API NUMBER: 049 25288

Oil & Gas

Directional Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/17/2019
Expiration Date: 10/17/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	05	Twp:	4N	Rge:	4W	County:	GARVIN
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SPOT LOCATION: NE NE SW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 1511 1635

Lease Name: NEVA JUNE Well No: 3-5 Well will be 998 feet from nearest unit or lease boundary.

Operator RED ROCKS OIL & GAS OPERATING LLC Telephone: 4056003065 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC 1141 N ROBINSON AVE STE 301

OKLAHOMA CITY, OK 73103-4919

TERRY AND CYNTHIA HACKER
1754 HIGHRIDGE DR

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	9580	6	
2	CHIMNEY HILL	10335	7	
3	VIOLA	10695	8	
4	SIMPSON (ABOVE OIL CREEK)	11285	9	
5			10	
acing Orders	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201901678

201901677

Total Depth: 12275 Ground Elevation: 1068 Surface Casing: 2000 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Spac

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36249

Special Orders:

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

DIRECTIONAL HOLE 1

Sec 05 Twp 4N Rge 4W County GARVIN

Spot Location of End Point: nn C NE SE

Feet From: SOUTH 1/4 Section Line: 1980

Feet From: EAST 1/4 Section Line: 660

EAGT 1/4 OCCUON EN

True Vertical Depth: 12230
End Point Location from Lease,

Measured Total Depth: 12275

Unit, or Property Line: 660

Notes:

Category Description HYDRAULIC FRACTURING 4/12/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201901677 4/16/2019 - G58 - (80) E2 SE4 5-4N-4W SU NE4 SE4 NLT 330' FB **EXT 331718 SCMR EXT OTHERS** REC 4/8/2019 (THOMAS) PENDING CD - 201901678 4/16/2019 - G58 - E2 SE4 5-4N-4W X37171 CMNL X201901677 SCMR 1 WFI I NO OP. NAMED REC 4/8/2019 (THOMAS) POINT OF ENTRY 4/16/2019 - G58 - POINT OF ENTRY INTO TARGET FORMATIONS WILL BE AT 1980' FSL, 660' FEL (BOTTOMHOLE LOCATION) PER OP. **SPACING - 212317** 4/16/2019 - G58 - (80) 5-4N-4W SU NE/SW **EXT. 63504 VIOL SPACING - 34862** 4/16/2019 - G58 - (80) 5-4N-4W SU NE/SW

EXT 30486 SPAOC

SPACING - 37171 4/16/2019 - G58 - (80) 5-4N-4W SU NE/SW EST. CMNL

WATERSHED STRUCTURE 4/12/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)

238-7233 PRIOR TO DRILLING

