

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 059 21299 B

Approval Date: 01/13/2020  
Expiration Date: 07/13/2021

Straight Hole Oil & Gas

Amend reason: ADD MORROW FORMATION TO PERMIT

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 27N Rge: 25W County: HARPER  
SPOT LOCATION:   C  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1320

Lease Name: WILSON KOCH Well No: 1-5 Well will be 1320 feet from nearest unit or lease boundary.  
Operator Name: STRAT LAND EXPLORATION COMPANY Telephone: 9185843844 OTC/OCC Number: 13952 0

STRAT LAND EXPLORATION COMPANY  
15 E 5TH ST STE 2020  
TULSA, OK 74103-4318

MARY KAY PAUL & MARK E. JOHNSON  
683 E EASTER AVE.  
CENTENNIAL CO 80122

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CHEROKEE	6244	6	
2	MORROW	6452	7	
3			8	
4			9	
5			10	

Spacing Orders: 595726  
39147

Location Exception Orders:

Increased Density Orders: 670331

Pending CD Numbers:

Special Orders:

Total Depth: 6820 Ground Elevation: 2162 Surface Casing: 724 IP Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  
Approved Method for disposal of Drilling Fluids:

Additional Surface Owner	Address	City, State, Zip
JOHN C. KOCH TRUST	6583 SE 89TH	OCALA, FL 34472
EDWARD DENNETT, ET. AL.	4616 HARMONY LANE	SANTA MARIA, CA 93455
DELMAR E. ELLIS & LUV ESTER ELL	3882 W TUFTS AVE.	DENVER, CO 80236

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

059 21299 WILSON KOCH 1-5

Category	Description
HYDRAULIC FRACTURING	<p>2/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 670331	<p>2/15/2018 - G57 - (F.O.) 5-27N-25W X595726 CHRK 1 WELL STRAT LAND EXPLORATION COMPANY 11-21-2017</p>
SPACING - 39174	<p>1/13/2020 - GC2 - (640) 5-27N-25W EXT 30935/VAR/38691 MRRW EXT OTHER</p>
SPACING - 595726	<p>2/15/2018 - G57 - (640) 5-27N-25W EXT 544570 CHRK, OTHERS</p>