API NUMBER: 051 24680

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/16/2019
Expiration Date: 01/16/2021

3186 0

Well will be 1455 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

CATION:	Sec:	18	Twp:	7N	Rge:	5W	Coun	y: GRA	ADY			
CATION:	SW	NW	<u>'</u>	E	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST	
							SECTION LINES:		2125		1455	
Name: J	ACQUE	ΞZ					W	ell No:	2-18-19X	HW		
	CON	TINEN	ΓAL RE	SOUR	RCESI	NC			Teleph	none:	4052349020; 4	052349
	CATION:	Name: JACQUI	POCATION: SW NW Name: JACQUEZ ator CONTINENT	OCATION: SW NW N Name: JACQUEZ ator CONTINENTAL RE	OCATION: SW NW NE Name: JACQUEZ ator CONTINENTAL RESOUF	CATION: SW NW NE SW Name: JACQUEZ ator CONTINENTAL RESOURCES I	CATION: SW NW NE SW Name: JACQUEZ ator CONTINENTAL RESOURCES INC	CATION: SW NW NE SW FEET FROM QUARTER: SECTION LINES: Name: JACQUEZ W ator CONTINENTAL RESOURCES INC	CATION: SW NW NE SW FEET FROM QUARTER: FROM SECTION LINES: Name: JACQUEZ Well No: ator CONTINENTAL RESOURCES INC	CATION: Sec: 18 Twp: 7N Rge: 5W County: GRADY CATION: SW NW NE SW FEET FROM QUARTER: FROM SOUTH SECTION LINES: 2125 P Name: JACQUEZ Well No: 2-18-19X ator CONTINENTAL RESOURCES INC Telepi	CATION: Sec: 18 Twp: 7N Rge: 5W County: GRADY CATION: SW NW NE SW FEET FROM QUARTER: FROM SOUTH FROM SECTION LINES: 2125 P Name: JACQUEZ Well No: 2-18-19XHW ator CONTINENTAL RESOURCES INC Telephone:	CATION: SW NW NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 2125 1455 Name: JACQUEZ Well No: 2-18-19XHW ator CONTINENTAL RESOURCES INC Telephone: 4052349020; 4

MCCLAIN COUNTY LAND COMPANY, LLC

PO BOX 188

BLANCHARD OK 73010

Special Orders:

CONTINENTAL RESOURCES INC PO BOX 269000

OKLAHOMA CITY. OK 73126-9000

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	12217	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	621966	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201903297

201903298 201903295 201903296

Total Depth: 20397 Ground Elevation: 1189 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Pit Location is NON HSA

Liner not required for Category: C

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36769

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Rge 5W Sec. 19 Twp 7N County **GRADY** Spot Location of End Point: S2 S2 SW SW Feet From: SOUTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 660

Depth of Deviation: 11740 Radius of Turn: 467 Direction: 185

Total Length: 7924

Measured Total Depth: 20397

True Vertical Depth: 12493

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903295 7/2/2019 - GB1 - (I.O.) 18 & 19-7N-5W

X621966 WDFD

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO MCCLAIN 1H-7X

COMPL. INT. (18-7N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (19-7N-5W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMED

REC. 7/16/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24680 JACQUEZ 2-18-19XHW

Category Description

PENDING CD - 201903296 7/2/2019 - GB1 - (I.O.) 18 & 19-7N-5W

EST MULTIUNIT HORIZONTAL WELL

X621966 WDFD 33.33% 18-7N-5W 66.67% 19-7N-5W

CONTINENTAL RESOURCES, INC

REC. 7/16/2019 (THOMAS)

PENDING CD - 201903297 7/2/2019 - GB1 - 18-7N-5W

X621966 WDFD 4 WELLS NO OP. NAMED

REC. 7/16/2019 (THOMAS)

PENDING CD - 201903298 7/2/2019 - GB1 - 19-7N-5W

X621966 WDFD 4 WELLS NO OP. NAMED

REC. 7/16/2019 (THOMAS)

SPACING - 621966 7/2/2019 - GB1 - (640)(HOR) 18 & 19-7N-5W

VAC 151109 MSSLM, HNTN 19-7N-5W VAC 163257 MSSLM, HNTN 18-7N-5W

EST MSSP, WDFD, HNTN

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

COMPL. INT. (MSSP, HNTN) NLT 660' FB

WATERSHED STRUCTURE 6/25/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)

224-0523 PRIOR TO DRILLING

EXHIBIT: A (1 of 2)

SHEET: 8.5x14 SHL: 18-7N-5W

SHL: 18-7N-5W BHL-2 19-7N-5W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section	18Township	7N Range	5W_I.M.	Well:	JACQUEZ 2-18-19XHW
	GRADY	State		Well:	
	CONTINENTAL	DECOLIDATE	INC	J. C.II.	

