

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22237 A

Approval Date: 04/29/2019
Expiration Date: 10/29/2020

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: CHANGE SHL, GROUND ELEVATION, UPDATE
ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 04 Twp: 8N Rge: 4W County: MCCLAIN
SPOT LOCATION: E2 NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 330 2270

Lease Name: LAUBHAN 0409 Well No: 2H Well will be 330 feet from nearest unit or lease boundary.
Operator Name: EOG RESOURCES INC Telephone: 4052463224 OTC/OCC Number: 16231 0

EOG RESOURCES INC
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

LAUBHAN FAMILY LLC
PO BOX 342
BROOMFIELD CO 80038

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9000	6	
2	WOODFORD	9142	7	
3	HUNTON	9292	8	
4			9	
5			10	

Spacing Orders: 594544 Location Exception Orders: 699526 Increased Density Orders: 698844
684433
652790
699525 697303

Pending CD Numbers:

Special Orders:

Total Depth: 19540 Ground Elevation: 1260 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 590

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36322

H. SEE MEMO

F. Haul to Commercial soil farming facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 660850

G. Haul to recycling/re-use facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 09 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 990

Depth of Deviation: 8847

Radius of Turn: 385

Direction: 175

Total Length: 10088

Measured Total Depth: 19540

True Vertical Depth: 9438

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

3/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

3/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 697303

10/3/2019 - GC2 - E2 9-8N-4W
X684433 WDFD
3 WELLS
EOG RESOURCES, INC
6-6-2019

INCREASED DENSITY - 698844

10/3/2019 - GC2 - E2 4 & W2 3-8N-4W
X594544/652790 WDFD
3 WELLS
EOG RESOURCES, INC
7-8-2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22237 LAUBHAN 0409 2H

LOCATION EXCEPTION - 699526	<p>10/3/2019 - GC2 - (I.O.) E2 4, W2 3, & E2 9-8N-4W X594544/652790 MSSP, WDFD, HNTN E2 4, W2 3-8N-4W X684433 MSSP, WDFD, HNTN E2 9-8N-4W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO LAUBHAN 0409 1H AND LAUBHAN 0409 3H COMPL. INT. (E2 4 & W2 3-8N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1,980' FWL *** COMPL. INT. (E2 9-8N-4W) NCT 0' FNL, NCT 165' FSL, NCT 930' FEL EOG RESOURCES, INC. 7-23-2019</p> <p>*** S/B 990' FWL; WILL BE ORALLY CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPR</p>
MEMO	<p>3/20/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM RETURNED TO VENDOR, OBM CUTTINGS HAULED TO SOUTHERN PLAINS LANDFILL (GRADY) – 3526013, OR HEARTLAND ENV RES - COMM SOIL FARMING FAC (660850/661694) & COMM RECYCLING FAC (662791/663822)</p>
SPACING - 594544	<p>10/3/2019 - GC2 - (320/640)(IRR UNIT) E2 4-8N-4W & W2 3-8N-4W VAC 175579 HNTN (E2 4-8N-4W), OTHERS VAC 207975 HNTN, OTHERS (4-8N-4W) EXT 588047 (640) MSSP, WDFD, (VAC MSSP, WDFD BY 698391) OTHERS EXT 588047 (320) HNTN EXT OTHER EST OTHERS</p>
SPACING - 652790	<p>3/28/2019 - G58 - NPT TO 594544 TO CORRECT PARAGRAPH 5.1 B TO SP. ORDER 175579</p>
SPACING - 684433	<p>10/3/2019 - GC2 - (320)(HOR) E2 9-8N-4W EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP ORDER 588047 MSSP, WDFD, HNTN)</p>
SPACING - 699525	<p>10/3/2019 - GC2 - (I.O.) E2 4, W2 3, & E2 9-8N-4W EST MULTIUNIT HORIZONTAL WELL X594544/652790 MSSP, WDFD, HNTN E2 4, W2 3-8N-4W X684433 MSSP, WDFD, HNTN E2 9-8N-4W (MSSP, HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 50% E2 4, W2 3-8N-4W 50% E2 9-8N-4W EOG RESOURCES, INC 7-23-2019</p> <p>***COMPL. INT. WILL BE ORALLY CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPR</p>

