API NUMBER:	137 27677	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/04/2022 Expiration Date: 10/04/2023

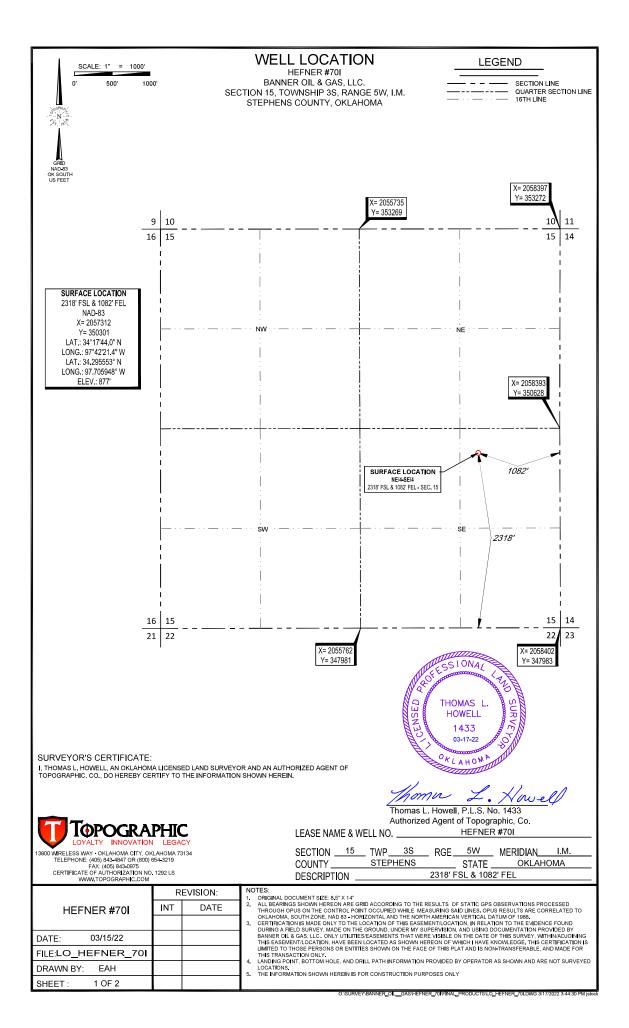
PERMIT TO DRILL

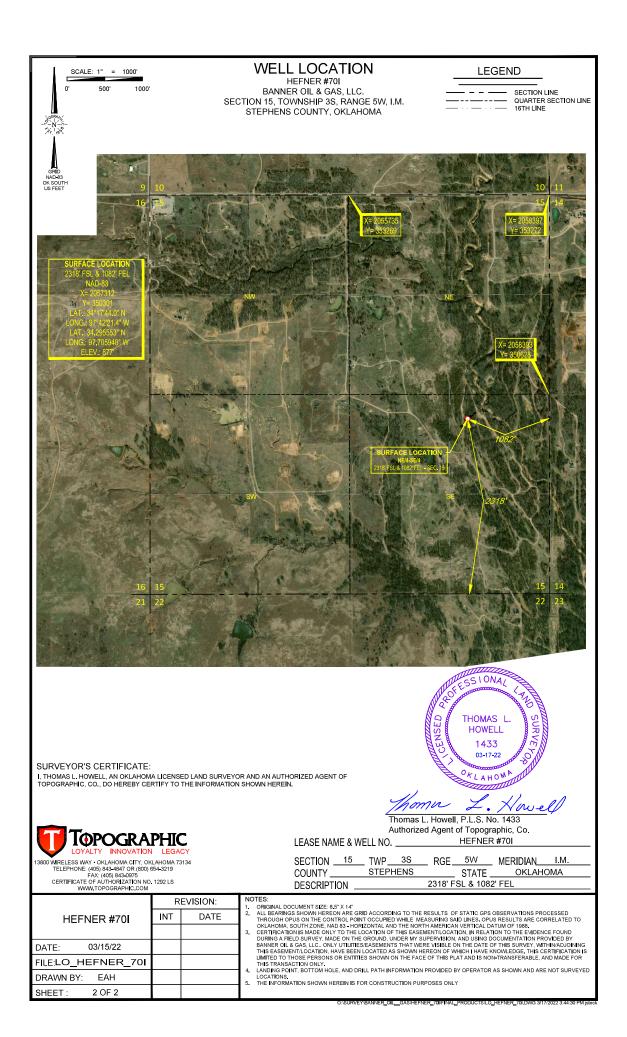
WELL LOCATION:	Section:	15	Township	o: 3S	Range	: 5W	County:	STEPI	HENS		7					
SPOT LOCATION:	NW NW	NE	SE	FE	ET FROM QUARTER	: FROM	SOUTH	FROM	EAST							
					SECTION LINES		2318		1082							
Lease Name:	HEFNER					Well No	: 701			Well	will be	898	feet from	nearest uni	t or leas	e boundary.
Operator Name: BANNER OIL & GAS LLC Telephone: 4058822								456					ОТС	C/OCC Num	nber:	22792 0
BANNER OIL	& GAS LLC								DAVID SPUR	RGIN						
10011 S PEN	NSYLVANIA	AVE							PO BOX 14							
OKLAHOMA	CITY,		OK	731	59-6905				VELMA OK 73491							
													•			
-			=		A ()											
Formation(s)	(Permit Val	id for L	isted Fo	ormatic	ons Only):			,								
Name			Cod	le		Depth										
1 LOCO			405	LOCO		750										
Spacing Orders:	No Spacin	g			Loca	ation Exce	ption Order	rs: N	No Exception	ons		Inc	creased Der	nsity Orders:	No	Density
Pending CD Numbe	Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special															
Total Depth: 1	250	Ground	Elevation:	877	s	urface	Casing:	150)		Depth to	o base o	of Treatable	Water-Beari	ng FM:	70
Under Federal Jurisdiction: No					A	Approved Method	l for disposa	l of Drilli	ng Flui	ds:						
Fresh Water	Supply Well Dril	lled: No														
Surface	e Water used to I	Drill: No							F. Haul to Commercial soil farming facility Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 5876				No: 587652			
								F	I. (Other)			CLOSE CREEK		=STEEL PIT	S (REQL	JIRED - NEGRO
PIT 1 INFORI	MATION								Cate	gory of Pit:	с					
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C											
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER											
Chlorides Max: 5000 Average: 3000					Pit Location Formation: OSCAR											
Is depth to top of ground water greater than 10ft below base of pit? Y																
Within 1 mile of municipal water well? N																
	Wellhead Prote	ction Are	a? N													
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive A	Area.												