	Operator		ONTINE	ntal resou	RCES, IN	<u>C.</u>		
		NAD	-83					
POINT	WELL HANE	NORTHING	EASTING	LATITUDE LONOTUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	JACQUEZ 2-18-19XHW	635378	2036921	35° 04° 44.42° -97° 46° 16.77°	35.079005 -97.771324	2128' FSL / 1455' FWL (5W/4 SEC 1B)	1185.94*	1188.70
LP-2	LANOING POINT	635376	2038126	35' 04' 44.42" -97' 46' 26.34"	35.079005 -97.773982	2125' FSL / 860' FWL (SW/4 SEC 18)		
BHL-2	BOTTON HOLE LOCATION	628017	2038144	35 03' 31,63° -97' 48' 26.31"	35.058787 97.773976	50' FSL / 660' FWL (SW/4 SEC 19)		
X-2	ткоит лони 👫	834911	2040344	35" 04" 39.72" -97" 45" 35.59"	35.077701 -97.759887	18-7N-5W: TD: UNXNOWN' 1,650' FSL / 333' FEL		
X-3	WINBURN #1-18	635892	2036764	35' 04' 49.51" -97' 46' 18.40"	35.080420 -97.771777	1B-7N-5W: TD: 7,500' 2,640' FSL / 1,320' FWL		
X-4	MARY WINBURN #1-18	637883	2040013	35' 05' 09.13" -97' 45' 39.49"	35.085870 -97.760959	18-7H-5W: TD: 7,600" 663" FNL / 662" FEL		
x-5	WINBURN #1	634295	2040044	35' 04' 33.64" -97' 45' 39.22"	35.076011 -97,760894	18-7N-5W: TD: 7,400' 1,035' FSL / 634' FEL		
X-5	MCCLAIN (1H-7X	635631	2036265	35' 04' 46.94" -97' 46' 24,65"	35.079705 -97.773514	18-7N-5W: TO; 19,915' 2,380' FSL / B00' FWL		
X-7	CANTRELL \$1-19	829440	2039250	35' 03' 45.64" -97' 45' 46.91"	35.082877 -97,763585	19-7N-5W: TD: 11,210' 1,470' FSL / 1,422' FEL		
х-в	J.L. HOOPER #1	632596	2040124	35" 04" 18,83" 97" 45" 38,31"	35,071342 -97,760641	19-7N-5W: TD: 7,475' 664' FNL / 554' FEL		
x-9	TRIPLE H #2-30-31HS	628347	2035753	35° 03' 34.90° -97° 46° 31.01	35.059695 -97.775279	18-7N-5W; TO; 21,701' 380' FSL / 270' FWL		
X-10	TRIPLE H #3-30-31HS	628218	2037463	35 03' 33.59 -97 45 10.44	35.059332 -97.769566	19-7N-5W: TD: 21,771' 250' FSL / 1,980' FWL		
X-11	MIODLEBURG WEST SWD #1	631439	2039168	35' 04" 05.41" -97' 45' 49,61"	35.068170 -97,783779	19-7N-5W: TD: 10,000' 1,819' FML / 1,488' FEL		
X-12	DYER #3-30-31XHW	628514	2037513	35" 03" 38,52" -97" 46" 09,84"	35.050145 -97.789399	19-7N-5W: TD: 23,178' 546' FSL / 2,030' FWL		
X-13	DYER #4-30-31XHW	628544	2037513	35" 03" 36.52" -97" 46" D9.84"	35.050227 -97.769399	18-7N-5W: TD: 23,181' 576' FSt. / 2,030' FWL		
X-14	DYER #5-30-31XHW	628675	2039351	35' 03' 36.07" -97' 45' 47.72"	35.060574 -97,783255	19-7N-5W; TD; 23,210' 705' FSL / 1,320' FEL		1
	NAD-27							-
РОИТ	WELL NAME	NORTHING	EASTING	LATTFUDE LONGITUDE	LATITUDE LONGTUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	JACOUST 2-18-19XHW	635336	2088518	35 04' 44.18'	35.078939	2125' FSL / 1455' FWL (SW/4 SEC 18)	1186 94	1188 70'