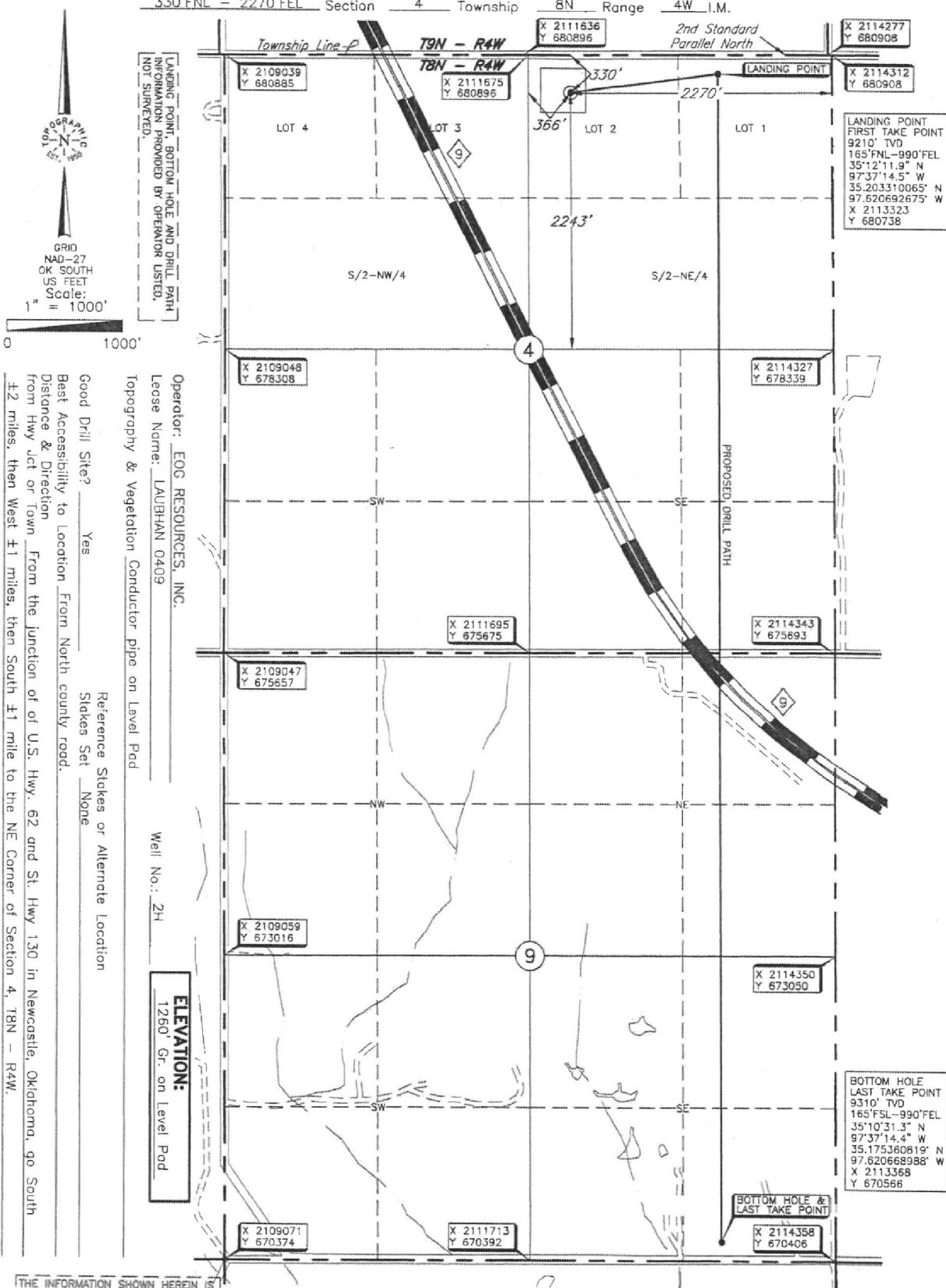
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

McCLAIN

County, Oklahoma

330'FNL - 2270'FEL Section 4 Township 8N Range 4W I.M.



CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Thomas L. Howell
Oklahoma Lic. No. 1433

