PI NUMBER: 047 25198 A rizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BOX OKLAHOMA CITY (Rule 165	VATION DIVISION 52000 , OK 73152-2000	Approval Date: 04/12/2019 Expiration Date: 10/12/2020
end reason: UPDATE SHL & ORDERS	AMEND PERM	IIT TO DRILL	
WELL LOCATION: Sec: 16 Twp: 23N Rge: 5W	County: GARFIELD		
SPOT LOCATION: NW NW NW		∞ WEST 279	
Lease Name: LORENE	Well No: 2-9H	Well	will be 220 feet from nearest unit or lease boundary.
Operator SK PLYMOUTH LLC Name:	Telephone	e: 9185991800	OTC/OCC Number: 23485 0
SK PLYMOUTH LLC		THEODORE B	ENTZ & DEANNE BENTZ
11700 KATY FWY STE 900		334 E DON KR	OLL STREET
HOUSTON, TX 7	7079-1222	ENID	OK 73701
2 3 4 5 Spacing Orders: 617375	Location Exception Orders: 699	7 8 9 10	Increased Density Orders: 696866
Pending CD Numbers:	i		Special Orders:
Total Depth: 11005 Ground Elevation: 1133	Surface Casing: 5	20	Depth to base of Treatable Water-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Water Supply Well D	rilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposa	l of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste	el Pits		
Type of Mud System: WATER BASED		D. One time land application	
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y	H. CLOSED SYSTEM=STE	EL PITS PER OPERATOR REQUEST
Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C			

HORIZONTAL HOLE 1 Sec 09 Twp 23N Rge 5W County GARFIELD Spot Location of End Point: NE NW NW NW Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 380

Feet From: WEST 1/4 Section Line: Depth of Deviation: 5460

Radius of Turn: 382

Direction: 1

Total Length: 4945

Measured Total Depth: 11005

True Vertical Depth: 6060

End Point Location from Lease,

Unit, or Property Line: 165

Notes:	
Category	Description
HYDRAULIC FRACTURING	4/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 696866 (201901129)	1/13/2020 - G56 - 9-23N-5W X617375 MSSP 1 WELL NO OP NAMED 5/30/2019
LOCATION EXCEPTION - 699102 (201901130)	1/13/2019 - G56 - (I.O.) 9-23N-5W X617375 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL SK PLYMOUTH, LLC 7/12/2019
SPACING - 617375	1/13/2020 - G56 - (640)(HOR) 9-23N-5W EST MSSP, OTHER COMPL INT NLT 660' FB (COEXIST WITH SE4 SP # 145398 MSSP)

