API NUMBER: 051 24679 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/16/2019 01/16/2021 Expiration Date:

3186 0

Well will be 1945 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

PO BOX 188

								<u> </u>	
WELL LOCATION:	Sec: 18	Twp: 7N	Rge: 5V	V Count	ty: GRA	ADY			
SPOT LOCATION:	E2 SW	SE	NW	FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
				SECTION LINES:		2310		1945	
Lease Name: .	JACQUEZ			W	/ell No:	3-18-19X	HW		
Operator Name:	CONTINEN	TAL RESOUR	RCES INC			Teleph	none:	4052349020; 40)52349

CONTINENTAL RESOURCES INC MCCLAIN COUNTY LAND COMPANY, LLC PO BOX 269000

OKLAHOMA CITY. OK 73126-9000 **BLANCHARD** OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	12046 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	621966	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201903298

> 201903297 201903299 201903300

Total Depth: 20118 Ground Elevation: 1225 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36714

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 19 Twp 7N Rge 5W County **GRADY** Spot Location of End Point: SE SW SF SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 1683

Depth of Deviation: 11646 Radius of Turn: 467 Direction: 181

Total Length: 7739

Measured Total Depth: 20118

True Vertical Depth: 12393

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903297 7/10/2019 - GB1 - 18-7N-5W

X621966 WDFD 4 WELLS NO OP. NAMED

REC. 7/16/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201903298 7/10/2019 - GB1 - 19-7N-5W

X621966 WDFD 4 WELLS NO OP. NAMED

REC. 7/16/2019 (THOMAS)

PENDING CD - 201903299 7/10/2019 - GB1 - (I.O.) 18 & 19-7N-5W

X621966 WDFD

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO TRIPLE H 1-30H, DYER 3-3-31XHW,

DYER 4-30-31XHW, AND MCCLAIN 2-18-7XHW

COMPL. INT. (18-7N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 660' FWL COMPL. INT. (19-7N-5W) NCT 0' FNL, NCT 150' FSL, NCT 660' FWL

NO OP. NAMÈD

REC. 7/16/2019 (THOMAS)

PENDING CD - 201903300 7/10/2019 - GB1 - (I.O.) 18 & 19-7N-5W

EST MULTIUNIT HORÍZONTAL WELL

X621966 WDFD 33.33% 18-7N-5W 66.67% 19-7N-5W

CONTINENTAL RESOURCES, INC REC. 7/16/2019 (THOMAS)

SPACING - 621966 7/10/2019 - GB1 - (640)(HOR) 18 & 19-7N-5W

VAC OTHERS EST WDFD, OTHERS

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

WATERSHED STRUCTURE 6/25/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)

224-0523 PRIOR TO DRILLING

API NUMBER: 051 - 24679

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	
Expiration Date:	

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

OT LOCATION: E2	SW SE NW	SEG ION INES: 23	ORTH RO VEST 110 1945 -18-19XHW Telephon 4052349020; 40 2349	Well will be 1945 feet from nearest unit or lease boundary. DTC/OCC Number: 3186 0
CONTINENTAL R	ESOURCES INC		MOCIANA	
PO BOX 269000				COUNTY LAND COMPANY, LLC
OKLAHOMA CITY	, OK	73126-9000	PO BOX 18	
1 WOODFO	עא	12046	6 7 8 9 10	
cing Orders: 621966		Location Exception Or	ders:	Increased Density Orders:
20	1903297 J	gs 7-16-19 Hearings 7-17-19		Special Orders:
Total Depth: 20118	Ground Elevation:	1225 Surface Ca	nsing: 1500	Depth to base of Treatable Water-Bearing FM: 240
Jnder Federal Jurisdiction	: No	Fresh Water St	upply Well Drilled: No	Surface Water used to Drill: Yes
it 1: Water-based,	Closed; 3k to 2k p	om Chlorides	Approved Method for dis	sposal of Drilling Fluids:

Pit 2: Oil-based, Closed; 300k to 200k ppm Chlorides

Chickasha Non-HSA

Deep Surface Casing - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

Watershed Structure - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING

TEMPORARY AUTHORIZATION TO DRILL

 $\mathsf{H}.$ PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

D. One time land application -- (REQUIRES PERMIT)

Expiration Date: Signature:

OAC 165: 10-3-1 (L)

PERMIT NO: 19-36714

HORIZONTAL HOLE 1

County GRADY Sec 19 Twp 7N Rge 5W

Sw SE Sw lication for Spot Location of End Point: Feet From: Feet From: WEST

Intent to Drill

Depth of Deviation: 11646

Radius of Turn: 467

Direction: 181

Total Length: 7739

Measured Total Depth: 20118 True Vertical Depth: 12393

End Point Location from Lease, Unit, or Property Line: 50

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXHIBIT: A (2 of 4)

SHEET:

8.5x11

SHL:

18-7N-5W

BHL-2

7-7N-5W

BHL-3

19-7N-5W



COVER SHEET CONTINUED...