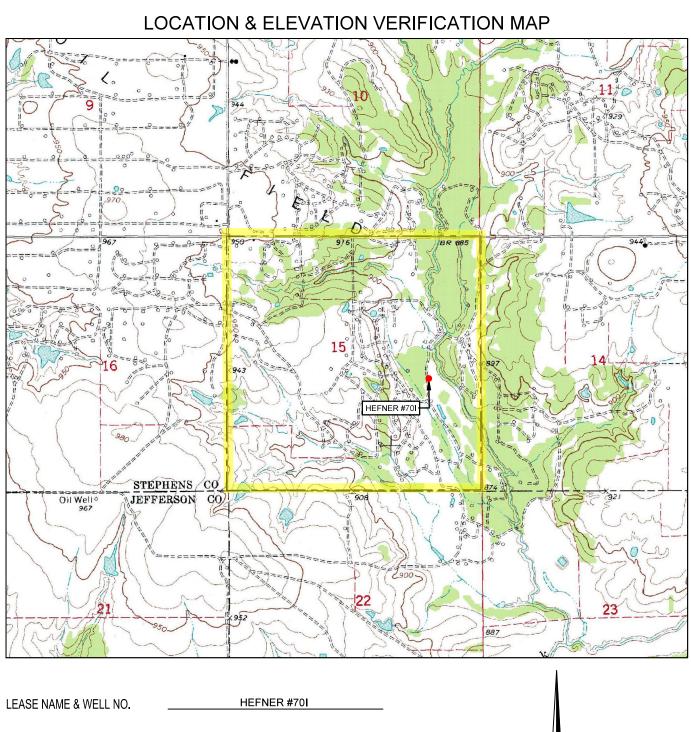
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[4/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/4/2022 - G56] - LOCO UNSPACED; 150-ACRE LEASE (E2 SE4, E2 NW4 SE4, E2 SW4 SE4, S2 SE4 NE4, SE4 SW4, NE4)



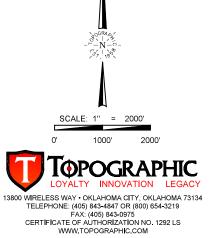


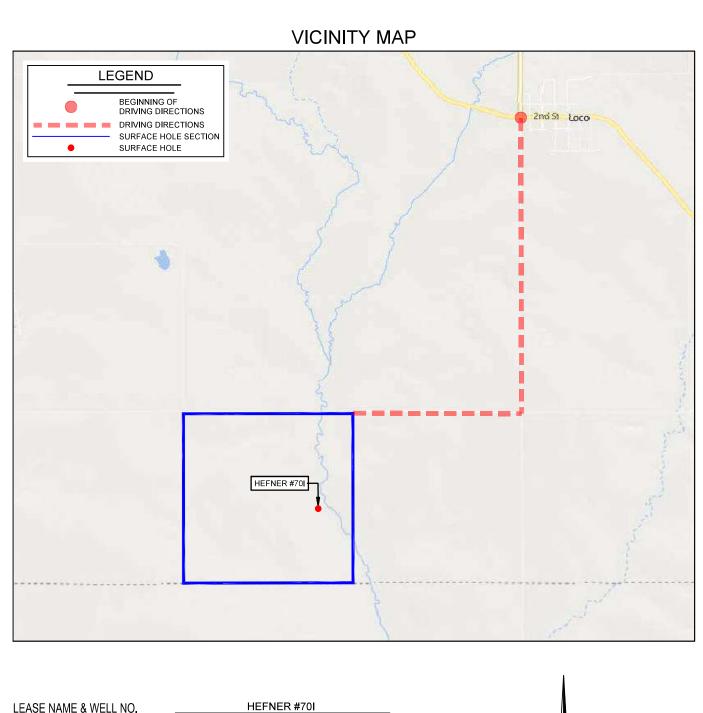


SECTION 15	TWP_	3S	_ RGE_	5W	_ MERIDIAN	I.M.
COUNTY	STE	PHENS		STATE _	OKLAH	OMA
DESCRIPTION 2318' FSL & 1082' FEL						
ELEVATION	877'					

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BANNER OIL & GAS, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





SECTION15		RGE_	5W	MERIDIAN	I.M.			
COUNTY	STEPHENS		STATE _	OKLAH	OMA			
DESCRIPTION _		2318' F	SL & 1082	2' FEL				
DISTANCE & DIR	ECTION							
FROM LOCO, OK, GO ±1.75 MI. SOUTH ON N2980 RD., THEN GO ±1.0 MI.								
WEST ON E187	0 RD. TO THE NO	ORTHEAS	ST CORN	ER OF SECT	ION			
15-T3S-R5W.								

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