API NUMBER:	137 27676	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/04/2022 Expiration Date: 10/04/2023

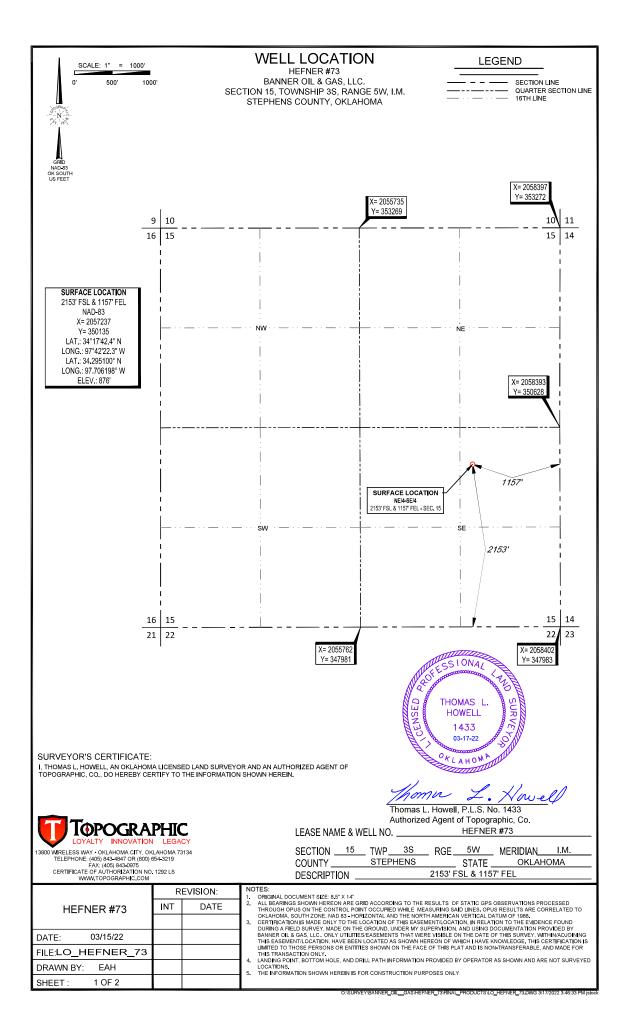
PERMIT TO DRILL

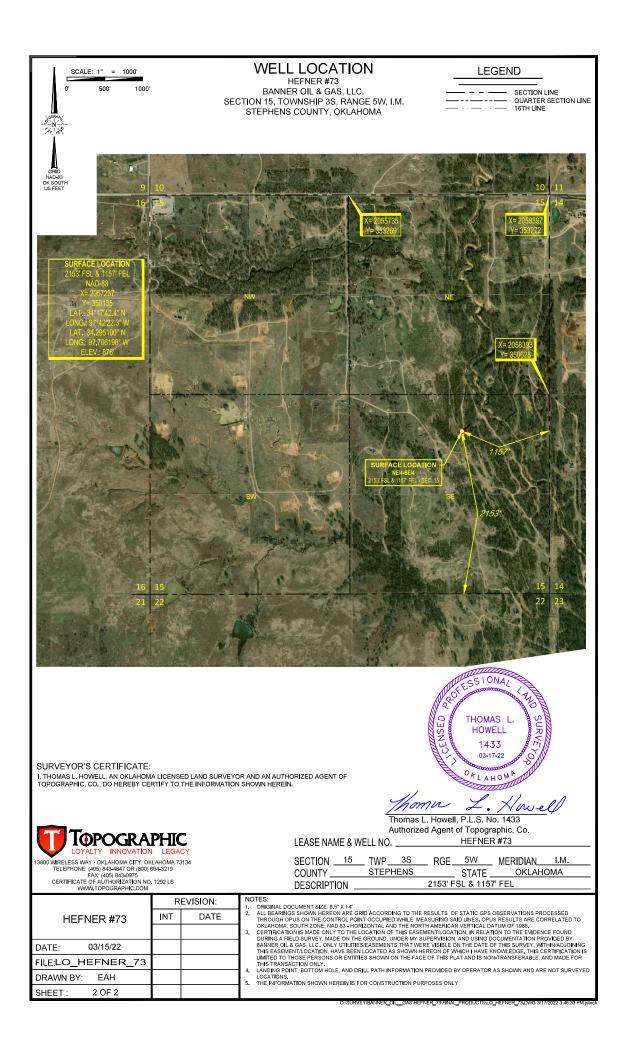
WELL LOCATION:	Section:	15	Township	: 3S	Range:	5W	County: STEPHENS								
SPOT LOCATION:	SW NW	NE	SE	FEET FRO	OM QUARTER:	FROM	SOUTH	FROM	EAST						
				SE	CTION LINES:		2153		1157						
Lease Name:	HEFNER					Well No:	73			Well will be	823	feet from	nearest unit	or leas	se boundary.
Operator Name:	BANNER OIL	& GAS L	LC		Т	elephone	4058822	456				OTC	OCC Num	ber:	22792 0
BANNER OIL	& GAS LLC							] [	DAVID SPURGIN						
10011 S PENNSYLVANIA AVE								PO BOX 14							
OKLAHOMA CITY, OK 73159-6905						VELMA OK 73491									
								] -							
Formation(s)	(Permit Va	lid for L	isted Fo	rmations	Only):										
Name	,		Code			Depth		1							
1 LOCO			405L	000		750									
Spacing Orders:	No Spacir	ng			Loca	tion Exce	otion Order	s: <b>N</b>	lo Exceptions		In	creased Den	sity Orders:	No	Density
Pending CD Numbers: No Pending Working interest owne						ers' no	notified: *** Special Orders: No Special								
Total Depth: 1	250	Ground	Elevation:	876	Su	urface	Casing:	0		Depth	to base	of Treatable	Water-Bearir	ng FM:	100
Alternate Casi	ng Program							]							
Cement will b	e circulated	from	Total De	pth to th	e Grou	nd Sur	face on	the I	Production Casin	g String.					
Under Federal Jurisdiction: No					A	Approved Method for disposal of Drilling Fluids:									
	Supply Well Dri														
Surface Water used to Drill: No							F. Haul to Commercial soil farming facility Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652					r No: 587652			
								F	I. (Other)		CBL RE	QUIRED			
PIT 1 INFORMATION				Category of Pit: C											
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C									
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER										
Chlorides Max: 5000 Average: 3000						Pit Location Forma	tion: oscar								
Is depth to	top of ground wa	ater great	er than 10ft	below base	of pit? Y										
Within 1 mile of municipal water well? N															
Wellhead Protection Area? N															
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	rea.											

