

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 049 25305

Approval Date: 08/05/2019

Expiration Date: 02/05/2021

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 4N Rge: 3W

County: GARVIN

SPOT LOCATION: ☐ SE ☐ SE ☐ SW ☐ NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 319 1306

Lease Name: LEWIS

Well No: 22-4N-3W

Well will be 319 feet from nearest unit or lease boundary.

Operator Name: DAYLIGHT PETROLEUM LLC

Telephone: 8002235609

OTC/OCC Number: 24225 0

DAYLIGHT PETROLEUM LLC
4265 San Felipe Street, Suite 1100
HOUSTON, TX 77027-2998

JESSE WILMOT AND CYNTHIS WILMOT
27755 EAST COUNTY ROAD 1513
PAULS VALLEY OK 73075

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HUNTON	7385	6	
2	VIOLA	7810	7	
3	1ST BROMIDE	8406	8	
4	MCLISH	9160	9	
5	OIL CREEK	9400	10	

Spacing Orders: 699801
288740
48032

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201903278

Special Orders:

Total Depth: 9600

Ground Elevation: 657

Surface Casing: 510

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3500 Average: 500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36835

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201903278	<p>8/5/2019 - G56 - (I.O.) NW4 22-4N-3W X48032 OLCK X288740 HNTN, VIOL, OTHER X699801 BRMD1, MCLS, OTHERS SHL NCT 319' FSL, NCT 1306' FWL DAYLIGHT PERTROLEUM, LLC REC 7/8/2019 (THOMAS)</p>
SPACING - 288740	<p>8/5/2019 - G56 - (160) 22-4N-3W EXT 199685/275757 HNTN, VIOL, OTHER</p>
SPACING - 48032	<p>8/5/2019 - G56 - (160) N2 22-4N-3W VAC 26757 OLCK EST OLCK</p>
SPACING - 699801	<p>8/5/2019 - G56 - (160) NW4 22-4N-3W VAC 22224/26757 SPLOC EXT 608236 BRMD1, MCLS, OTHERS</p>
SURFACE CASING	<p>7/23/2019 - G71 - MIN. 400' PER ORDER 64240</p>