API NUMBER: 051 24949

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/20/2022
Expiration Date: 12/20/2023

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

WELL LOCATION:	Section:	15	Township	: 9N	Range:	8W	County: 0	GRA	DY							
SPOT LOCATION:	NE N	IE NW	sw	FEET FROM	QUARTER:	FROM	SOUTH	FR	DM WEST							
				SECT	ION LINES:		2430		1075							
Lease Name:	SAVAGE					Well No:	1H-15-10	)		Well will	be 107	5 feet from	nearest unit	or leas	e boundary.	
Operator Name:	CITIZEN EI	NERGY III L	LC		Te	elephone:	91894946	680				ОТО	C/OCC Num	oer:	24120 0	
CITIZEN ENE	RGY III L	LC						] [	MIKE AND DEC	NN J SAV	AGE					
320 S BOSTON AVE STE 900								$  \  $	1088 COUNTY STREET 2790							
TULSA,			OK	74103-37	729			$  \  $				OK	72070			
TOLOA,			OK	74100 01	25			$  \  $	POCASSET			UK	73079			
Formation(a)	(Dormit)	/alid for I	isted For	rm ations O	nl. ().			•								
Formation(s)	(Permit )	/allu loi L		rmations O				1								
Name			Code			Depth										
1 MISSISSIPF 2 WOODFOR				ISSP VDFD		3250 3350										
Spacing Orders:	674869		3194	VDI D										N1. 1	D	
Spacing Orders.	679965				Locati	ion Excep	otion Orders	S:	726210			Increased De	nsity Orders:	NO I	Density	
	726209															
Pending CD Number	ers: No I	Pending			w	orking int	erest owne	ers' n	otified: ***			Sp	ecial Orders:	No s	Special	
Total Depth: 21100 Ground Elevation: 1315 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 910																
					- Cu		ouog.	٦.								
								L				Deep sun	ace casing	nas t	een approved	
Under Federal Jurisdiction: No									Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes									D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38370							
Odifaci	e water useu	to Dilli. Te	.5						H. (Other)		SEE	МЕМО				
PIT 1 INFOR	MATION								Categor	y of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits									Liner not required for Category: C							
Type of Mud System: WATER BASED									Pit Location is: NON HSA							
Chlorides Max: 5000 Average: 3000								Pit Location For	mation: DO	G CREEK						
Is depth to	top of ground	l water great	er than 10ft	below base of	pit? Y											
Within 1	mile of munici	pal water we	ell? N													
	Wellhead Pi	rotection Are	ea? N													
Pit <u>is not</u> lo	ocated in a Hy	/drologically	Sensitive A	rea.												
PIT 2 INFOR									Categor	y of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C								
Type of Mud System: OIL BASED									Pit Location is: NON HSA  Pit Location Formation: DOG CREEK							
Chlorides Max: 300000 Average: 200000								Pit Location For	mation: DO	6 CKEEK						
Is depth to top of ground water greater than 10ft below base of pit? Y																
Within 1 mile of municipal water well? N																
Wellhead Protection Area? N  Pit <u>is not</u> located in a Hydrologically Sensitive Area.																
Pit <u>is not</u> lo	ocated in a Hy	rurologically	sensitive A	rea.												

MULTI UNIT HOLE 1

Section: 10 Township: 9N Range: 8W Meridian: IM Total Length: 7778

County: GRADY Measured Total Depth: 21100

Spot Location of End Point: N2 N2 N2 NW True Vertical Depth: 13350

Feet From: NORTH

1/4 Section Line: 165
End Point Location from
Lease, Unit, or Property Line: 165
Lease, Unit, or Property Line: 165

