API NUMBER:	049 24518	В	

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/04/2022 Expiration Date: 10/04/2023

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	17	Township:	: 1N	Range:	1W	County: (GARVII	N		1				
SPOT LOCATION:	S2 S2	N2	SW	FEET FROM	QUARTER:	FROM	SOUTH	FROM	WEST		<u>_</u>				
				SECT	ION LINES:		1620		1320						
Lease Name:	SANDERS					Well No:	1-17			Well	will be 132	0 feet from	nearest unit	t or lease bound	lary.
Operator Name:	TRIAD ENERG	Y INC			Τe	elephone:	40584243	812				OTO	C/OCC Num	nber: 1039	90
TRIAD ENER	GY INC								DDIE K SA	NDERS					
6 NE 63RD S	T STE 220							1	5116 TURT	LE LAKE F	PLACE				
OKLAHOMA	CITY,		ОК	73105-14	401				KLAHOMA	CITY		ОК	73165		
Formation(s)	(Permit Vali	id for Li	isted For	rmations O	nly):										
Name			Code	•		Depth									
1 HOXBAR			405H	IXBR	3	8675									
2 HUNTON			269H	INTN	1	3012									
Spacing Orders:	169883				Locat	ion Except	ion Orders	s: N	o Exceptio	ons		ncreased De	nsity Orders:	515290	
	172043														
	281802														
Pending CD Numbers: 202200521 Working interest or			erest owne	rs' noti	hotified: *** Special Orders: No			No Spec	ial						
Total Depth: 13382 Ground Elevation: 946 Surface Casing: 714 IP Depth to base of Treatable Water-Bearing FM: 210															
Under Federal Jurisdiction: No					Ap	Approved Method for disposal of Drilling Fluids:									
Encel Marte	r Supply Well Drill	ed [.] No													
Fresh wate		00. 110													

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/11/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 515290	[4/1/2022 - GB6] - 17-1N-1W X169883/172043 HNTN, OTHER 1 WELL TRIAD ENERGY, INC. 11/23/2005
PENDING CD - 202200521	[4/1/2022 - GB6] - (I.O.) N2 SW4 17-1N-1W X281802 HXBR COMPL. INT. 330' FSL 1320' FWL OF SPACING UNIT N2 SW4 17-1N-1W NO OPER. NAMED REC. 03/07/2022 (THOMAS)
SPACING - 169883	[4/1/2022 - GB6] - (640) 17-1N-1W EXT 161935 HNTN, OTHERS
SPACING - 172043	[4/1/2022 - GB6] - (640) 17-1N-1W EXT 161935 HNTN, OTHERS
SPACING - 281802	[4/1/2022 - GB6] - (80) NW4, S2 17-1N-1W LD NW/SE VAC OTHER EST HXBR EXT OTHER