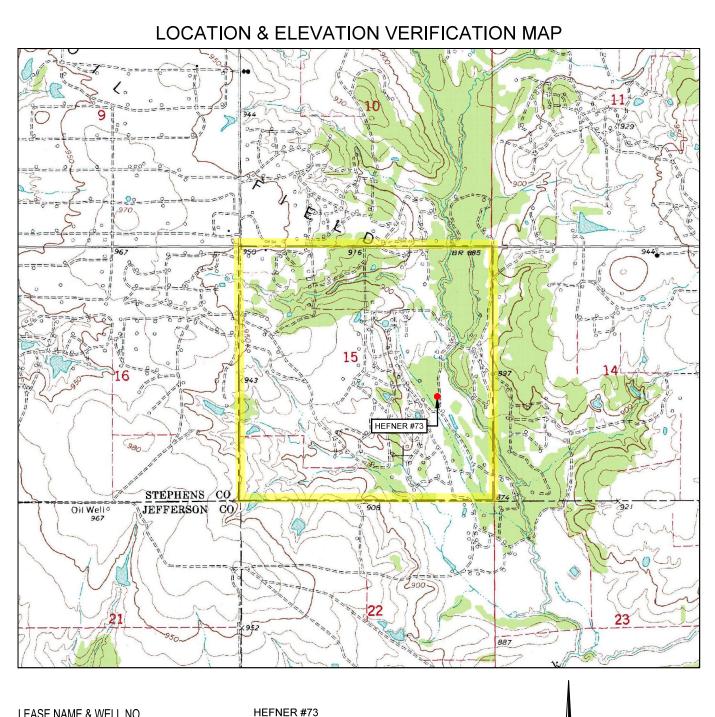
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	[4/1/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	<ul> <li>[4/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</li> <li>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</li> </ul>
SPACING	[4/4/2022 - G56] - LOCO UNSPACED; 150-ACRE LEASE (E2 SE4, E2 NW4 SE4, E2 SW4 SE4, S2 SE4 NE4, SE4 SW4, NE4)



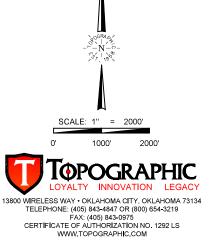


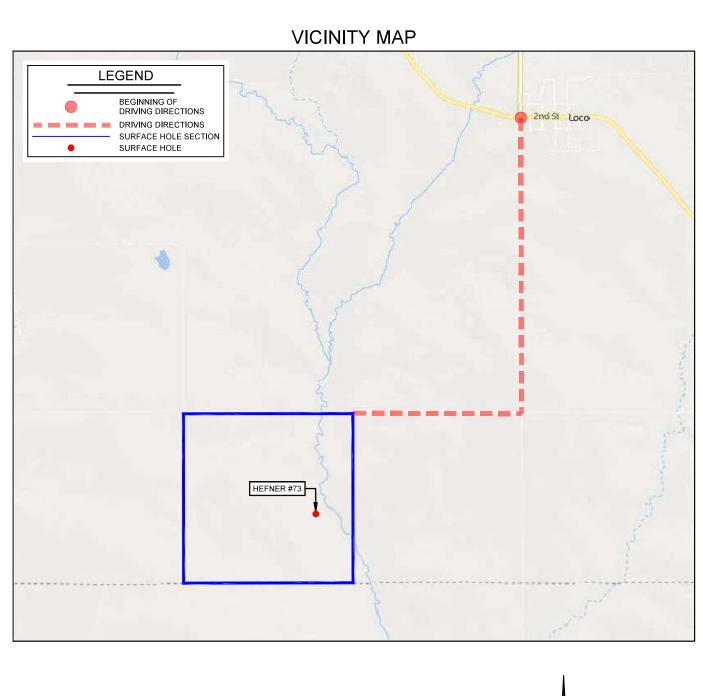


		_							
SECTION15	TWP	3S	_ RGE_	5W	MERIDIAN	I.M.			
COUNTY	IENS		STATE	OKLAHOMA					
DESCRIPTION			2153' F	SL & 1157	7' FEL				
ELEVATION	876'								

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BANNER OIL & GAS, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





LEASE NAME & V	HEFNER #73								
SECTION 15	_ TWP_	3S	_ RGE_	5W	MERIDIAN	I.M.			
COUNTY	STEPH	ENS		STATE _	OKLAHO	OMA			
DESCRIPTION _	2153' FSL & 1157' FEL								
DISTANCE & DIRECTION									
FROM LOCO, OK, GO ±1.75 MI. SOUTH ON N2980 RD., THEN GO ±1.0 MI.									
WEST ON E1870 RD. TO THE NORTHEAST CORNER OF SECTION									
15-T3S-R5W.									

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