API NUMBER: 137 27674

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/04/2022	_
Expiration Date:	10/04/2023	

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 3S Range	e: 5W County: STE	EPHENS		
SPOT LOCATION: SE SW SE NE FEET FROM QUARTER	R: FROM NORTH FR	ROM EAST		
SECTION LINE:	s: 2360	705		
Lease Name: HEFNER	Well No: 66I	Well will	be 380 feet from nearest unit or lease boundary.	
Operator Name: BANNER OIL & GAS LLC	Telephone: 4058822456		OTC/OCC Number: 22792 0	
DANNER OIL & CACLLO		DAVID COLIDOIN		
BANNER OIL & GAS LLC		DAVID SPURGIN		
10011 S PENNSYLVANIA AVE		PO BOX 14		
OKLAHOMA CITY, OK 73159-6905		VELMA	OK 73491	
Formation(s) (Permit Valid for Listed Formations Only):				
Name Code	Depth			
1 LOCO 405LOCO	750			
Spacing Orders: No Spacing Loc	ation Exception Orders:	No Exceptions	Increased Density Orders: No Density	
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special	
Total Depth: 1250 Ground Elevation: 879 Surface Casing: 150 Depth to base of Treatable Water-Bearing FM: 60				
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No				
Surface Water used to Drill: No		F. Haul to Commercial soil farming facility	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652	
		H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - NEGRO CREEK)	
PIT 1 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category:	С	
Type of Mud System: WATER BASED		Pit Location is: BEI	D AQUIFER	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: OS	CAR	
Is depth to top of ground water greater than 10ft below base of pit?	Υ			
Within 1 mile of municipal water well? N				
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Wellhead Protection Area? N				
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NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/4/2022 - G56] - LOCO UNSPACED; 150-ACRE LEASE (E2 SE4, E2 NW4 SE4, E2 SW4 SE4, S2 SE4 NE4, SE4 SW4, NE4)

