API NUMBER:	093 25244 Oil & Gas	o	OIL & GAS I OKLAHOI	CONSE P.O. BC MA CIT	RATION COMMISSION RVATION DIVISION 0X 52000 Y, OK 73152-2000 5:10-3-1)		Approval Date: Expiration Date:	02/14/2020 02/14/2022	
			PER		TO DRILL		Exte	nded	
WELL LOCATION:	Section: 29 To	ownship: 20N R	ange: 14W C	County: M	A.IOR	1			
SPOT LOCATION:	SE SW SW]			
SPOT LOCATION:	SE SW SW			SOUTH	FROM WEST				
		SECTION	LINES: 2	215	650				
Lease Name:	KELLY		Well No: 2	29-1H	Well	will be 215	feet from neares	t unit or lease boundary.	
Operator Name:	COMANCHE EXPLORATIO	ON CO LLC	Telephone: 4	405755590	00		OTC/OCC	Number: 20631 0	
COMANCHE	EXPLORATION CO L	LC			TIM & KELLY ELWELL				
6520 N WES	TERN AVE STE 300				57772 S. COUNTY RD. #240				
OKLAHOMA	CITY,	OK 73116-733	4		CHESTER		OK 738	38	
			N						
Formation(s)	(Permit Valid for List								
Name		Code	Depth						
1 MISSISSIPF	PISOLID	351MSSSD	9090						
Spacing Orders:	86465		Location Exception	on Orders:	No Exceptions	Inc	creased Density Orc	lers: No Density Orders	
Pending CD Numb	ers: 201905775 201905774		Working inter	est owners	s' notified: ***		Special Ord	ers: No Special Orders	
Total Depth: 1	13773 Ground Elev	vation: 1693	Surface Ca	asing:	800	Depth to base	of Treatable Water-	Bearing FM: 300	
				-		D	eep surface ca	sing has been approved	
Under	Federal Jurisdiction: No				Approved Method for disposal	of Drilling Flui	ds:		
	r Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37248				
	e Water used to Drill: No				H. (Other)		,	F ERMIT NO. 20-37240	
					H. (Other)	SEE MI	EMO		
PIT 1 INFOR	MATION				Category of Pit:	С			
Type of	Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C				
Type of Mud System: WATER BASED					Pit Location is:	AP/TE DEPOSI	т		
Chlorides Max: 8000 Average: 5000				Pit Location Formation:	TERRACE				
Is depth to	top of ground water greater th	nan 10ft below base of pi	? Y						
Within 1	mile of municipal water well?	Ν							
	Wellhead Protection Area?	Ν							
Pit <u>is</u> le	ocated in a Hydrologically Ser	nsitive Area.							
PIT 2 INFOR	MATION				Category of Pit:	С			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Categor	ry: C			
Type of Mud System: OIL BASED					Pit Location is:	AP/TE DEPOSI	Т		
Chlorides Max: 30	00000 Average: 200000				Pit Location Formation:	TERRACE			
Is depth to	top of ground water greater th	nan 10ft below base of pi	? Y						
Within 1	mile of municipal water well?	Ν							
	Wellhead Protection Area?	Ν							
Pit <u>is</u> le	ocated in a Hydrologically Ser	sitive Area.							

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 29 Township:	20N Ran	ge: 14W Meridiar	n: IM Total Length:	4720	
County:	MAJOR		Measured Total Depth:	13773	
Spot Location of End Point:	NE NW	NW NW	True Vertical Depth:	9500	
Feet From:	NORTH	1/4 Section Line: 13	5 End Point Location from		
Feet From:	WEST	1/4 Section Line: 58	0 Lease,Unit, or Property Line:	135	

NOTES:	
Category	Description
DEEP SURFACE CASING	2/7/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/7/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	2/7/2020 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	2/7/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905774	2/11/2020 - G56 - (I.O.) 29-20N-14W X86465 MSSSD COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 560' FWL NO OP NAMED REC 1/7/2020 (PRESLAR)
PENDING CD - 201905775	2/11/2020 - G56 - 29-20N-14W X86465 MSSSD 1 WELL NO OP NAMED REC 2/4/2020 (DENTON)
SPACING - 86465	2/11/2020 - G56 - (640) 29-20N-14W EXT 84166 MSSSD, OTHERS



Permitex 8/14/21 suretyex 3/10/22 Op # 20631 Comanche

July 26, 2021

Approved for 6 Month Extension From <u>8/14/21</u>

Oklahoma Corporation Commission Oil & Gas Conservation Division Technical Department P.O. Box 52000 Oklahoma City, Oklahoma 73152-2000

Re: Permit to Drill, Form 1000 Extension of Time Kelly 29-1H, API #35-093-25244 Section 29-20N-14W Major County, Oklahoma

Dear Ms. Hullinger

Comanche Exploration Co, LLC hereby respectfully request an extension on the approved permit to drill the above well. All information included on the permit remains the same. We understand that only one period of extension will be granted and once that period has elapsed, Comanche Exploration Co, LLC must file a new permit with fee.

If you require additional information, please contact me at (405) 755-5900 Ext. 843. Thank you for your consideration.

Sincerely Comanche Exploration Co., LLC

Carrie Renner

Carrie Renner Engineering Analyst

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AUG 0 4 2021

OKLAHOMA CORPORATION COMMISSION