API NUMBER: 137 27675

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/04/2022
Expiration Date:	10/04/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section	n: 15 Township: 3S	Range: 5W C	ounty: STEPHENS		
SPOT LOCATION: NW	NE NE SE F	EET FROM QUARTER: FROM S	OUTH FROM EAST		
		SECTION LINES: 23	379 620		
Lease Name: HEFNER		Well No: 6	71	Well will be	620 feet from nearest unit or lease boundary.
Operator Name: BANNER	OIL & GAS LLC	Telephone: 4	058822456		OTC/OCC Number: 22792 0
BANNER OIL & GAS I	LC		DAVID SPURG	iiN	
10011 S PENNSYLVA	NIA AVE		PO BOX 14		
OKLAHOMA CITY,	OK 73	159-6905	VELMA		OK 73491
			L		
Formation(s) (Permit	Valid for Listed Formati	ons Only):			
Name	Code	Depth			
1 LOCO	405LOCO	750			
Spacing Orders: No Spa	cing	Location Exceptio	n Orders: No Exception	ns	Increased Density Orders: No Density
Pending CD Numbers: No	Pending	Working intere	st owners' notified: ***		Special Orders: No Special
Total Depth: 1250	Ground Elevation: 881	Surface Ca	sing: 150	Depth to	base of Treatable Water-Bearing FM: 100
Under Federal Jur	isdiction: No		Approved Method fo	or disposal of Drillin	g Fluids:
Fresh Water Supply We					
Surface Water use	d to Drill: No		F. Haul to Commercia facility	al soil farming S	iec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652
			H. (Other)		CLOSED SYSTEM=STEEL PITS (REQUIRED - NEGR CREEK)
PIT 1 INFORMATION			Catego	ry of Pit: C	
	CLOSED Closed System Me	ans Steel Pits	Catego Liner not required f	-	
Type of Pit System:	WATER BASED	ans Steel Pits	Liner not required f	for Category: C ation is: BED AQU	JIFER
Type of Pit System: Type of Mud System: Chlorides Max: 5000 Average	WATER BASED e: 3000		Liner not required f	or Category: C	JIFER
Type of Pit System: Type of Mud System: Chlorides Max: 5000 Average Is depth to top of ground	WATER BASED e: 3000 and water greater than 10ft below		Liner not required f	for Category: C ation is: BED AQU	JIFER
Type of Pit System: Type of Mud System: Chlorides Max: 5000 Average Is depth to top of grour Within 1 mile of muni	WATER BASED a: 3000 ad water greater than 10ft below cipal water well? N		Liner not required f	for Category: C ation is: BED AQU	JIFER
Type of Pit System: Type of Mud System: Chlorides Max: 5000 Average Is depth to top of grour Within 1 mile of muni Wellhead	WATER BASED e: 3000 and water greater than 10ft below		Liner not required f	for Category: C ation is: BED AQU	JIFER

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/4/2022 - G56] - LOCO UNSPACED; 150-ACRE LEASE (E2 SE4, E2 NW4 SE4, E2 SW4 SE4, S2 SE4 NE4, SE4 SW4, NE4)

