

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 009 21991 A

Approval Date: 03/19/2018
Expiration Date: 09/19/2018

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION: UPDATE SPACING & FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 11N Rge: 25W County: BECKHAM
SPOT LOCATION: ☐ NW ☐ SE ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 331 941

Lease Name: ARTIE 26X23-11-25 Well No: 1HA Well will be 331 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

FUCHS PROPERTIES LLC
11180 NORTH 1770 ROAD
SAYRE OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MO'AN (UP GRANITE WASH)	10665	6	
2	MISSOURIAN	11721	7	
3			8	
4			9	
5			10	

Spacing Orders: 204126
147147
691291

Location Exception Orders: 691292

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 22155

Ground Elevation: 2013

Surface Casing: 650

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

D. One time land application -- (REQUIRES PERMIT)
H. SEE MEMO

PERMIT NO: 18-34091

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

Sec 23 Twp 11N Rge 25W County BECKHAM

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 195

Feet From: WEST 1/4 Section Line: 875

Depth of Deviation: 11277

Radius of Turn: 661

Direction: 1

Total Length: 9839

Measured Total Depth: 22155

True Vertical Depth: 11896

End Point Location from Lease,
Unit, or Property Line: 195

Notes:

Category

Description

HYDRAULIC FRACTURING

3/14/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 691292

10/10/2019 - G56 - (F.O.) 23 & 26-11N-25W
X204126 MSRN (23-11N-25W)
X147147 MOUGW (26-11N-25W)
COMPL INT (26-11N-25W) FIRST PERF 331' FSL, 952' FWL
COMPL INT (26-11N-25W) LAST PERF 13' FNL, 924' FWL
COMPL INT (23-11N-25W) FIRST PERF 36' FSL, 923' FWL
COMPL INT (23-11N-25W) LAST PERF 337' FNL, 874' FWL
FOURPOINT ENERGY, LLC
2/13/2019

MEMO

3/14/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 147147

10/10/2019 - G56 - (640) 26-11N-25W
EXT 129891 MOUGW, OTHERS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

009 21991 ARTIE 26X23-11-25 1HA

SPACING - 204126

10/10/2019 - G56 - (640) 23-11N-25W
EXT 147147/184759 MSRN, OTHERS

SPACING - 691291

10/10/2019 - G56 - (F.O.) 23 & 26-11N-25W
EST MULTIUNIT HORIZONTAL WELL
X204126 MSRN (23-11N-25W)
X147147 MOUGW (26-11N-25W)
50.0457% 23-11N-25W
49.9543% 26-11N-25W
NO OP. NAMED
2/13/2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.