

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 049 25215 A

Approval Date: 01/13/2020

Expiration Date: 07/13/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 04 Twp: 1N Rge: 2W

County: GARVIN

SPOT LOCATION: C N2 NE SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2310 1980

Lease Name: JONES

Well No: 2-4

Well will be 1980 feet from nearest unit or lease boundary.

Operator Name: TRIAD ENERGY INC

Telephone: 4058424312

OTC/OCC Number: 10399 0

TRIAD ENERGY INC  
6 NE 63RD ST STE 220  
OKLAHOMA CITY, OK 73105-1401

DWIGHT JONES  
24385 EAST COUNTY ROAD 1680  
ELMORE CITY OK 73433

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name    | Depth | Name | Depth |
|---|---------|-------|------|-------|
| 1 | LAYTON  | 6225  | 6    |       |
| 2 | PHARAOH | 7120  | 7    |       |
| 3 |         |       | 8    |       |
| 4 |         |       | 9    |       |
| 5 |         |       | 10   |       |

Spacing Orders: 574910  
575144  
585272

Location Exception Orders:

Increased Density Orders: 694960

Pending CD Numbers:

Special Orders:

Total Depth: 7844

Ground Elevation: 1038

Surface Casing: 1091 IP

Depth to base of Treatable Water-Bearing FM: 1030

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

12/17/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

|  |  |
|--|--|
| INCREASED DENSITY - 694960 (201803424) | 1/8/2020 - GC2 - 4-1N-2W<br>X574910/575144 PHRH<br>2 WELLS<br>NO OP. NAMED<br>REC 7-18-2018 (MILLER)   |
| MEMO                                   | 1/13/2020 - GC2 - OPERATOR HAS SET CIBP @ 6070' AND 2 SACKS OF CEMENT OVER THE LYTN. WE HAVE REC'D THE WIRELINE DOCUMENT STATING THAT THE LYTN HAS BEEN PLUGGED OFF. OPERATOR WILL SUBMIT 1002A FOR BROWN (S J BROWN 1) 1-4 AFTER FIELD OPERATIONS ON THIS WELL. |
| SPACING - 574910                       | 1/8/2020 - GC2 - (640) 4-1N-2W<br>VAC OTHERS<br>VAC 118876 PHRH, OTHER<br>EXT 552249 PHRH, OTHERS  |
| SPACING - 575144                       | 8/13/2018 - G75 - NPT 574910 FOR PARAGRAPH 2 OF ORDER SECTION CHANGING QUARTER GOVERNMENTAL SECTIONS TO GOVERNMENTAL SECTIONS  |
| SPACING - 585272                       | 1/8/2020 - GC2 - (640) 4-1N-2W<br>EST LYTN, OTHERS   |