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 18 Township 7N Range 5W I.M.

Well: MCCLAIN 2-18-7XHW

GRADY

__State ___OK ___

Well: JACQUEZ 3-18-19XHW

Operator _

CONTINENTAL RESOURCES, INC.

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
₩2	MCCLAIN 2-18-7XHW	635185	2068975	35' 04' 52.58" -97' 46' 10,10"	35.081272 -97.769471	2310' FNL / 1915' FWL (NW/4 SEC 18)	1225.66'	1224.96'
LP-2	LANDING POINT	836184	2068611	35' 04' 52.57" -97' 46' 14.47"	35.081270 97.770687	2310' FNL / 1551' FWL (NW/4 SEC 18)		
BHL-2	BOTTOM HOLE LOCATION	543726	2068591	35' 06' 07.17" -97' 46' 14.51"	35.101992 -97.770698	50' FNL / 1551' FWL (NW/4 SEC 07)		
W3	JACQUEZ 3~18-19XHW	636186	2069005	35' 04" 52.58" -97' 46' 09.73"	35.081272 -97.789371	2310' FNL / 1845' FWL (NW/4 SEC 18)	1226.12*	1224.96
LP-3	LANDING POINT	636185	2068743	35' 04' 52.58" -97' 46' 12.88"	35.081271 -97.770245	2310' FNL / 1683' FWL (NW/4 SEC 18)		
BHL-3	BOTTOM HOLE LOCATION	627976	2068764	35' 03' 31.38" -97' 46' 12.86"	35.058717 -97.770240	50' FSL / 1683' FWL (SW/4 SEC 19)		
x-1	CARLIN FARMS #1	840474	2068370	35" 05" 35.00" -97" 48" 17.27"	35.093057 -97.771463	7-7N-SW: TD: 7,523' 1,980' FSL / 1,320' FWL		
X-2	TROUT JOHN #1	634869	2071941	35' 04' 39.48" -97' 45' 34.45"	35.077634 -97.759569	18-7N-5W; TD: UNKNOWN" 1,650' FSL / 333' FEL		
X-3	WINBURN #1-18	835850	2068381	35" 04" 49.27" -97" 46" 17.25"	35.080354 -97.771458	18-7N-5W: TD: 7,500' 2,640' FSL / 1,320' FWL		
X-4	MARY WINBURN #1-18	637841	2071610	35' 05' 08,89" -97' 45' 38,34"	35.085804 -97.760650	187N-5W: TO: 7,600' 663' FNL / 662' FEL		
X-5	WINBURN #1	634253	2071541	35' 04' 33.40" -97' 45' 38.07"	35.075945 -97.760576	18-7N-5W: TD: 7,400' 1,035' FSL / 634' FEL		-
X-6	MCCLAIN #1H-7X	635589	2067862	35' 04' 46.70" -97' 46' 23.51"	35,079639 -97,773196	18-7N-5W: TD: 19,915' 2,380' FSL / 800' FWL		
X-7	CANTRELL #1-19	529398	2070847	35' 03' 45.40" 97' 45' 47,76"	35.062610 -97.763267	19-7N-5W: TD: 11,210' 1,470' FSL / 1,422' FEL		
X-8	J.L. HOOPER #1	632554	2071721	35° 04′ 16.59″ -97° 45′ 37.16″	35.071275 -97.760323	19-7N-5W: TD: 7,475' 664' FNL / 554' FEL		1
x-9	TRIPLE H #2-30-31HS	628305	2067350	35' 03' 34,66" -97' 46' 29.86"	35.059628 -97.774961	19-7N-5W: TD: 21,701' 380' FSL / 270' FWL		-
X-10	TRIPLE H #3~30-31HS	628176	2069060	35' 03' 33,35" -97' 46' 09.29"	35.059265 -97.769248	19-7N-5W: TD: 21,771' 250' FSL / 1,980' FWL		
X-11	MIDDLEBURG WEST SWD	631397	2070784	35' 04' 05.17" -97' 45' 48.46"	35.068104 -97.763461	19-7N-5W: TD: 10,000' 1,819' FNL / 1,488' FEL		
X-12	DYER ∦3-30-31XHW	628472	2069110	35" 03" 36.28" -97" 46" 08,69"	35.060078 -97,769081	19-7N-5W: TD: 23,178' 546' FSL / 2,030' FWL		
X-13	DYER #4-30-31XHW	628502	2069109	35" 03" 36.58" -97" 46" 08.69"	35.060161 -97.769081	19-7N-5W: TD: 23,181' 576' FSL / 2,030' FWL		
X-14	DYER #5-30-31XHW	628633	2070948	35' 03' 37.83" -97' 45' 46.57"	35.060508 -97.762937	19-7N-5W: TD: 23,210' 705' FSL / 1,320' FEL		

