PI NUMBER: 043 23699 rizontal Hole Oil & Gas	OIL & GAS CON P.O. I OKLAHOMA C	ORATION COMMISSION SERVATION DIVISION BOX 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date:04/18/2019Expiration Date:10/18/2020
	PERM	IT TO DRILL	
WELL LOCATION: Sec: 34 Twp: 16N Rge: 15W	County: DEWEY		
SPOT LOCATION: SE SW NW NE	FEET FROM QUARTER: FROM NORTH	FROM EAST	
	SECTION LINES: 1145	2300	
Lease Name: PUTNAM OSWEGO UNIT	Well No: 1-34H	Well	will be 1145 feet from nearest unit or lease boundary.
Operator BLAKE PRODUCTION COMPANY IN Name:	C Teleș	ohone: 4052869800	OTC/OCC Number: 18119 0
BLAKE PRODUCTION COMPANY INC 1601 NW EXPRESSWAY STE 777		BRICE AND JUI	
OKLAHOMA CITY, OK	73118-1446	100 WEST SOU	ITH ROAD
		THOMAS	OK 73669
2 3 4 5		7 8 9 10	
Spacing Orders: 70029	Location Exception Orders:		Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 14713 Ground Elevation: 170	Surface Casing	: 310	Depth to base of Treatable Water-Bearing FM: 260
Under Federal Jurisdiction: No	Fresh Water Supply V	Vell Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste	eel Pits		
Type of Mud System: WATER BASED		D. One time land application -	
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base	e of pit? Y	H. CLOSED SYSTEM=STEE	L PITS PER OPERATOR REQUEST
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit <b>is</b> located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is BED AQUIFER			

## HORIZONTAL HOLE 1

DEWEY Sec 35 Twp 16N Rge 15W County Spot Location of End Point: SW SW SE SW Feet From: SOUTH 1/4 Section Line: 175 Feet From: WEST 1/4 Section Line: 1570 Depth of Deviation: 9025 Radius of Turn: 412 Direction: 134 Total Length: 5040 Measured Total Depth: 14713 True Vertical Depth: 9435 End Point Location from Lease. Unit. or Property Line: 175 Notes: Description Category HYDRAULIC FRACTURING 4/13/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG INTERMEDIATE CASING 4/13/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA. THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES **SPACING - 70029** 4/18/2019 - GB1 - (UNIT) S2, S2 NE4 34 & SW4 35-16N-15W EST PUTNAM OSWEGÓ UNIT FOR THE OSWG