#### NOTES:

NOTES:						
Category	Description					
DEEP SURFACE CASING	[6/9/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	[6/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
LOCATION EXCEPTION - 726210	[6/20/2022 - GB1] - (I.O.) 10 & 15-9N-8W X674869 MSSP, WDFD 10-9N-8W X679965 MSSP, WDFD 15-9N-8W COMPL INT (15-9N-8W) NCT 2400' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (10-9N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL CITIZEN ENERGY III, LLC 6/16/2022					
MEMO	[6/9/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 674869	[6/20/2022 - GB1] - (640)(HOR) 10-9N-8W EST MSSP, WDFD, OTHER COMPL INT (MSSP, OTHER) NCT 660' FB OMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COESIST SP 98732/107705 MSSL, CSTR; 197444 MRMC)					
SPACING - 679965	[6/20/2022 - GB1] - (640)(HOR) 15-9N-8W VAC 197444 CSTR EST MSSP, WDFD, OTHER COMPL INT (MSSP, OTHER) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 197444 MRMC)					
SPACING - 726209	[6/20/2022 - GB1] - (I.O.) 10 & 15-9N-8W EST MULTIUNIT HORIZONTAL WELL X674869 MSSP, WDFD 10-9N-8W X679965 MSSP, WDFD 15-9N-8W 33% 15-9N-8W 67% 10-9N-8W CITIZEN ENERGY III, LLC 6/16/2022					



# Well Location Plat

S.H.L. Sec. 15-9N-8W I.M. B.H.L. Sec. 10-9N-8W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: SAVAGE 1H-15-10

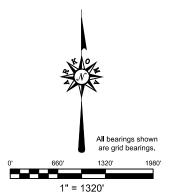
Surface Hole Location: 2430' FSL - 1075' FWL Gr. Elevation: 1315' NE/4-NE/4-NW/4-SW/4 Section: 15 Township: 9N Range: 8W

Bottom Hole Location: 165' FNL - 1320' FWL

NW/4-NW/4-NE/4-NW/4 Section: 10 Township: 9N Range: 8W

State of Oklahoma

Terrain at Loc.: Location fell on hilly grassland.



**GPS DATUM NAD 83 NAD 27** 

OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°15'13.95"N Lon: 98°02'18.82"W Lat: 35.25387542 Lon: -98.03856052 X: 1956987 Y: 698952

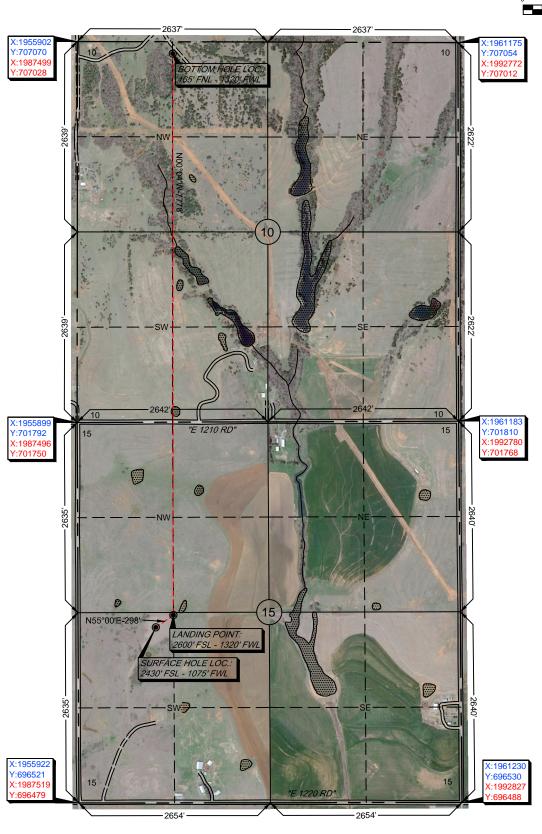
Surface Hole Loc.: Lat: 35°15'13,73"N Lon: 98°02'17.64"W Lat: 35.25381509 Lon: -98.03823429 X: 1988584 Y: 698910