Certificate of Authorization No. 731B

Date Staked: **-**-19 Date Drawn: 06-04-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

CURRENT REV.: 1

EXHIBIT: A (1 of 4)

SHEET: ____8.5x11

SHL:

18-7N-5W

BHL-2

7-7N-5W

BHL-3

19-7N-5W



COVER SHEET

CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 18 Township 7N Range 5W I.M.

Well: MCCLAIN 2-18-7XHW

GRADY State OK County _

Well: JACQUEZ 3-18-19XHW

Operator CONTINENTAL RESOURCES, INC.

						7		
		NAD	-83					
POINT	WELL NAME	NORTHING	EASTING	LATTTUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	MCCLAIN 2-18-7XHW	636228	2037378	35' 04' 52.82" -97' 46' 11.24"	35.081338 -97.769789	2310' FNL / 1915' FWL (NW/4 SEC 18)	1225.66'	1224.96
LP-2	LANDING POINT	636226	2037015	35' 04' 52.81" -97" 46' 15,62"	35.081337 -97.771005	2310' FNL / 1551' FWL (NW/4 SEC 18)	T	
BHL-2	BOTTOM HOLE LOCATION	843768	2036994	35' 06' 07.41" -97' 48' 15.66"	35.102057 -97.771017	50' FNL / 1551' FWL (NW/4 SEC 07)		~-
₩3	JACQUEZ 3-18-19XHW	636226	2037408	35° 04' 52.82" -97" 46' 10.88"	35,081338 -97,769689	2310' FNL / 1945' FWL (NW/4 SEC 18)	1228.12	1224.96
LP-3	LANDING POINT	636227	2037147	35' 04' 52.81" -97' 46' 14.03"	35.081337 -97.770564	2310' FNL / 1683' FWL (NW/4 SEC 18)		
BHL~3	BOTTOM HOLE LOCATION	628018	2037167	35° 03' 31.62" -97' 46' 14.01"	35.058783 -97.770558	50' FSL / 1683' FWL (SW/4 SEC 19)		
X-1	CARLIN FARMS #1	640516	2036773	35" 05" 35.24" -97" 46" 18.41"	35.093123 -97.771781	7-7N-5W: T0: 7,523' 1,980' FSL / 1,320' FWL		
X-2	TROUT JOHN #1	634911	2040344	35' 04' 39.72" -97' 45' 35.59"	35.077701 -97.759887	18-7N-5W: TD: UNKNOWN' 1,650' FSL / 333' FEL		
X-3	WINBURN #1-18	635892	2036784	35' 04' 49.51" -97' 46' 18.40"	35.080420 -97.771777	18~7N-5W: TD: 7,500' 2,640' FSL / 1,320' FWL		
X-4	MARY WINBURN #1-18	637683	2040013	35' 05' 09.13" -97' 45' 39.49"	35.085870 -97.760969	18-7N-5W: 70: 7,600' 663' FNL / 662' FEL		
X5	WINBURN #1	634295	2040044	35' 04' 33.64" -97' 45' 39.22"	35.076011 -97.760894	18-7N-5W: TD: 7,400' 1,035' FSL / 634' FEL		
X~8	MCCLAIN #1H-7X	635631	2036265	35' 04' 46.94" -97' 46' 24.65"	35.079705 -97.773514	18-7N-6W: TD: 19,915' 2,380' FSL / 800' FWL		
X-7	CANTRELL #1-19	629440	2039250	35' 03' 45.64" -97' 45' 48.91"	35.062677 -97.763585	19-7N-5W; TD: 11,210' 1,470' FSL / 1,422' FEL		
X-8	J.L. HOOPER #1	632596	2040124	35' 04' 16,83" -97' 45' 38.31"	35.071342 -97.760641	19-7N-5W: TD: 7,475' 864' FNL / 554' FEL		
2-9	TRIPLE H #2-30-31HS	52B347	2035753	35° 03′ 34.90° -97° 46′ 31.01″	35.059695 -97.775279	19-7N-5W: TD: 21,701' 380' FSL / 270' FWL		
K-10	TRIPLE H #3-30-31HS	628218	2037463	35' 03' 33.59" -97' 46' 10.44"	35.059332 -97.769566	19-7N-5W: [7D: 21,771' 250' FSL / 1,980' FWL		
K-11	MIDDLEBURG WEST SWD	631439	2039188	35' 04' 05,41" -97' 45' 49.61"	35.068170 ~97.763779	19-7N-5W; TD: 10,000' 1,819' FNL / 1,488' FEL		
K-12	DYER #3-30-31XHW	628514	2037513	35" 03" 36.52" -97" 46" 09.84"	35.060145 -97.769399	19-7N-5W: TD: 23,178' 546' FSL / 2,030' FWL		
(-13	DYER #4-30-31XHW	628544	2037513	35" 03" 36,82" -97" 46" 09,84"	35,060227 -97,789399	19-7N-5W: TD: 23,181' 576' FSL / 2,030' FWL		
(-14	DYER #5-30-31XHW	628675	2039351	35' 03' 38.07" -97' 45' 47.72"	35.060574 -97.763255	19-7N-5W: 7D: 23,210' 705' FSL / 1,320' FEL	 	

