth: 11549

> Feet From: SOUTH 1/4 Section Line: 50 End Point Location from Lease, Unit, or Property Line: 50 Feet From: EAST 1/4 Section Line: 990

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/12/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO THE RULE - 718126 (201905755)	5/12/2021 - GC2 - (F.O.) 21-10N-7W X165:10-3-28(C)(2)(B) MSSP (AMERICAN BISON 1007 21-28-1MXH) MAY BE CLOSER THAN 600' TO RON HOWARD 1007 16-21-1MXH NO OP. NAMED 5-4-2021
HYDRAULIC FRACTURING	12/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 708921 (201905757)	1/8/2020 - GC2 - 21-10N-7W X201905597 MSSP 1 WELL NO OP. NAMED 2-19-2020
LOCATION EXCEPTION - 718165 (201905754)	5/12/2021 - GC2 - (F.O.) 21 & 28-10N-7W X708254 MSSP (21-10N-7W) X709621 MSSP (28-10N-7W) FIRST PERF. (21-10N-7W) 1795' FNL, 961' FEL LAST PERF. (21-10N-7W) 0' FSL, 1014' FEL FIRST PERF. (28-10N-7W) 0' FNL, 1014' FEL LAST PERF. (28-10N-7W) 173' FSL, 1047' FEL CAMINO NATURAL RESOURCES, LLC 5-5-2021
MEMO	12/23/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 708254	1/8/2020 - GC2 - (640)(HOR) 21-10N-7W VAC 107705 CSTR EXT 664890 MSSP, WDFD COMPL. INT. (MISS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST CONCURRENTLY WITH 640 NON-HORIZONTAL DRILLING AND SPACING UNIT FOR MISS)
SPACING - 709621	5/12/2021 - GC2 - (640)(HOR) 28-10N-7W VAC 107705 CSTR EXT 669323 MSSP, WDFD COMPL. INT. (MISS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 718166 (201905756)	5/12/2021 - GC2 - (F.O.) 21 & 28-10N-7W EST MULTIUNIT HORIZONTAL WELL X708254 MSSP (21-10N-7W) X709621 MSSP (28-10N-7W) 59.3906% 28-10N-7W CAMINO NATURAL RESOURCES, LLC 5-5-2021