W2 JACQUEZ 2-16-19XHW 635336 2008518 35 04 44.18 35.078939 -97 46 15.62 -97.771008 2125' FSL / 1455' FWL (SW/4 SEC 18) 1186,94' 1188.70' 35" 04" 44.18" -97" 46" 25.19" LP-2 635334 2087723 2125' FSL / 860' FWL (SW/4 SEC 18) LANGING POINT 35' 03' 31.39" 35.058720 -97' 46' 25.17" -97.773856 BHL-2 BOTTOM HOLE LOCATION 827975 2067741 50' FSL / 660' FWL (SW/4 SEC 19) 18-74-5W: | TD: UNKNOWN' | 1,650' FSL / 333' FEL 35' 04' 39.48' -97' 45' 34.45' 35,077834 -97,759569 634869 TROUT JOHN #1 18-7N-5W: | TD: 7,500' | 2,640' FSL / 1,320' FWL 35' 04' 49.27" -97' 46' 17,25" 35.080354 -97.771458 635850 X-3 WINBURN #1-18 208838 207 (810 35° 05° 08.89° -97° 45° 38.34° 35.085804 -97.760650 18-7N-5W: [TD: 7,600' | 863' FNL / 662' FEL X-4 MARY WINBURN #1-18 837841 35' 04' 33.40" -97' 45' 38.07" 18-7N-SW: | TO: 7,400' | 1,035' FSL / 634' FEL 35,075945 -97,780576 MINBURN #1 634253 2071641 18-7N-5W: | TD: 19,915' | 2,380' FSL / 800' FWL 635589 35.079839 --97.773198 MCCLAIN #1H-7X 35" 03" 45,40" -97" 45" 47.76" 18-7N-5W: | TD: 11,210' | 1,470' FSL / 1,422' FEL 35.062610 -97.76326 X-7 629398 2070847 CANTRELL \$1-19 35" 04" 16:59" -97" 45" 37:16" 19-7N-5W: | TD: 7,475' | 664' FNL / 554' FEL X-8 J.L. HOOPER #1 632554 2071721 35' 03' 34.66" -97' 48' 29,88" 19-7N-5W; | TO: 21,701' | 380' FSL / 270' FWL X-9 TRIPLE H #2-30-31KS 628305 2067350 35' 03' 33,35' -97' 46' 09,29" 19-7N-5W: | TD: 21,771' | 250' FSL / 1,980' FWL 35.0592&5 -97.769248 TRIPLE H #3-30-31HS 628176 18-7N-5W; | TD: 10,000" | 1,819" FNL / 1,488" FEL MIDDLEBURG WEST 35° 04° 05.17° -97° 45° 48,46° X-11 631397 2070784 19-7N-5W: [TD: 23,176'] 546' FSL / 2,030' FWL 35' 03' 38.26" -97' 46' 08.69" 35.060078 -97.769081 X-12 DYER #3-30-31XHW 628472 2069110 ___ 19-7N-5W: | TD: 23,181' | 578' FSL / 2,030' FWL 35' 03' 36.58" -97' 46' 08.69" 35.060161 ~97.769081 X--13 628502 2069109 DYER 4-30-31XHW 35,080508 -97,762937 19-7N-5W: | TD: 23,210' | 705' FSL / 1,320' FEL 628633 X-14 DYER #5-30-31XHW

Certificate of Authorization No. 7318

Dole Slaked: **-**-19 Dole Drawn: 6-7-19



Prepared By: Petro Lond Services South 10400 Vineyard Blvd. Sulte C Oklahoma City, OK 73120

REVISIONS								
No.	DATE	BY	DESCRIPTION	COMMENTS				
00	6-7-19	HDG	ISSUED FOR APPROVAL					

EXHIBIT: A (2 of 2)

SHEET:

SHL:

BHI -2

8.5x14

18-7N-5W

19-7N-5W

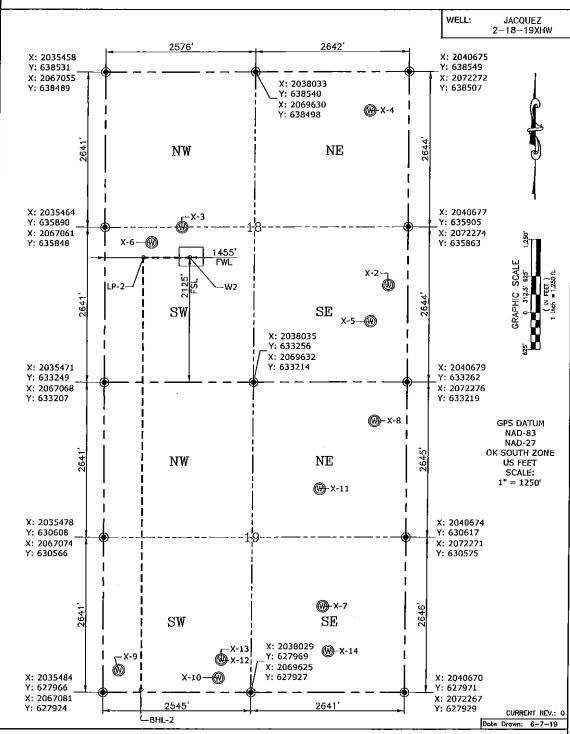
PETRO LAND SERVICES SOUTH, LLC

10400 VINEYARD BLVD, SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318 Continental

GRADY County Oklahoma

2125' FSL-1455' FWL Section 18 Township 7N Range 5W I.M.

CONTINENTAL RESOURCES,INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from apposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Sandall J. Bilyen

Oklahoma PLS No.1196

DATE