**Landing Point:** Lat: 35°15'15.64"N Lon: 98°02'15.88"W Lat: 35.25434508 Lon: -98.03774343 X: 1957231 Y: 699123

Landing Point: Lat: 35°15'15.43"N Lon: 98°02'14.70"W Lat: 35.25428475 Lon: -98.03741741 X: 1988828 Y: 699081

Bottom Hole Loc.: Lat: 35°16'32.57"N Lon: 98°02'16.02"W Lat: 35.27571293 Lon: -98.03778343 X: 1957222 Y: 7069<u>01</u>

Bottom Hole Loc.: Lat: 35°16'32.35"N Lon: 98°02'14.85"W Lat: 35.27565331 Lon: -98.03745714 X: 1988819 706859



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section comers, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9969-A

Date Staked: 04/05/2022 Date Drawn: 04/07/2022 By: J.L.

#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



CCION WILLIAM SE SSIONAL SURVEYON LANCE G. MATHIS 1664 TLAHOMA MILLION OKLAHOMA



# Well Location Plat

S.H.L. Sec. 15-9N-8W I.M. B.H.L. Sec. 10-9N-8W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: SAVAGE 1H-15-10

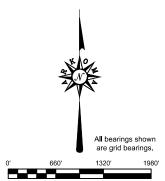
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NW/4-NW/4-NE/4-NW/4 Section: 10 Township: 9N Range: 8W

State of Oklahoma

Terrain at Loc.: Location fell on hilly grassland.



1" = 1320'

**GPS DATUM NAD 83 NAD 27** 

OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°15'13.95"N Lon: 98°02'18.82"W Lat: 35.25387542 Lon: -98.03856052 X: 1956987 Y: 698952

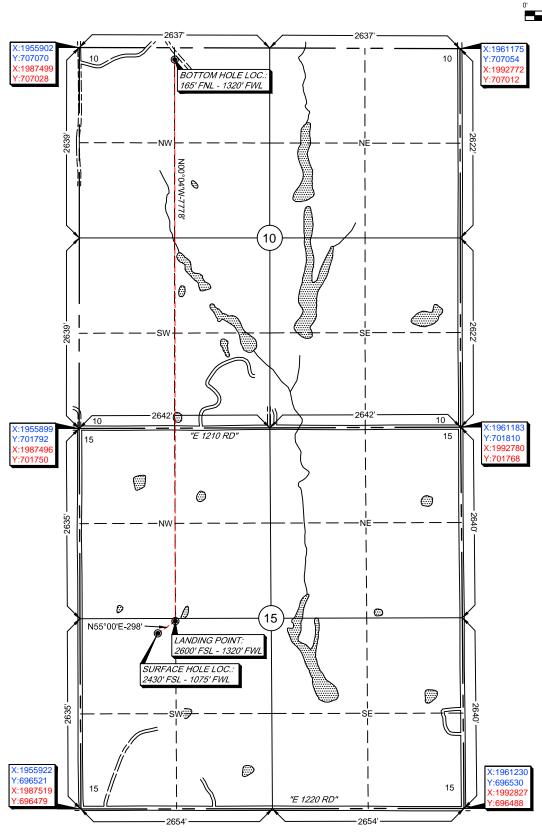
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**Landing Point:** Lat: 35°15'15.64"N Lon: 98°02'15.88"W Lat: 35.25434508 Lon: -98.03774343 X: 1957231 Y: 699123

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Survey and plat by:

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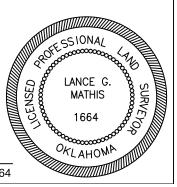
Invoice #9969-A