Certificate of Authorization No. 7318

Date Staked: **-**-19 Date Drawn: 06-04-19



Prepared By: Petro Lond Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

RE	EVISION	IS		
No.	DATE	BY	DESCRIPTION	COMMENTS
00	06-04-19	TJW	ISSUED FOR APPROVAL	
01	06-10-19	HDG	REY'D JACQUEZ NAME/BHL	REV'D ALL SHEETS

PETRO LAND SERVICES SOUTH, LLC EXHIBIT: A (4 of 4) 10400 VINEYARD BLVD. SUITE C, OKLA. CTTY, OKLA. 73120 * OFFICE (405) 212-3100 Certificate of Authorization No. 7318 Continental 8.5x14 SHEET: 18-7N-5W CONTINENTAL RESOURCES, INC SHL: GRADY . County Oklahoma 2310' FNL-1945' FWL Section _ 19-7N-5W 18 Township _ 7N Range 5W BHL-3 (OPERATOR) X: 2038033 WELL: JACQUEZ 3-18-19XHW Y: 638540 X: 2069630 2576 X: 2035458 Y: 638498 2642 X: 2040675 Y: 638531 Y: 638549 X: 2067055 X: 2072272 Y: 638489 Y: 638507 **(** ~X-4 2641 NW NE W3 LP-3 7 X: 2035464 Y: 635890 X: 2040677 X-3-Y: 635905 X: 2067061 X: 2072274 Y: 635848 Y: 635863 X-2-2641 SW SE X-5 GRAPHIC X: 2038035 Y: 633256 X: 2069632 Y: 633214 X: 2035471 X: 2040679 Y: 633262 Y: 633249 X: 2067068 X: 2072276 Y: 633207 Y: 633219 -X-8 0 **GPS DATUM** NAD-83 NAD-27 OK SOUTH ZONE 2641 NW NE US FEET SCALE: **₩**-X-11 1" = 1250 X: 2035478 X: 2040674 Y: 630608 Y: 630617 X: 2067074 X: 2072271 Y: 630575 Y: 630566 2641 SW SE X-13 X-12 X: 2038029 Y: 627969 ₩-X-14 -X-9 X: 2069625 Y: 627927 (1) X: 2035484 **(** X-10 | X: 2040670 Y: 627966 Y: 627971 X: 2067081 Y: 627924 2545 X: 2072267 2641 Y: 627929 -BHL-3 CURRENT REV.: 1 Date Organ: 06-04-19 Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey before a control to a proportion to a control to the proportion of RANDALL J. BILYEU opposing section corners, or occupation thereof, and may not have been measured 1196 40/19 on-the-ground, and further, does not represent a true Boundary Survey. CERTIFICATE: I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Oklahoma PLS No.1196