

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 009 21994 A

Approval Date: 03/26/2018
Expiration Date: 09/26/2018

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION: UPDATE SPACING & FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 34 Twp: 11N Rge: 25W County: BECKHAM
SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 194 659

Lease Name: HENSON 27-11-25 Well No: 3HC Well will be 194 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

CLETA J COX TRUST
12301 NORTH 1874 ROAD
SAYRE OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MO'AN (UP GRANITE WASH)	11651	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 147147 Location Exception Orders: 691924 Increased Density Orders: 676095

Pending CD Numbers: Special Orders:

Total Depth: 16163 Ground Elevation: 2033 Surface Casing: 620 Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34093
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

Sec 27 Twp 11N Rge 25W County BECKHAM

Spot Location of End Point: SE NW NE NE

Feet From: NORTH 1/4 Section Line: 657

Feet From: EAST 1/4 Section Line: 739

Depth of Deviation: 11025

Radius of Turn: 584

Direction: 1

Total Length: 4041

Measured Total Depth: 16163

True Vertical Depth: 11789

End Point Location from Lease,
Unit, or Property Line: 657

Notes:

Category

Description

HYDRAULIC FRACTURING

3/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 676095

10/10/2019 - G56 - 27-11N-25W
X147147 MOUGW
2 WELLS
FOURPOINT ENERGY, LLC
4/11/2018

LOCATION EXCEPTION - 691924

10/10/2019 - G56 - (F.O.) 27-11N-25W
X147147 MOUGW
COMPL INT (FIRST PERF) 401' FSL, 812' FEL
COMPL INT (LAST PERF) 830' FNL, 740' FEL
FOURPOINT ENERGY, LLC
2/25/2019

MEMO

3/12/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

009 21994 HENSON 27-11-25 3HC

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