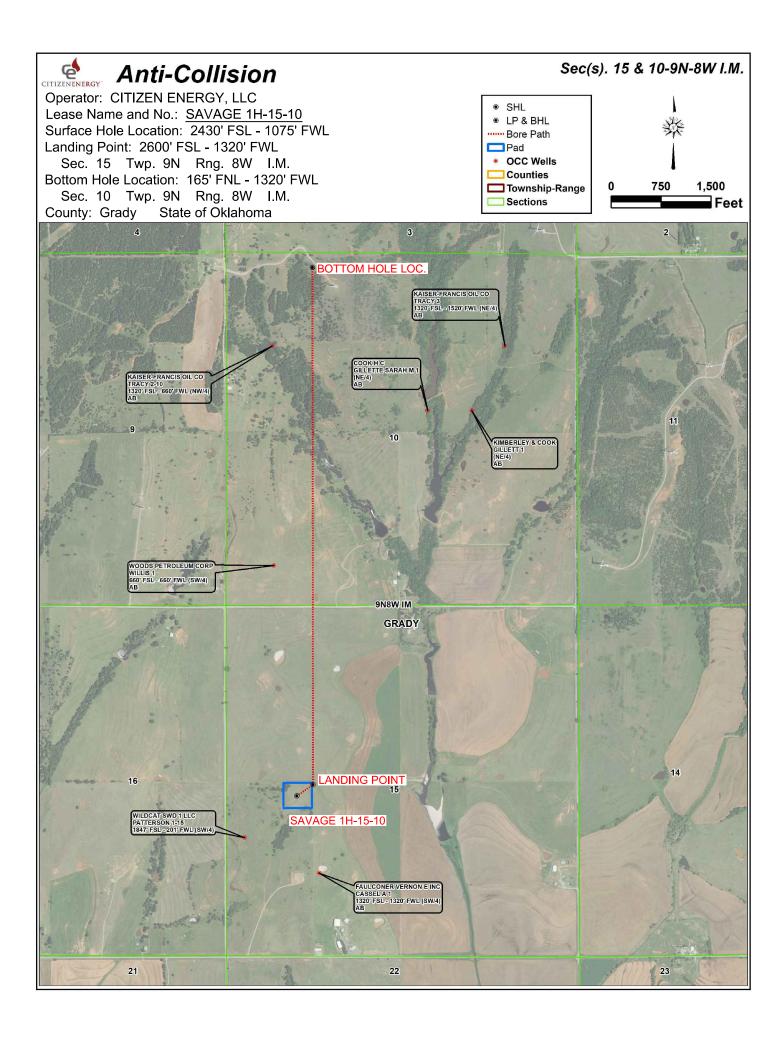
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### Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

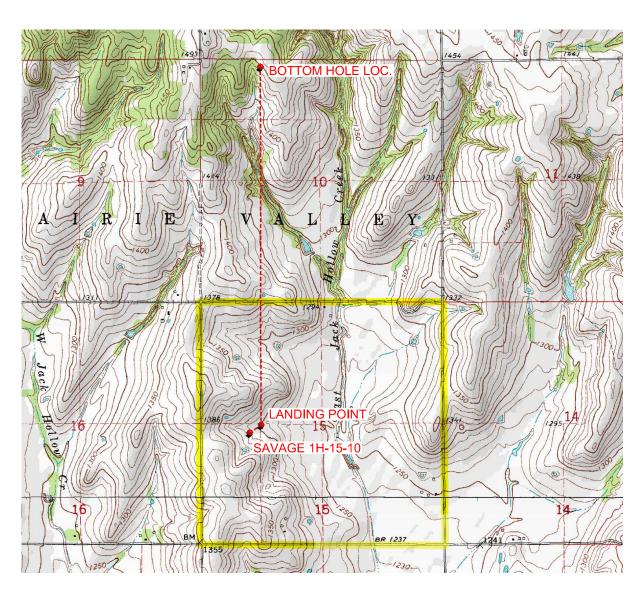
Lease Name and No.: <u>SAVAGE 1H-15-10</u> Surface Hole Location: <u>2430' FSL - 1075' FWL</u>

Landing Point: 2600' FSL - 1320' FWL Sec. 15 Twp. 9N Rng. 8W I.M. Bottom Hole Location: 165' FNL - 1320' FWL Sec. 10 Twp. 9N Rng. 8W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1315'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 04/05/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

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