

API NUMBER: 139 24456 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/04/2022

Expiration Date: 10/04/2023

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 22 Township: 1N Range: 19EC County: TEXAS

SPOT LOCATION:  C  E2  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1980

Lease Name: NOVAK

Well No: 1-22

Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: STRAT LAND EXPLORATION COMPANY

Telephone: 9185843844

OTC/OCC Number: 13952 0

STRAT LAND EXPLORATION COMPANY  
15 E 5TH ST STE 2020  
TULSA, OK 74103-4318

LISCO, LLC  
P.O. BOX 1155  
GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW	402MRRW	6730
2	MISS (CHESTER)	354MCSTR	7105

Spacing Orders: 28160  
574087  
62219

Location Exception Orders: No Exceptions

Increased Density Orders: 722542

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 7605

Ground Elevation: 2850

Surface Casing: 1467 IP

Depth to base of Treatable Water-Bearing FM: 680

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 722542	<p>[4/1/2022 - GB1] - 22-1N-19ECM X62219 MRRW*** 1 WELL STRAT LAND EXPLORATION COMPANY 1/3/2022</p> <p>*** S/B 28160/62219 MRRW</p>
SPACING - 28160	[4/1/2022 - GB1] - (640) 22-1N-19ECM EST MWSD
SPACING - 574087	[4/1/2022 - GB1] - (640) 22-1N-19ECM EXT 105219 MCSTR EXT OTHERS
SPACING - 62219	[4/1/2022 - GB1] - (640) 22-1N-19ECM CONSOLIDATE 28160/VAR/33307 MRRW